

TAMIL NADU ELECTRICITY BOARD GAZETTE

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Chairman's Message

(for TNEB Gazette)

I am happy that I got an opportunity to head the large and prestigious Tamil Nadu Electricity Board, which is the biggest public sector undertaking in the State and one of the top ranking Electricity Boards in the country. Our TNEB family has a little less than a lakh of members and it serves almost all the men and women and children residing in the State by generating and supplying them with electricity. We sell power to the tune of Rs. 1500 crores in a year. We implement projects with an outlay of more than a thousand crores of rupees. Good quality service by us can mean a lot to the people whom we serve and who are our masters. Managing this large organisation and helping you to produce results and achieve goals is no ordinary affair. It is a very challenging task indeed. I am taking over this responsibility with humility and with the firm hope that all of you who are members of our Electricity family will give me your most sincere cooperation. I believe that you, the officers, employees and workers of the TNEB are its greatest asset. But your value and effectiveness can be increased still further by giving you opportunities to improve the skills through training and by motivating you.

For motivating yourself, I would recommend the concept of Quality Circles for your consideration. Some of you will be very familiar with the Quality Circles. A group of ten to fifteen people working in a particular section or office or shop can form a quality circle to discuss about the improvements and changes that could be brought about in the organisation of the work and methods of doing the work and the procedures and other formalities involved. The aim is to make the workplace cleaner and more pleasant, to make the work easier and more interesting, to ensure optimum utilisation of all equipments and assets and generally to improve staff morale and productivity. Instead of somebody else instructing you about improvements, all of you working together at a spot, put your heads together and evolve yourselves new methods for solving problems and improving productivity. The members of each productivity circle should sit together and discuss their problems once in a week and evolve solutions which would then be presented to the shop Foreman or Manager. Perhaps the ideas evolved by the Group would be perfected in consultation with the Foreman/Manager.

In fact, Quality Circles were functioning in our Ennore Thermal Station sometime ago. But somehow they became inactive, in course of time. We must organise these Quality Circles everywhere now—in the Thermal and Hydel Stations, Construction Sections, Transmission and Distribution Sections and in our offices all over the State. We are planning to run some training programmes on how to organise Quality Circles. I am sure, you will cooperate in this and help in improving your own working environment and increase the efficiency and productivity.

Our product, electricity, is indispensable for modern and civilised living and without it, the whole life will suddenly come to a stop. So the responsibility on our

(iv)

shoulders is very very important indeed. We have to make sure that the consumer is given a fair deal. To enable us to do this properly, we should have a regular and continuous communication channel with the consumers always open. To make available for ourselves such a channel at all times through which information can flow in both the directions, I recommend the formation of "Electricity Users Associations" everywhere—one such association in each Section Officers' jurisdiction. The Association should have as its members all the LT consumers in the area. I presume that each Section will have about 2000 such consumers. An association can be registered once we have atleast a dozen consumers willing to join. Detailed guidelines for organising the Associations and registering them will be issued soon. I hope, the Section Officers and Assistant Engineers will take the initiative in forming such Associations and organise the consumers as a big force on our side—helping us to serve them better, instead of always confronting and criticising us, as at present.

Best wishes.



P. C. CYRIAC.

CONTENTS

	Page
1. PART—I	
NEWS & NOTES	(vii)
2. PART—II	
GENERAL ADMINISTRATION & SERVICES	137
3. PART—III	
FINANCE	151
4. PART—IV	
TECHNICAL	175
5. INDEX	205
6. ANNEXURE TO ADM. GENERAL	208

B.G.—B

NEWS & NOTES

PART - I

NEWS & NOTES

I. Generation Particulars :

The generation /relief figures for April '91' and for the period July '90 to April '91 were as follows :

Sl No.		April '91	July '90 to April '91
		(Figures in Million units)	
1.	Ennore	202.999	1628.976
2.	Tuticorin	405.095	3264.785
3.	Mettur	367.760	2782.092
TNEB Thermal		975.854	7675.853
4.	Neyveli TS I	244.059	2384.235
5.	Neyveli TS II	216.054	2605.189
6.	Kalpakkam	97.755	1388.692
7.	Hydro Generation	250.892	3429.695
8.	Import from NTPC	194.029	1302.629
9.	Net Export to Kerala	(-) 128.260	(-) 1061.107
10.	Net Export to Karnataka	—	—
11.	Import from Manali & BHEL	2.236	21.463
12.	Windmills	1.014	21.506
13.	Kadamparai Pumping	—	(-) 12.773
Net TNEB Consumption		1853.633	17755.382

The maximum grid demand and consumption during April '91 were 3014 MW on 20-4-91 and 64.683 MU on 5-4-91 respectively. The average grid consumption in April '91 was 61.79 MU.

II. Hydro Inflows

The hydro inflows in April '91 were 48 MU against 17 MU in April '90 and 30 MU of the ten year average. The total inflows for the period July '90 to April '91 were 2471 MU against 3061 MU during the same period last year and 2546 MU of the ten year average.

III. Storage Position

The storage position in various reservoirs as on 1-5-91 when compared to that on 1-5-90 was as follows :-

Sl No.	Group	As on 1-5-91	As on 1-5-90	Difference
(Figures in Million Units)				
1.	Nilgiris	259.61	742.81	(-) 483.20
2.	PAP	5.66	20.63	(-) 14.97
3.	Periyar	10.75	32.20	(-) 21.45
4.	Suruliyar	8.11	3.32	(+) 4.79
5.	Papanasam & Servalar	12.28	8.65	(+) 3.63
6.	Kodayar	33.81	60.40	(-) 26.59
Total excluding Mettur		330.22	868.01	(-) 537.79
Mettur		1.62	6.806	(-) 5.186
Total including Mettur		331.84	874.816	(-) 542.976

IV. Performance of Thermal Stations

i) Tuticorin

The details of generation at Tuticorin during April '91 were as follows :

Unit	Availability factor %	Generation in MU	Plant Load Factor (%)
I	92.0	135.060	89.3
II	91.5	125.250	82.8
III	99.3	144.780	95.8
V	—	0.005	—
Station	—	405.095	89.3

ii) Ennore

Ennore generated 20.999 MU during April '91 with a plant load factor of 62.65%. The details of unitwise generation were as follows.

Unit	Availability factor (%)	Generation in MU	Plant Load Factor (%)
I	73.89	27.277	63.14
II	95.69	36.195	83.79
III	76.67	49.353	62.32
IV	66.11	42.999	54.29
V	72.22	47.167	59.55
Station	—	202.999	62.65

iii) Mettur

The details of generation at Mettur during April '91 were as follows :

Unit	Availability factor (%)	Generation in MU	Plant Load Factor (%)
I	59.72	85.41	56.53
II	42.36	62.32	41.22
III	73.19	109.13	72.18
IV	91.11	110.84	73.31
Station	—	367.76	60.81

iv) Coal particulars for April 91

Coal particulars		Tuticorin	Ennore	Mettur
1) Coal linkage	(Lakhs Tonnes)	3.60	2.50	3.90
2) Coal receipt	(")	2.65	2.26	2.79
3) Coal consumption	(")	2.69	1.90	2.58
4) Stock as on 30-4-91 ending	(")	0.29	0.40	0.27
5) Coal consumption	(Kg/unit)	0.664	0.936	0.701

V Auxiliary consumption and oil consumption

The auxiliary consumption and oil consumption in TNEB Thermal Stations during April 91 were as follows :-

	Tuticorin	Ennore	Mettur
Auxiliary consumption (%)	7.80	11.00	8.53
Oil consumption (Millilitre/unit)	4.10	1.70	2.16

VI Training

The following special programmes were conducted during April '91 :-

- 1) 10 days Induction Training Programme conducted at Staff Training College for newly recruited Assistant Engineers from 2-4-91 to 12-4-91.
- 2) 6 days training programme on 'Labour Matters' conducted at Staff Training College/ Madras for Personal Assistants, Superintendents, Assistant Administrative Officers and Administrative Supervisors from 22-4-91 to 27-4-91.
- 3) 20 Engineers from Ennore Thermal Power Station and North Madras Thermal Power Project deputed for Onsite Training Programme on 'Fire Preventing Protection and Safety related to Thermal Power Station' conducted by Power Engineers Training Society/Neyveli at Ennore Thermal Power Station from 9-4-91 to 11-4-91.
- 4) One Assistant Executive Engineer/Tuticorin Thermal Power Station deputed to undergo 8 weeks training on 'Control and Instrumentation equipments including Digital Distributed Control System' at the factory of M/s. Hitachi, Japan.
- 5) 2 Executive Engineers, 1 Accounts Officer and 1 S. G. Section Officer deputed to 3 days training on 'Experiencing Sharing Meet' conducted by management Development Institute, Gurgaon from 24-4-91 to 26-4-91.
- 6) 20 officials from Accounts Branch, North Madras Thermal Power project, Madras Electricity Distribution Circle/North deputed to C.M.C. Limited for training on 'Financial Accounting System' from 15-4-91 to 19-4-91.
- 7) 767 Graduates/Technicians in Engineering, candidates were engaged as Apprentices to undergo training for one year in Tamil Nadu Electricity Board.

VII. Retention of Board's quarters—Delegation of Powers

In B.P. (FB) No.21 (Sectt. Branch) dt. 24-4-91, the Board has ordered delegation of powers to Secretary/Chief Engineer/Superintending Engineer in regard to occupation of the departmental quarters beyond the period of retirement, death, etc.

VIII. Ordering of materials—Delegation of powers to Chief Engineers' (Distribution) and Superintending Engineers' (Distribution Circles)

In B. P. (Ch) No.85 (Tech. Branch) dt. 25-4-91, the Board has issued orders delegating powers to Superintending Engineers (Distribution Circles) and Chief Engineers (Distribution) in regard to purchase of certain materials for meeting the targets of service connections during 1991-92.

(x)

IX. Extension of power supply to agricultural pumpsets situated near Hydro Electric Projects in Nilgiris District

In Memo. No. SE/RE&I (D) RE2/ 05281/91 dt 24-4-91, the Board has laid out the procedure in regard to extension of power supply to agricultural pumpsets situated near Hydro Electric Projects in Nilgiris District.

X. Amendment to TNEB service regulations in regard to Superintending Engineers not considered for promotion for want of minimum service

In B.P. (FB) No.25 (Sectt. Branch) dt. 24-4-91, the Board has amended Regulation 98(1) of the TNEB Service Regulations by adding a new sub clause (iv) in Clause (b) to the effect that Superintending Engineers who could not be promoted as Chief Engineer for want of minimum period of service but otherwise qualified and fit for promotion, will be appointed as Additional Chief Engineer from the date of his junior promoted as Chief Engineer. Such Superintending Engineers appointed as additional Chief Engineers will continue to exercise the powers of the Superintending Engineers only but pay fixation shall be made in the post of Additional Chief Engineer under Regulation 33(b).

XI. Restriction and control-Revision of Base Period

In G.O. (Ms) No.641 (PWD) dt. 10-4-91, the Government of Tamil Nadu have modified the base period for regulating power quote to HT industries.

	Existing (Base period)	Revised
Sick Industries	1-7-78 to 30-6-88	1-7-78 to 30-9-90
Other Industries	1-12-83 to 30-6-88	1-12-83 to 30-9-90

Base consumption for new HT industries coming under the purview of the power cut after expiry of the exemption period shall be the average of any three consecutive months advantageous to the consumer recorded during the period of exemption of 3 or 5 years and the base demand shall be the highest demand recorded during the three consecutive months so selected for energy.

The procedure for fixing the quota as per G. O. has been detailed in Memo. No. IEMC/EE2/A1/F. P. C. General—Base period/CR 3725 1/91 dt. 29-4-91.

XII. Pension/Family pension—Increment—Taking into account for pension/Family pension—Clarification

In Memo. No. (P) No 874/N1/90-8 dt. 27-4-91, it has been clarified that an increment which was not actually drawn during the first 120 days of earned leave or the first four months of leave on average pay as the case may be, immediately preceding the date of retirement or death can be taken into account for calculation of pensionary benefits while unearned leave on medical certificate cannot be taken into account and only the pay actually drawn prior to the day of death excluding the increment not actually drawn shall be taken into account for pensionary benefits.

The following are the details of posts created, upgraded and abolished during the month of April 1991.

S. Deenadayalan,
Chief Engineer/Administration.

Posts created

Sl. No. (1)	Details of Board's order (2)	Name of the Distn. Circle (3)	Name of the Post (4)	No. of posts (5)	Purpose for which the posts were created (6)	Remarks (7)
	Per. B.P. (Ch) No. 106 (Adm) dt. 4-4-91	Cuddalore E.D.C.	AE/JE I Gr. (E) JE II Gr. (E) Line Inspector Lineman Elec. I Grade Comml. Assistant Helper Sanitary Worker-cum-Gardener	1 4 1 5 1 1 2 1	For attending operation, upkeep and maintenance of the 110/11 KV (NG) SS at Semmankuppam in Cuddalore E.D.C.	Upto 30-4-92
2.	Per. B.P. (Ch) No. 107 (Adm) dt. 4-4-91	Madurai E.D.C.	AE/JE I Grade JE (E) II Grade Line Inspector Elec. I Grade Comml. Assistant Lineman Helper	1 4 1 1 1 5 2	For Chekkanurani 110 KV SS (N. G.)	For a period upto 31-7-91 from the date of utilisation
3.	Per. B.P. (Ch) No. 108 (Adm) dt. 5-4-91	Tiruvannamalai E.D.C.	Lineman Helper	4 4	For attending the operation, upkeep and maintenance of the 33/11 KV SS at Kilkodungalore in Tiruvannamalai E.D.C.	Upto 30-4-92
4.	Per. B.P. (Ch) No. 109 (Adm) dt. 5-4-91	Dharmapuri E.D.C.	Lineman Operator Helper	4 4	For attending the operation, upkeep and maintenance of the 33/11 KV SS at Irumathur in Dharmapuri E.D.C.	Upto 30-6-91
5.	Per. B.P. (Ch) No. 113 (Adm) dt. 6-4-91	E.T.P.S.	Time Keeper Grade II	26	For E.T.P.S. works	Upto 30-11-91 from the date of utilisation
6.	Per. B.P. (Ch) No. 115 (Adm) dt. 11-4-91	Madras E.D.C. North	Lineman Operator Helper	4 4	For 33/11 KV SS at Minjur	For a period upto 31-3-92 from the date of utilisation
7.	Per. B.P. (Ch) No. 116 (Adm) dt. 11-4-91	Trichy E.D.C. South	Lineman Operator Helper	4 4	For 33 KV SS at Thennur/Trichy.	For a period upto 31-5-92 from the date of utilisation

(1)	(2)	(3)	(4)	(5)	(6)	(7)
8.	Per. B.P. (FB) No. 15 (Adm) dt. 20-4-91	Kamarajar E.D.C.	E.E. (Elect) A E.E. (Elect) Draughtaman Typist Office Helper Spl. Gr. Foreman Lineman T. A II Grade Elecn - I Grade Helper Oil Tester (T.A. II Gr.) Filter Operator (T.A. II Gr.) Sanitary Worker- cum-Gardener Comml. Assistant	1 4 1 1 1 4 4 1 4 1 1 1 1 1	For formation of a Division of 230 KV S.S. at Anuppankulam.	For a period Upto 30-9-91 from the date of utilisation.
			CE (D)/Madras			
9.	Per. B.P. (FB) No. 16 (Adm) dt. 20-4-91	CE (D)/ Madras and SE/Trans- mission	E.E. (Elect) A.E.E. (Elect) A.E. (Elect)	1 4 19	T&D Augmentation and upgradation project Aided Asian Development Bank	For a period Upto 29-2-92 from the date of utilisation.
			SE/Transmission			
			E.E. (Elect) A.E.E. (Elect) A.E. (Elect) Typist Junior Assistant	1 4 1 1 1		
10.	Per. B.P. (FB) No. 17 (Adm) dt. 20-4-91	N.M.T.P.P. Ennore	S.E. (Elect) A.E.E. (Elect) (E.A. to S.E.) Steno-Typist E.E. (Elect) A E.E. (Elect) AE/JE Gr. I (E) Senior D' man Draughtsman Asst/Accounts J.A./Accounts Typist Office Helper	1 1 1 1 1 2 11 1 1 1 1 2 2	For the formation of one Elect Circle for Turbo Generator erection works	Upto 31-1-92 from the date of utilisation.

(1)	(2)	(3)	(4)	(5)	(6)	(7)
11.	Per. B.F. (FB) No. 18 (Adm) dt. 20-4-91	Basin Bridge S.E. (Eecl) Gas Turbin Project.	E E. (Eecl) E E. (Civil) A.E.E. (Eecl) A.E.E. (Mechl) A.E.E. (Civil) AE/JE I Gr. (E) AE/JE I Gr. (M) AE/JE I Gr. (C) Asst. Accounts Officer Accounts Supr. Head D'man Assistant D'man S.C. I Grade J.A./Accounts Steno-Typlst Typist Office Helper	1 1 1 2 1 4 2 3 1 1 1 1 1 2 1 3 5	For formation of one Eecl Circle.	For a period Upto 31-1-92 from the date of utilisation:
12.	Per B.P.; (Ch.) No. 123(Adm) dt. 22-4-91.	H.P./ Masinagudi	AE/JE I Gr. (C)	1	For Maravakandy Micro Hydel Project Division/ Masinangudi.	Upto 31-1-92 from the date of utilisation.
13.	Per. B.P. (Ch.) No. 125 (Adm) dt. 22-4-91.	B.B.P.H.	Elecn. II Gr.	2	For Basin Bridge Power House works.	Upto 30-11-91 from the date of utilisation.
14.	Per. B.P. (Ch) No. 127 (Adm) dt. 23-4-91.	C.E./ Planning.	A.E.E. (Eecl)	1	For Inhouse Management Consultancy Cell.	For a period upto 29-2-92 from the date of utilisation,
15.	Per. B.P. (Ch) No 135 (Adn) dt. 29-4-91),	Pudukkottai E.D.C.	S.C. I Grade S.C. II Grade Helper Watchman	1 2 2 2	one sub-stores with the staff for the newly sanc- tioned O & M Division at Keeranur.	For a period upto 31-10-91 from the date of utilisation.
16.	Per. B.P. (Ch) No. 136 (Adm) dt. 30-4-91.	N.M.T.P.P. Ennore	Crane Driver	1	For N.M.T.P.P., works	From 2-1-91 to 31-1-92

Posts Upgraded

Nil

Posts abolished

Sl. No.	Details of Board's order	Name of the Distn. Circle	Name of the Post	No. of Posts	Purpose for which the posts were abolished	Remarks
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1.	Memo. No. 43101/S2/A2/91-1 dt 3-4-91	S.E./Investi- gation	Helper	20	Vacant	
2.	Per. B P. (Ch) No. 113 (Adm) dt. 6-4-91	E.T.P.S.	Comml Assis- tant	26	Consequent on the creation of 26 posts of Time Keeper Gr.II in E.T.P.S.	With immediat effect.
3.	Memo. No. 114057/176/S3/A2/90-3, dt. 12-4-91	Periyar E. D. C.	Mechanic III Gr. Mechanic IV Gr. Maistry Blue Printer II Gr Mason Semiskilled Work- man Gardener Sanitary Worker Watchman Sanitary Worker- cum-Gardener Messenger Boy Foreman II Gr.	1 1 1 1 1 1 3 2 54 1 2 1	These posts are not covered by work norms and vacant for more than six months.	
4.	Per. B.P. (Ch) No. 123 (Adm) dt. 22-4-91	H.P / Masinagudi	AE/JE I Gr. (Civil)	1	In Punachi Micro Hydel Project Masinagudi. consequent on the creation of one post of AE/JE Gr. I (C) in Maravakandy M.H.P. / Masinagudi.	—do—
5.	Per. B.P. (Ch) No. 125 (Adm) dt. 22-4-91	B.B.P.H.	Electrician I Gr.	2	Consequent on the creation of 2 posts of Elec. II Gr. in B B.P.H.	—do—
6.	Per. B.P. (Ch) No. 136 (Adm) dt. 30-4-91	M.T.P.S.	Crane Driver	1	Consequent on the creation of one post of Crane Driver to N.M.T.P.P. / Ennore.	—do—

GENERAL ADMN. & SERVICES

PART-II

General Administration & Services

Memorandum No. 010001/74/ Adm. 5(1) / Adm. Br. /91-1, Dated 1-4-91.

Sub : Recruitment—Dependants of the Board's employees who died while in service and those who have been invalidated from service on medical grounds and one member in each family displaced on account of acquisition of lands for construction of Projects—Appointed as Sweeper / Sanitary Workers—Regular absorption, grant of leave and other benefits—orders—Issued.

Ref : S.E./Periyar EDC letter No. Adm. 2/JA1/F. 14/
R. 1042/90, dated 24-11-90.

In the letter cited, the Superintending Engineer/ Periyar Electricity Distribution Circle has requested clarification as to whether such of the members of the family displaced on account of acquisition of lands for construction of Projects, who possess qualification below VIII Standard etc. and employed as Sweeper or Sanitary Worker as per their choice have to be continued for 3 years training on consolidated wages on par with the other Helper (Trainee)/ Office Helper (Trainee).

2. In this connection, the attention of the Superintending Engineer, Periyar Electricity Distribution Circle is invited to item (c) of para 5(iii) amended in Permanent B.P. (CH) No.362 (Adm. Branch), dated 11-7-89 wherein orders have been issued that the Members of the family displaced on account of acquisition of lands for construction of Projects who possess qualification below VIII Standard or have no educational qualification, shall be employed for Sweeping or Sanitary work as per their choice. As per these orders, they have to be given the works of Sweeping or Sanitary nature and not the designation of Sweeper (Trainee)/ Sanitary Worker (Trainee) for which there are no specific orders.

3. Contrary to the orders issued in item (c) of para 5 (iii) of the said B.P., wherever the members of the family displaced on account of acquisition of lands for construction of Projects appointed as Sweeper (Trainee). Sanitary Worker (Trainee) shall be immediately redesignated as Helper (Trainee)/ Office Helper (Trainee) irrespective of the qualification possessed by the individuals and they should be given consolidated wages at the rates indicated below for a period of three years :

- (1) Rs. 500/-p.m. for the first year.
- (2) Rs. 650/-p.m. for the second year.
- (3) Rs. 800/-p.m. for the third year.

4. Representations have also been received that on satisfactory completion of the period of one year training, the consolidated wages have not been increased from Rs. 500/- to Rs. 650/- for the second year as per the orders issued in the matter. This is not correct.

5. The Superintending Engineer/Periyar Electricity Distribution Circle is requested to ensure increase in the payment of consolidated wages from time to time as prescribed in para 3 above immediately without any hardship to the Trainees.

6. Receipt of this memo. may be acknowledged.

M. Chinnakkannu,
Chief Engineer (Personnel).

Memo. No. 6358/VC 4/91—1 (Secretariat Branch) Dated the 5th April, 1991.

Sub : VIGILANCE CELL—Institution of Prosecution against the offence under I. E. Act 1910 Authorisation of Board's Officer— Revision of nomenclature—Orders issued.

Ref : B.P. Ms. (Ch.) No. 484, dated 24—12—88 from the SE/APTS/MAS/255/A1/91 dated 11—2—91.

The following amendment is issued to B.P. Ms. (Ch.) No. 484 Secretariat Branch dated 24—12—88.

AMENDMENT

For the words "Assistant Divisional Engineer" substitute "Assistant Executive Engineer".

R. Rajagopalan,
Inspector General of Police
Vigilance.

Telegraphic Address—Abbreviated Telegraphic Addresses "PUSHEP" for Chief Engineer/Pykara Ultimate Stage Hydro Electric Project and "HYPRO" for Superintending Engineer/Hydro Project/Masinagudi—Approval—Accorded.

Per. B. P. (Ch.) No. 111

(Administrative Branch)

Dated 6—4—1991

Panuni 23, Pramodhutha,
Thiruvalluvar Aandu 2022.

Read :

1. From Chief Engineer/Pykara Ultimate Stage Hydro Electric Project/Masinagudi letter No. RCS/F. P & T/D4/90, dated 30—8—'90 addressed to the Post Master/Masinagudi with a copy to Administrative Branch.
2. From Chief Engineer/Pykara Ultimate Stage Hydro Electric Project/Masinagudi letter No. RCS/Asst./P & T/D. 14/91, dated 1—2—'91.

Proceedings :

The Tamil Nadu Electricity Board hereby approves the proposal of the Chief Engineer/Pykara Ultimate Stage Hydro Electric Project, Masinagudi, for the registration of abbreviated telegraphic addresses "PUSHEP" for Chief Engineer/Pykara Ultimate Stage Hydro Electric Project/Masinagudi and "HYPRO" for Superintending Engineer/Hydro Project/Masinagudi and also sanction an amount of Rs. 800/- (Rupees Eight hundred only) as detailed below for the above purpose :

i. Non-recurring charges :	"PUSHEP" For CE/PUSHEP Masinagudi	"HYPRO" For SE/H.P. Masinagudi	Total
(e) Registration fees	Rs. 200.00	Rs. 200.00	Rs. 400.00
ii. Recurring charges :			
(a) Annual renewal fee	Rs. 200.00	Rs. 200.00	Rs. 400.00
Total	Rs. 400.00	Rs. 400.00	Rs. 800.00

(Rupees Eight hundred only).

2. The above expenditure is debitable to the head of account Code No. 76.112 "PUSHEP".

3. The action of the Chief Engineer/Pykara Ultimate Stage Hydro Electric Project/Masinagudi in having addressed the Post Master, Masinagudi for allotment of the above Abbreviated Telegraphic addresses in anticipation of approval of the Chairman is approved and ratified.

4. The registration of the above abbreviated telegraphic addresses shall be communicated to all Superintending Engineers/Chief Engineers under intimation to the Chief Engineer/Administration.

(By Order of the Chairman)

S. Deenadayalan,
Chief Engineer/Administration.

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Memo. No. 010002/67/S2/A1/91-3 (Adm. Br.), dated 10-4-1991.

Sub : Establishment—Class I to IV Services—Provincial and Regular Work Establishment category—Annual General Continuance for the year 1990-91—Authorisation of pay for the month of March 1991—Orders Issued.

Pending issue of orders for continuance of posts pay and allowances for the month of March 1991 for the incumbent of the posts whose sanctions have expired on 31-1-91 and 28-2-91 in respect of Projects and other Distribution Circles indicated in Annexure, including those which stand abolished by specific order shall be claimed and submitted.

(By Order of the Chairman)

M. Chinnakkannu,
Chief Engineer (Personnel)

Encl :

ANNEXURE

Sl. No.	Name of the Project and Distribution Circles	Total No. of posts	
		Provl.	R.W.E.
1.	Superintending Engineer/General Constn. Circle/Salem	178	290
2.	-do- -do- Central/Trichy	192	332
3.	Chief Engineer/Hydro Project/Masinagudi	267	126
4.	Superintending Engineer/Madras Development Circle	59	101
5.	Chief Engineer/Mettur Thermal Power Station	831	555
6.	Superintending Engineer/Protection & Communication/Coimbatore	66	89

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Memo. No. 033730/IR 4(3)/91 -2 (Adm. Br.), Dated 14-4-91.

Sub : Amenities—Kanyakumari Electricity Distribution Circle—Running of Vegetarian Canteen in the Circle Office premises at Nagercoil by Guild of Service—Further continuance—Orders—Issued.

Ref : 1. Adm. Br. Memo. No. 021367/IR 4(3)/90-1, dated 3-3-90.
2. From CE/Distn/Madurai's Lr. No. 169/B2/91-1, dt. 16-2-91 enclosing the copy of letter dt. 28-1-91 received from the SE/Kanyakumari Elec. Distn. Circle.

In Administrative Branch Memo. cited, orders of continuance were issued permitting the Guild of Service, Nagercoil, to run the Vegetarian Canteen at the Central Office premises of Kanyakumari Elec. Distn. Circle, Nagercoil, for a period of one year from 17-2-90 to 16-2-91.

2. The Chief Engineer/Distribution/Madurai, in his letter cited, has forwarded the proposals of the Superintending Engineer/Kanyakumari Elec. Distn. Circle and recommended for the continuance for a further period of one year from 17-2-91.

3. The proposal for running of the Vegetarian Canteen by the Guild of Service at the Central Office premises, Nagercoil, for a further period of one year from 17-2-91 to 16-2-92 is approved, subject to the existing terms and conditions mentioned below :-

- (i) The contract shall be valid for a period of one year.
- (ii) A building belonging to Board will be given on a nominal rent of Re. 1/- p. m. (Rupee One only) for the period of contract.
- (iii) No free supply of Electricity and Water will be made. Usual charges shall be levied for the energy and water consumed by the contractor.
- (iv) No loans and grants will be given and the Guild of service should run the canteen at its own risk.
- (v) The rates of the eatables and drinks sold should be reasonable to the workers.
- (vi) The T.N.E.B. reserves the right to terminate the arrangement without assigning any reasons therefor, after giving one month's notice.

4. The Superintending Engineer/Kanyakumari Elec. Distn. Circle shall obtain an agreement from the Secretary/Guild of Service on the above terms and conditions.

(By Order of the Chairman)

M. Chinnakkannu,
Chief Engineer/Personnel.



Circular No. 2271/X/T/A1/91 (Accounts Branch) Dated 16-4-1991.

Sub: Acceptance of delayed supplies—Delegation of powers to Chief Engineers—Regarding.

Ref: (1) Circular SE/D/E/E3/A2/F.Misc/D7466/88 Technical Branch dt. 6-7-88.
(2) Minutes of the 496th meeting of Board level Tender Committee held on 1-4-91 (Last item of minutes).

In reference 1 cited, it was ordered that belated supplies upto 25% of the scheduled delivery period or three months, whichever is less may be accepted by the Chief Engineers concerned for all orders subject to P.O. conditions.

In supersession of the above instructions, it is hereby ordered that Chief Engineers concerned can approve acceptance of belated supplies without any time limit subject to the following conditions:

- (a) There should be no declining trend in prices.
- (b) Levy of liquidated damages for delay, restricting the quantum of initial payment etc., are done as per the terms of the purchase order.
- (c) Price escalation (if accepted in the original order), taxes/levies (if payable extra) etc., are admitted on ought to have been delivered basis.

A. J. Rajendran,
Accounts Member.

தமிழ் ஆட்சிமொழிச் செயலாக்க நடவடிக்கை எண். 3/91.

சுற்றறிக்கை எண்: 062171/330/தவ/திகி/91-1, நாள் 16-4-91.

பொருள் : தமிழ் ஆட்சிமொழிச் செயலாக்கம்—வாரியத்தில் விரிவுபடுத்தி விரைவுபடுத்தல்—ஒழுங்கு நடவடிக்கை தொடர்பான வினாப் படிவம்—விடுக்கப்படுகின்றது.

தமிழ் ஆட்சிமொழிச் செயலாக்கத்தை வாரியத்தில் விரைவுபடுத்தத் தொடர்ந்து நடவடிக்கைகள் எடுக்கப்பட்டு அவைகளை தீவிரமாகச் செயல்படுத்த உத்தரவுகள் வெளியிடப்பட்டு அவைகள் செட்டிலும் பதிப்பிக்கப்படுகின்றன. அத்துடன் அலுவலக நடைமுறையில் உள்ள ஆங்கிலப் படிவங்கள் தமிழாக்கம் செய்யப்பட்டு அவை அலுவலகப் பயனுக்காக அனைத்து அலுவலர்களுக்கும் அனுப்பப்பட்டு அதளையே பயன்படுத்துமாறு கேட்டுக் கொள்ளப்பட்டுள்ளனர்.

ஒழுங்கு நடவடிக்கைகள் மேற்கொள்ளும்போது குற்றம் சாற்றப்பட்டவருக்கு ஆங்கில வினாப் படிவம் (Form of Questionnaire) அளிக்கப்பட்டு வருகின்றது. ஆங்கிலப் படிவம் தமிழாக்கம் செய்யப்பட்டு இத்துடன் இணைக்கப்பட்டுள்ளது. இனி ஒழுங்கு நடவடிக்கை மேற்கொள்ளும்போது இப்படிவத்தினை நகல் எடுத்தோ அல்லது அச்சாக்கினோ பயன்படுத்துமாறு அனைத்து அலுவலர்களும் கேட்டுக் கொள்ளப்படுகிறார்கள்.

இச்சுற்றறிக்கை பெறப்பட்டதற்கான ஒப்புக்கையை அனுப்பி வைக்கும்படி அனைத்து அலுவலர்களும் கேட்டுக் கொள்ளப்படுகிறார்கள்.

சோ. தீனதயாளன்,
தலைமைப் பொறியாளர்/நிர்வாகம்.

இணைப்பு :

வினாப்பட்டி படிவம்

1. தங்களின்மேல் சுமற்றப்பட்டுள்ள குற்றச்சாட்டுகளில் எதையேனும் மறுக்கிறீர்களா? :
 2. குற்றச்சாட்டுகளிலிருந்து தற்காப்புச் செய்து கொள்ளத் தாங்கள் எழுதிக் கொடுத்துள்ள எதிர்வாத மனுவைத் தீவிர கீழ்க்கண்ட முறைகளில் ஒன்றினையும் எதிர்வாதத்திற்குத் தேர்ந்தெடுக்கும் உரிமை தங்களுக்கு உண்டா
(அ) தங்களின்முன் நடத்தப்படும் நேரடி விசாரணை :
(ஆ) நேரடி விசாரணையின்றி தங்களிடமே விவரங்கள் கேட்டறிதல் :
மேற்கண்ட முறைகளில் எந்த முறையைத் தாங்கள் பின்பற்ற விரும்புகிறீர்களோ அதைத் தெரியப்படுத்தவும்.
- குறிப்பு : தாங்கள் வழிமுறையில் (அ)வை தேர்ந்தெடுத்தால் கீழ்க்கண்ட சாட்சிகள் விசாரணைக்கு அழைக்கப்படுவர். :
- (1) ஆரம்ப விசாரணையின்போது தங்கள் முன்னிலையில் விசாரிக்கப்பட்ட சாட்சிகள் :
1.
2.
3.
4.
 - (2) தங்கள் முன்னிலையில் இதுவரை விசாரிக்கப்படாத சாட்சிகள் :
1.
2.
3.
4.

ஆரம்ப விசாரணையின் போது மேலே உள்ள (1)ல் குறிப்பிடப்பட்ட சாட்சிகள் கொடுத்த சான்றுகள் மீண்டும் முறையான விசாரணையின் போது தங்களுக்குப் பமத்துக் காண்பிக்கப்படும். சாட்சிகளைக் குறுக்கு விசாரணை செய்ய மீண்டும் தங்களுக்கு வாய்ப்பளிக்கப்படும். ஆரம்ப விசாரணையின்போது மேலே உள்ள (2)ல் குறிப்பிடப்பட்ட சாட்சிகள் கொடுத்த பதிவு செய்யப்பட்ட சான்றுகளில் தாங்கள் விரும்பும் முக்கியமான சாட்சிகளைத் தங்கள் மூன்னிலையில் விசாரிக்கத் தங்களுக்கு வாய்ப்பு அளிக்கப்படும். எம்முறையைத் தேர்ந்தெடுத்தாலும் தங்களுக்கு விசாரணை செய்யவும் வாய்ப்பு அளிக்கப்படும். மேலும் இதில் தொடர்புடைய மற்ற சாட்சிகளையும் விசாரிக்க வேண்டிய அவசியம் ஏற்பட்டால் அவர்களும் விசாரிக்கப்படுவர் :

3. (அ) தாங்களே தன்னிலை விளக்கச்சான்று தர விரும்புகிறீர்களா? :

(ஆ) அப்படியானால் எத்தகைய ஆதாரங்களின் மீது? :

4. (அ) தங்களின் சார்பாக யாரையேனும் விசாரணை செய்ய சாட்சிகளாக வைத்துக் கொள்ள விரும்புகிறீர்களா? :

(ஆ) அப்படியானால் அவர்களது பெயரையும் எத்தகைய அழைக்கப்பட வேண்டும் என்பதையும் கருக்கமாக குறிப்பிடுக :

குறிப்பு : விசாரணை முடிந்த பின்னர் மீண்டும் தாங்கள் விரும்பினால் எதிர்வாதம் தொடர்பான வாக்குமூலத்தை எழுத்து மூலமாகக் கொடுக்கலாம் :

5. வழக்கு தொடர்பான ஆவணங்களின் நகல்கள் அல்லது சாட்சிகளின் சான்றுமொழி அல்லது விசாரணை அலுவலரின் அறிக்கை ஆகியவற்றின் நகல்கள், ஏதேனும் வேண்டுமென விரும்புகிறீர்களா? :

அப்படியானால், அவை பற்றிய குறிப்புகளைத் தருக :

ஒப்பம் :

வகிக்கும் பதவியின் பெயர் :

அலுவலகம் :

நாள் :

குற்றச்சாட்டுக்கு ஆதரவாக பார்வைக்கு வைக்கலாமெனக் கருதப்படும் ஆவணங்களின் பட்டியல்

கீழ்க்கண்ட ஆவணங்கள் சான்றுப் பொருளாக வைக்கப்படும் :-

- (1)
- (2)
- (3)
- (4)
- (5)

2. மற்றைய ஆவணங்களும் தேவைப்படும் பொழுது பார்வைக்காக வைக்கப்படும் என்று உங்களுக்குத் தெரிவிக்கப்படுகிறது.

Memorandum No. 25845—A1/91—1, (Secretariat Branch) Dated 20—4—1991.

Sub : Establishment—Class I Officers—Retired from the service of the Board on 31—3—1991 A.N.—Notification.

The following notification is issued :

Notification

The following officers have retired on superannuation/voluntary retirement from the service of the Board on the afternoon of 31—3—1991 :

1. Thiru C. F. Benedict, Chief Engineer/Civil
2. Thiru K. Subramanian, Chief Engineer/Electrical
3. Thiru K. Vittal Naik, Superintending Engineer/Electrical
4. Thiru C. Murugan, Deputy Financial Controller
5. Thiru T. Ganapathy, Deputy Financial Controller
6. Thiru M. Thenrajan, Deputy Financial Controller
7. Thiru B. Balachandran, Executive Engineer/Electrical/(Voluntarily retired).

K. N. Rathinavelu,
Secretary.

Security—Tamil Nadu Electricity Board Complex— Regulation of entry into Tamil Nadu Electricity Board Complex—Printing and issue of identity cards to employees—Orders issued.

(Per.) B.P. (Ch) No. 75

(Secretariat Branch)

Dated the 20th April, 1991.
Chithirai 7, Pramedhutha,
Thiruvalluvar Aandu, 2022.

Read :

- i. B.P. Ms. No. 1774, Dt. 6—12—1975
- ii. Circular Memo No. 33157/VC1/85—1, Secretariat Br., Dt. 5—10—1985.
- iii. Circular Memo No. 11418/SS2/87—1, Secretariat Br., Dt. 23—4—1987
- iv. Memo. No. 76446/D1/86—3, Sectt. Br., Dt. 9—11—88
- v. Memo. No. 71291/O&M Cell/88—1, Sectt. Br., Dt. 13—3—1989.

Proceedings :

In order to give prompt and proper attention to the representations of consumers etc., a reception room was opened during December, 1975 at the main entrance of the Tamil Nadu Electricity Board Complex. This enabled to guide consumers and visitors to settle their business and for this purpose several guidelines were issued. Consequent on the shifting of several offices of the Tamil Nadu Electricity Board to N.P.K.R.R. Maaligai the reception was also shifted to central hall of the ground floor of the building. The Security Officer, Tamil Nadu Electricity Board Complex has brought to the notice certain specific instances of outsiders gaining entry into the complex and also of petty thefts. These instances necessitated still more tightening of security measures within Tamil Nadu Electricity Board Complex.

2. In pursuance of the above decision and to ensure strict control over unauthorised entry into the Tamil Nadu Electricity Board Complex, it is hereby ordered that :

- (i) Entry into Electricity Board complex shall be regulated only by identity card. For this purpose, every employee serving in the Tamil Nadu Electricity Board Complex will be issued photo identity cards.
- (ii) There will be two reception Assistants one at the front gate of the Tamil Nadu Electricity Board Complex and the other at the central hall of the ground floor, N.P.K.R.R. Maaligai.
- (iii) One more Assistant from Secretariat Branch will be diverted to work as receptionist at the front gate of the Tamil Nadu Electricity Board Complex.

- (iv) a. All outsiders who come to the Board Offices or other offices such as Madras Electricity Distribution Circle/South, North and Central either on business or for redressal of their grievances, presenting petitions etc. will be allowed entry only under temporary entry pass system.
- b. Such persons will contact the Receptionists. The Receptionists shall issue temporary passes to the visitors after checking with the officer concerned and in the case of persons who come to present petitions they will be straight away issued with temporary passes.
- (v) The security staff shall ensure that nobody will have access to the offices without identity card/temporary passes.
- (vi) M.L.As., M.Ps. and other V.I.Ps will be separately identified and guided to meet officer concerned by security staff.

3. It is also ordered that :

- (i) The Chief Engineer/Materials Management shall arrange to print and supply laminated photo identity cards to all the staff serving in various offices of the Tamil Nadu Electricity Board Complex. For this purpose, the Chief Engineer/Materials Management shall collect necessary particulars from the various offices and arrange to print identity cards and hand over them to Vigilance Cell for distribution.
- (ii) The size of the identity card shall be 10cm x 7 cm. The card shall be laminated. Before printing the cards, O&M Cell, Board Office Secretariat Branch may be consulted about the size of the photographs, letters and other particulars that should be included.
- (iii) The cards will be renewed in the event of particulars of a holder like physical appearance, designation etc. undergo change.
- (iv) The cards shall be returned by the holder in the event of his transfer, retirement. The identity cards in full shape will be handed over to the Vigilance Cell for authentication and issue. The Vigilance Cell will keep a register for issue of passes.
- (v) The Chief Engineer/Materials Management will also arrange to print and supply of temporary entry passes and registers in a suitable format.

4. The Chief Engineer/Materials Management shall arrange to supply photo identity cards to all employees in the Tamil Nadu Electricity Board Complex within three months.

(By Order of the Chairman)

K. N. Rathinavelu,
Secretary.



Memo. No. 082710/765/CC-3/A/90-2 (Adm. Branch) dated 22-4-1991.

Sub : O. S. 774/1990—Thiru K. Vasudevan and four others—Vs.—Tamil Nadu Electricity Board—Releasing of 5th increment to those Assessors who have not passed Language test in Tamil—Regarding.

- Ref :
1. This Branch Lr. No. 082710/765/CC-3/1/90-1, dated 26-7-1990.
 2. S.E./Kanyakumari Elec. Distn. Circle's Lr. No. Adm. I/A2/39645/90-4 dt. 23-8-1990.
 3. This Branch Lr. No. 109588/OS/90-1, dated 15-9-1990.
 4. SE/Kanyakumari Elec. Distn. Circle's Lr. No. Adm. I/A2/39645/90-5 dt. 20-9-1990.

The Superintending Engineer/Kanyakumari Electricity Distribution Circle has reported that based on the instructions issued in Chief Engineer/Personnel's Circular Memo. No. 002956/Adm. Br./C6-1/88-3, dated 21-3-1989 / 10-4-1989, necessary orders were issued by the Executive Engineer/Distribution/Kuzhithurai for the recovery of excess payment made to the Assessors by way

of sanction of fifth and subsequent increments from the Assessors who have not yet passed the Second Language test in Tamil Vide Executive Engineer's Lr. No. EE/D/KZI/Adm./A2/G. Language D. 3220/90, dated 8-6-1990. Against the orders of the Executive Engineer, Thiru K. Vasudevan and four others filed I. A. No. 659/90 in O. S. No. 774/90 and obtained an injunction against the recovery.

2. The Superintending Engineer/Kanyakumari Electricity Distribution Circle has presumed that those Assessors appointed from the initial level categories in Regular Work Establishment or in provincial cadre and whose mother tongue is Malayalam and who have not been specifically instructed to pass the prescribed test in Tamil even to hold such posts on their appointment as Assessors but not passed the test so far, for want of specific instruction, need not pass the second language test in Tamil. He has requested clarification whether fifth and subsequent increments may be sanctioned to such persons.

3. The matter has been examined in detail and it is clarified that the Assessors who do not possess Minimum General Educational Qualification and who have been deputed from Regular Work Establishment Cadres and not instructed to pass the prescribed test in Tamil, may be allowed 5th and subsequent increments after going through a test as specified in Regulation 91 (3) (c) of Tamil Nadu Electricity Board Service Regulations which is reproduced below:—

(C) (i) A language test of the Standard for VIII shall be prescribed for those whose educational qualification is VIII Standard and above but below S.S.L.C. and for those who do not possess an adequate knowledge of the Official Language of the State of Tamil Nadu as specified below:

Item of Syllabus.	Maximum marks.	Minimum marks for a pass.	Aggregate marks for a pass.	Duration of test
Part—I				
Dictation of half a page typed matter.	60	24	50	10 Minutes.
Part—II				
Reading	40	16		

4. An oral test of the Standard for IV shall be prescribed for those whose educational qualification is below VIII Standard and for those who do not possess adequate knowledge of Tamil to find out whether a person is able to converse freely and fluently in Tamil. The above tests shall be conducted by the appointing authorities.

5. All the Superintending Engineers of Electricity Distribution Circles are requested to take action according to the above instructions.

6. Receipt of this Memo. may be acknowledged.

M. Chinnakkannu,
Chief Engineer/Personnel.

According to clause (b) (ii) under Regulation 88 (1) of the Tamil Nadu Electricity Board Service Regulations, no Superintending Engineer shall be eligible for promotion to the post of Chief Engineer unless he has the minimum service of one year before retirement on superannuation. According to clause (b) (iii) under Regulation 88 (1) of Tamil Nadu Electricity Board Service Regulations, a Superintending Engineer who cannot be promoted as Chief Engineer for the reason that the requirement of minimum period of service before retirement is not fulfilled but is otherwise qualified and fit for promotion, will be appointed to the Special Grade post of Superintending Engineer from the date on which his junior is promoted as Chief Engineer and such Special Grade post of Superintending Engineer will be sanctioned in lieu of the ordinary grade post of Superintending Engineer. The scale of pay of the special grade post of Superintending Engineer shall be identical to the scale of pay applicable to the post of Chief Engineer. Fixation of pay in the Special Grade post of Superintending Engineer shall be made under Regulation 33 (b) of the Tamil Nadu Electricity Board Service Regulations.

ESTABLISHMENT—Tuticorin Thermal Power Project and Ennore Thermal Power Station—Sanction of two posts of "Officer on Special Duty" in the grade of Chief Engineer Electrical—Orders issued.

(Per) B. P. (F. B.) No. 23

(Sectt. Branch)

Dated 24—4—1991.

Proceedings :

The present Chief Engineers of Tuticorin Thermal Power Project and Ennore Thermal Power Station are due to retire on 31—5—1991 on superannuation. It has been decided that in view of the complexities of Thermal Project and Station the next incumbents to be posted as Chief Engineers should undergo training as under-study for a reasonable period, before they join the posts.

2. After careful consideration, the Tamil Nadu Electricity Board hereby orders that TWO posts of "Officer on Special Duty" in the grade of Chief Engineer/Electrical (Scale Rs. 5100-175-5975) shall be created for the period upto 31—5—1991 from the date of utilisation. During this period Officer on Special Duty will work with the present Chief Engineers, Tuticorin Thermal Power Project and Ennore Thermal Power Station.

3. The incumbents of the posts sanctioned above will be eligible to draw the usual Pay, Dearness Allowance, House Rent Allowance and other allowances if any at the rates admissible under the orders in force.

4. The expenditure is debitable to "T. N. E. B. Funds—Revenue Expenses—75 Employees Cost—75—1 Salaries—75—110 Salaries Provincial."

(By Order of the Board)

K. N. Rathinavelu,
Secretary.

• • •

Amendment No. 2/1991

Establishment—Tamil Nadu Electricity Board—Class I Service—Promotion to the post of Chief Engineer— Superintending Engineers not considered for promotion only for want of minimum service prescribed—Appointment as Additional Chief Engineers—Orders— Amendment to Tamil Nadu Electricity Board Service Regulations—Issued.

(Permanent) B.P. (FB) No. 25

(Secretariat Branch)

Dated the 24th April 1991.
Chithirai 11, Prachorpathi
Thiruvalluvar Aandu 2022.

Read :

(Per) B. P. (FB) No. 19 (SB) dated 17—4—1990.

Proceedings :

According to clause (b)(ii) under Regulation 98(1) of the Tamil Nadu Electricity Board Service Regulations, no Superintending Engineer shall be eligible for promotion to the post of Chief Engineer unless he has the minimum service of one year before retirement on superannuation. According to clause (b)(iii) under Regulation 98(1) of Tamil Nadu Electricity Board Service Regulations, a Superintending Engineer who cannot be promoted as Chief Engineer for the reason that the requirement of minimum period of service before retirement is not fulfilled but is otherwise qualified and fit for promotion, will be appointed to the Special Grade post of Superintending Engineer from the date on which his junior is promoted as Chief Engineer and such Special grade post of Superintending Engineer will be sanctioned in lieu of the ordinary grade post of Superintending Engineer. The scale of pay of the special grade post of Superintending Engineer shall be identical to the scale of pay applicable to the post of Chief Engineer. Fixation of pay in the Special Grade post of Superintending Engineer shall be made under Regulation 33(b) of the Tamil Nadu Electricity Board Service Regulations.

2. According to the orders issued in (Per) B. P. (FB) No. 19 (SB) dt. 17-4-1990, a Superintending Engineer whose name has been included in the list of Superintending Engineers eligible for promotion as Chief Engineer, but who cannot be promoted when his turn comes for want of service period of one year in the post of Chief Engineer will be appointed as Additional Chief Engineer from the date on which his junior is promoted as Chief Engineer and he will also exercise the powers of the Chief Engineer.

3. Appointment of certain Superintending Engineers to the Special grade post of Superintending Engineer as per the provision in the Service Regulations mentioned in para 1 above and certain other Superintending Engineers to the posts of Additional Chief Engineer as per the orders in the B. P. cited as mentioned in para 2 above has been reviewed. The Board has decided that the Superintending Engineers, whose names had been included in the list of persons eligible for promotion as Chief Engineer but who cannot be promoted as Chief Engineer, only for the reason that the requirement of the minimum period of service before retirement is not fulfilled, but who are otherwise qualified and fit for promotion and also the Superintending Engineers whose names could not be included in the list of persons eligible for promotion as Chief Engineer, only for the reason that the requirement of the minimum period of service before retirement is not fulfilled but who are otherwise qualified and fit for promotion, should be appointed as Additional Chief Engineers from the date on which his junior is promoted as Chief Engineer without any change of duties and powers and in such cases pay fixation should be allowed under Regulation 33(b) of the Tamil Nadu Electricity Board Service Regulations.

4. Accordingly, in exercise of the powers conferred by Section 79(c) of the Electricity (Supply) Act, 1948 (Central Act 54 of 1948), the Tamil Nadu Electricity Board hereby makes the following amendment to Tamil Nadu Electricity Board Service Regulations:—

Amendment

In Regulation 98(1) of the said Regulations, in clause (b), after sub-clause (iii), the following shall be added as sub-clause (iv) namely—

“(iv) On and from 24-4-1991—

Superintending Engineers, whose names had been included in the list of persons eligible for promotion as Chief Engineer but who could not be promoted as Chief Engineer when their turn for promotion comes only for the reason that the requirement of the minimum period of service before retirement is not fulfilled but who are otherwise qualified and fit for promotion and also the Superintending Engineers, whose names could not be included in the list of persons eligible for promotion as Chief Engineer, only for the reason that the requirement of the minimum period of service before retirement is not fulfilled but who are otherwise qualified and fit for promotion will be appointed as Additional Chief Engineers from the date on which his junior is promoted as Chief Engineer.

Such Superintending Engineers appointed as Additional Chief Engineers will continue to discharge the duties and exercise the powers assigned to the post of Superintending Engineer only.

The post of Additional Chief Engineer will be sanctioned in lieu of the lower post of Superintending Engineer held by such an officer. Fixation of pay in the post of Additional Chief Engineer shall be made under Regulation 33(b)“.

(By Order of the Board)

K. N. Rathinavelu,
Secretary.

ESTABLISHMENT—Tamil Nadu Electricity Board—Creation of one post of 'Officer on Special Duty' in the grade of Chief Engineer and further re-employment to Thiru. M. Chinnakkannu—Orders issued.

(Per) B.P. (FB) No. 24 (Secretariat Branch) Dated 24-4-1991

Read :

(Per) B.P. (FB) No. 5 (Sectt. Br.) dated 31-1-1991.

Proceedings :

The Tamil Nadu Electricity Board hereby orders that one post of 'Officer on Special Duty' in the grade of Chief Engineer (Scale of 5100-175-5975) shall be created for a period of three months from 1-5-1991. The 'Officer on Special Duty' will be responsible for conducting the negotiations on the work load review and the problems of contract labourers.

2. The Tamil Nadu Electricity Board after careful consideration hereby directs that the re-employment of Thiru. M. Chinnakkannu shall be extended for a further period of three months from 1-5-1991 and will work as the 'Officer on Special Duty' in the Administrative Branch. During his period of re-employment Thiru. M. Chinnakkannu, Officer on Special Duty will draw the Pay and Allowances last drawn by him inclusive of pension.

3. Consequently the Chief Engineer (Administration) will take over charge as Chief Engineer/Personnel on 30-4-1991. After Noon and the post of Chief Engineer/Administration shall stand abolished from that date.

(By Order of the Board)

K. N. Rathinavelu,
Secretary.

Delegation—Delegation of powers for retention of Board's quarters by employees beyond the period of Retirement, Death etc.—Orders issued.

(Per) B.P. (FB) No. 21 (Secretariat Branch) Dated the 24th April, 1991.
Chithirai 11, Prachorpathi
Thiruvalluvar Aandu 2022.

Read :

(i) B.P. Ms. No. 837 dt. 2-7-1977.

(ii) B.P. Ms. No. 1666, dated 23-12-1977.

(iii) From the Chief Engineer/R&D letter No. CE/R&D/PA/HG/A2/916/89-1, dt. 2-1-1990.

Proceedings :

In supercession of the orders issued in Board's Proceedings read above, the Tamil Nadu Electricity Board hereby directs that the officers of the Tamil Nadu Electricity Board shall be delegated with powers to permit occupation of the departmental quarters as indicated below :—

Sl. No.	Subject	Authority	Powers
(i)	Retention of quarters by retired employees/employees removed from service.	Superintending Engineer Chief Engineer	Upto two months Beyond two months and upto four months
		Secretary	Beyond four months
(ii)	Retention of quarters by family of deceased employees.	Superintending Engineer Chief Engineer	Upto four months or till the end of the academic year whichever is earlier. Beyond four months and upto six months.
		Secretary	Beyond six months.
(iii)	Allotment of quarters to Government Department/Government Undertaking/Co-op. Society and employees of Government Department/Government undertaking/Co-op. Society.	Superintending Engineer Chief Engineer	Upto four months Beyond four months and upto six months.
		Secretary	Beyond six months.

(By Order of the Board)

(By Order of the Chairman)

K. N. Rathinavelu,
Secretary.

Tamil Nadu Electricity Board—Headquarters dispensary—Purchase of medical equipments for the use in headquarters dispensary—Delegation of powers to Chairman—Orders issued.

(Per.) B.P. (FB) No. 22

(Secretariat Branch)

Dated the 24th April, 1991.
Chithirai 11, Prachorpathi
Thiruvalluvar Aandu, 2022.**Proceedings :**

The Tamil Nadu Electricity Board headquarters dispensary has to cater to the medical needs of about 11,000 employees and their families. In addition to the above, the headquarters dispensary is also attending to the special investigations which are referred to from other Tamil Nadu Electricity Board dispensaries. Part time specialists are also visiting the headquarters dispensary for diagnosis and for special treatment to the employees of the Board.

2. It has been suggested that the headquarters dispensary may be equipped with minimal medical scientific equipments for its effective and efficient functioning. Compared to the number of patients attached to the headquarters dispensary it has been proposed to purchase one three channel Electro Cardiograph machine and one Blood Serum Photometric Auto Analyser.

3. After careful consideration, the Tamil Nadu Electricity Board hereby orders that the medical equipments of (i) one Three Channel Electro Cardiograph machine and (ii) one Blood Serum Photometric Auto Analyser shall be purchased at a total cost of Rs. 2.51 lakhs (Rupees two lakhs and fifty one thousand only) for the use in the headquarters dispensary.

4. The Tamil Nadu Electricity Board also directs that the Chairman, Tamil Nadu Electricity Board shall be delegated with powers to purchase medical and scientific equipments etc. for the use in the headquarters dispensary, other dispensaries of the Board, offices and laboratories of the Tamil Nadu Electricity Board to the extent of Rs. 5/- lakhs (Rupees five lakhs only) in a year.

(By Order of the Board)

K. N. Rathinavelu,
Secretary.

Amendment No. 1/91

Regulations—Tamil Nadu Electricity Board Employees Discipline and Appeal Regulations—Inclusion of penal provision—Amendment Issued.

(Permanent) B.P. (Ch) No. 83

(Sectt. Branch)

Dated the 26th April 1991
Chithirai 13, Prochorpathi,
Thiruvalluvar Aandu 2022.

Proceedings :

In exercise of the powers conferred under Section 79 (c) of the Electricity (Supply) Act, 1948 (Central Act 54 of 1948), the Tamil Nadu Electricity Board hereby issues the following amendment to the Tamil Nadu Electricity Board Employees Discipline and Appeal Regulations :

AMENDMENT

In the said Regulations, in Regulation 5, in clause (iv) after sub—clause (c) the following sub—clause shall be added, namely :

- “(d) whenever heavy losses are sustained due to issue of any false certificate by a Board employee or due to his gross negligence, his services are liable to be terminated. Besides, the liability for the losses will also be enforced on him and recovery of the value of such losses will be made to the extent necessary from the pay of such employee. Simultaneously, criminal action also must be instituted against such employee.”

(By Order of the Chairman)

K. N. Rathinavelu,
Secretary.

Finance

PART-III

Finance

Funds 1990—91—Tamil Nadu Electricity Board—Loans and Advances—Re-appropriation of Funds—Sanctioned.

(Routine) B. P. (Ch.) No. 3

(Accounts Branch)

Dated 30—3—1991
Panguni — Promodhutha,
Thiruvalluvar Aandu 2022

Proceedings :

The Re-appropriation of Funds for 1990—91 under 'Loans and Advances' as annexed to these proceedings is sanctioned.

2. The net savings of Rs. 29.66 lakhs is resumed.

(By Order of the Chairman)

A.J. Rajendran,
Accounts Member.

Encl. :

ANNEXURE

Final Modified Appropriation 1990—91.

' LOANS AND ADVANCES '

	Receipts	Outgoings	Net Outgoings
		(Rupees in Lakhs)	
Budget Estimate 1990—91	1311.03	2376.14	(—) 1065.11
Final Modified Appropriation 1990—91	1220.35	2255.80	(—) 1035.45
Net Savings under Final Modified Appropriation compared to Budget Estimate 1990—91			<u>29.66</u>



Letter No. 6/X/DFC (S)/AO (S)/90—3 (Accounts Branch) dated 3—4—1991.

Sub : INVENTORY MANAGEMENT—Revision of Standard Price from 1—4—1991—XIV Revision—consolidated list communicated.

Ref : (1) This Office Lr. No. 6/A/DFC (D)/AO (S)/90 dated 4—4—1990 and
(2) This Office Lr. No. 6/X/DFC (S)/AO (S)/90—2 dated 15—10—1990.

Revision of Standard price of 470 Nos. fast moving materials was last communicated in this office letter reference (1) cited.

2. In the reference (2) cited, it was requested to send the Circle Review Report on the variance suggesting revision of the rates for list of 469 materials enclosed to facilitate the revision of rates at Circle level for which Standard rates have been fixed in the past revisions. But Superintending Engineers of the following Circles only have sent the proposals in this regard :

- (1) Madras Electricity Distribution Circle/South, Madras.
- (2) Tirupathur Elec. Distn. Circle, Tirupathur;
- (3) Villupuram Elec. Distn. Circle, Villupuram;
- (4) Trichy Elec. Distn. Circle/North, Trichy;
- (5) Thanjavur Elec. Distn. Circle/West, Thanjavur;
- (6) Thanjavur Elec. Distn. Circle/East, Thanjavur;
- (7) Trichy Elec. Distn. Circle/South, Trichy;
- (8) Quaide-Mellet Elec. Distn. Circle, Dindigul.
- (9) Tirunelveli-Kattabomman E. D. C., Tirunelveli;
- (10) Periyar Elec. Distn. Circle, Erode;
- (11) Coimbatore Elec. Distn. Circle, Coimbatore/North;
- (12) Coimbatore Elec. Distn. Circle/South, Coimbatore;
- (13) Udumalpet Elec. Distn. Circle, Udumalpet;
- (14) Generation Circle, Tirunelveli;
- (15) General Constn. Circle/Central, Trichy;
- (16) North Madras Thermal Power Project, Madras-57;
- (17) Mettur Workshop Circle, Mettur Dam;

Even the cases for which reports are received from some of the Circles, the reports do not cover most of the items.

3. However with reference to the latest Purchase orders issued by the Headquarters, review reports received from some of the Circles and payments made on Suppliers' Bills, the Standard prices of 376 items inclusive of 24 new items have been revised and for the remaining 119 items, the old rates were adopted because these materials are said to be not ordered for the present. A consolidated list of 495 items of materials indicating the Standard Prices to be adopted is communicated.

4. The revised rates communicated may be adopted for transactions effective from 1-4-1991. If there is any abnormal variation between the actual price and the Standard rate communicated such cases may be pointed out to this office with codification number immediately for further action.

5. The difference in value arising out of the Standard price may be transferred to 'variance account' as per the existing instructions.

6. The Transformers and other heavy equipments which are slow moving are to be priced on the principle of 'weighted average basis'.

7. The concept of Standard price is applicable to all Distribution Circles, Generation Circles, Construction Circles, Projects Circles and Workshops. Hence the Standard price must be adopted by all the Superintending Engineers so far as the items covered by Standard pricing are operated by them.

8. Arrangements may be made for periodical review of the Standard Prices with reference to prevailing Purchase Order prices and to furnish the reports to this office wherever necessary to consider revision of rates.

9. Receipt of this letter with the Annexure may be acknowledged to Financial Controller/Purchase.

Encl. : 1

S. Kripanidhi,
Chief Engineer/Materials Management.

Encl:

STANDARD RATE FOR XIV REVISION

Sl. No.	Name of material	Unit	Code No.	Ref. to last revision	Standard rate
(1)	(2)	(3)	(4)	(5)	(6)
					Rs. P.
1.	Metering set 11 KV CT Ratio 20/10/5 Amps.	No.	021.120	New	11,940.00
2.	Metering set 11 KV/CT Ratio 40/20/10/5 Amps	"	021.125	XIII	11,940.00
3.	Metering set with PT & CT Ratio 50-25-5 Amps.	"	021.126	"	31,170.00
4.	Metering set with PT & CT Ratio 100-50-5 Amps	"	021.132	"	11,290.00
5.	Metering set with CT/PT Ratio 11 KV/110 V/200-100-50-5 Amps.	"	021.134	"	10,000.00
6.	Metering set with 22 KV with CT Ratio/ 110-V-20-10-5 Amps	Set	021.140	"	18,310.00
7.	Metering set with 22 KV/100-50-25-5 Amps-New tested	"	021.148	"	18,310.00
8.	Metering set with 22 KV/110V with CT Ratio of 40-20-10-5 Amps	"	021.143	"	18,310.00
9.	Metering set with 22 KV/110V with CT Ratio of 40-20-5 Amps	"	021.144	"	11,940.00
10.	Pillar Boxes 4 Way open type	No.	021.405	"	5,500.00
11.	Pillar Boxes 6 way open type	"	021.406	"	7,000.00
12.	Pillar Boxes 8 way open type	"	021.407	"	8,500.00
13.	11 KV Shunt Capacitor with Automatic switch in and out control 2000 KVAR	"	021.461	"	3,76,000/-
14.	—do— Out control 5000 KVAR	"	021.462	"	8,25,000/-
15.	Batteries 30V Station Battery Chloride Acid	"	023.212	"	7,055/-
16.	Batteries 110V Station Battery Chloride Acid	Set	023.214	"	99,859.00
17.	Batteries 220V Station Battery Chloride Acid	"	023.215	"	2,10,500.00
18.	Insulation Megger 500V Hand Driven	No.	203.131	"	1,404.00
19.	Earth Tester 500 Ohms. type.1 MV Complete 4 terminals	"	203.163	"	1,500.00
20.	RCC Poles 7.32 M 24'	"	310.001	"	560.00
21.	RCC Poles 8.23 M. 27'	"	310.002	"	602.00
22.	RCC Poles 9.14 M. 30'	"	310.003	"	845.00
23.	RCC Poles 9.14 M (30 Special) (G. 201)	"	310.004	"	1,100.00
24.	RCC Poles 7.5 M (REC. Design)	"	310.006	"	444.00
25.	RCC Poles 8.0 M (REC Design)	"	310.007	"	481.50
26.	RCC Poles 9.0 M. (REC Design)	"	310.008	"	987.00
27.	RTS Grills 7.5 Meter-24'	"	310.021	New	375.00
28.	RTS Grills 8-0 Meter-27'	"	310.022	"	403.00
29.	RTS Grills 9.14 Meter-30'	No.	310.023	New	922.00
30.	PSC Pole 7.32 M 24'	"	310.060	XIII	386.00
31.	PSC Pole 8. 23 M 27'	"	310.061	"	426.00
32.	PSC Pole 30'	"	310.062	"	426.00
33.	PSC Pole 7.5 Meters-24'	"	310.063	"	334.35
34.	PSC Pole 8.0 Meters-27'	"	314.064	"	374.35
35.	L.T. Pin Insulator complete with pin	Set	311.000	"	13.75
36.	LT Pin Insulators only	No.	311.001	"	4.10
37.	LT GI Pins	"	311.002	"	12.00
38.	Aluminium knob for neutral line	"	311.008	"	5.00
39.	11 KV. Pin Insulator with pin	"	311.022	"	31.50
40.	11 KV. Pin Insulator only	"	311.023	"	19.45
41.	GI Pin (11 KV)	"	311.024	"	22.75
42.	52 KV Pin Insulator complete with pin	"	311.025	"	120.40
43.	22 KV Pin insulator only	"	311.026	"	70.70

(1)	(2)	(3)	(4)	(5)	(6)
					Rs. P.
44.	22 KV GI Pin	No.	311.027	XIII	38.10
45.	33 KV. Pin Insulator Complete with pin	"	311.028	"	163.00
46.	33 KV Pin Insulator only	"	311.029	"	39.00
47.	11 KV Post type insulators	"	311.073	"	125.00
48.	22 KV Post type insulators	"	311.074	"	225.00
49.	33 KV Post type insulators	"	311.075	"	560.00
50.	66 KV Post type insulator	"	311.076	"	2,060.60
51.	110 KV Post type insulator	"	311.078	"	2,810.25
52.	230 KV Post type insulator	"	311.079	"	6,164.25
53.	LT Shackle insulator complete with metal parts	Set	311.120	"	13.50
54.	LT shackle insulator only	No.	311.121	"	4.00
55.	Metal part for LT shackle insulator	Set.	311.126	"	13.25
56.	11 KV Strain Disc. insulators	Nos.	311.175	"	99.10
57.	11 KV Strain Disc. insulator with metal parts	Set.	311.176	"	145.00
58.	11 KV Strain G. I. Straps only for insulators Hardware fittings.	"	311.177	"	50.00
59.	Metal part for 11 KV strain insulators	"	311.179	"	54.40
60.	22 KV strain Insulator with (Disc) metal part	"	311.201	"	283.50
61.	Metal parts for 22 KV strain insulators	"	311.204	"	36.00
62.	11 KV Disc. Insulator of fog type	No.	311.217	"	225.00
63.	Metal parts for 33 KV strain insulators	"	311.229	"	35.00
64.	LT Guy insulators	No.	311.403	XIII	6.50
65.	ACSR Conductors 7/2.11 MM (Squirrel)	Meter	312.018	"	4.50
66.	ACSR Conductors 7/2.59 MM Weasel	"	312.022	"	6.00
67.	ACSR Conductor 7/3.66 M.Mink	"	312.023	"	3.50
68.	" 7/3.35 M.Rabbit	"	312.025	"	10.00
69.	" Panther (30/3 00 M ÷ 7/3.00 M)	"	312.034	"	25.00
70.	" Zeppard (6/5.28 MM ÷ 7/1.76 MM)	"	312.035	"	15.00
71.	" Raccon (6/4.9 MM ÷ 1/4.09 MM)	"	312.036	"	9.00
72.	SE Copper wire 21 SWG.	Kgs.	312.150	"	121.20
73.	GI Wires No. 4 SWG Solid wire	"	312.500	"	14.00
74.	" 6 "	"	312.502	"	17.45
75.	" 8 "	"	312.503	"	14.90
76.	" 10 "	"	312.504	"	10.00
77.	GI Stay wire No. 7/11 SWG	"	312.562	"	17.10
78.	" 7/12 "	"	312.563	"	16.55
79.	" 7/20 "	"	312.565	"	21.90
80.	Earth wire 7/3.15 MM	"	312.566	"	15.00
81.	" 7/3.35 " Rabbit	"	312.567	"	15.00
82.	(PVC) Cable 6 Sqmm WPSC Aluminium	Meter	320.165	"	4.50
83.	PVC Single Core cable 2.5 Sqmm Aluminium	"	320.283	"	1.60
84.	" 6 " cable	"	320.285	"	2.50
85.	PVC Single Core AL Cable 25 Sq mm	"	320.289	"	5.60
86.	" 50 "	"	320.292	"	18.15
87.	" 95 "	"	320.294	"	20.50
88.	" 120 "	"	320.295	"	25.40
89.	" 185 "	"	320.296	"	35.00
90.	PVC LTUG AL 3½ Core x 240 Sq mm cable	"	321.115	"	171.00
91.	" 2 x 16 "	"	321.251	"	18.00
92.	" 3½ Core 4 x 25 "	"	321.285	"	34.00
93.	1.1 KV UG Cable Alu. 3½ 4 x 70 Sq mm	"	321.286	"	40.00
94.	1.1 KV PVC LT UG AL 3½ x 400	"	321.287	"	280.00
95.	1.1. KV PVC LT UG AL 3½/4 x 120 Sq. mm.	Meter	321.288	XIII	98.00
96.	1.1. KV UG cable Alu. 4 Core x 16 Sq. m.m.	"	321.292	"	73.50
97.	1.1. KV PV Cable Alu. 4 Core x 25 Sq. mm.	"	321.293	"	24.00
98.	1.1. KV UG Cable Alu. 4 Core 3 x 120 ÷ 1 x 70— Sq. mm.)	"	321.297	"	58.00
99.	1.1. KV UG Cable 4 x 400 Sq. mm. Alu.	"	321.299	"	204.00

(1)	(2)	(3)	(4)	(5)	(6)
					Rs. Ps.
100.	LT Control Cable Alu. 2 x 4 Sq. mm.	Meter	321.347	XIII	12.00
101.	LT Control Cable Alu. 2 x 4 Sq. mm. Copper	"	321.362	"	15.60
102.	LT Control Cable Alu. 2 Core x 6 Sq. mm. Copper	"	321.363	"	10.40
103.	" 4 Core x 2.5 Sq. mm. Copper	"	321.399	"	11.20
104.	" 4 Core x 4 x 4 Sq. mm Alu.	"	321.402	"	7.20
105.	LT Control Cable Copper 4 Core x 4 Sq. mm.	"	321.412	"	15.10
106.	" 4 Core x 6 Sq. mm	"	321.413	"	26.15
107.	L T Control cable 5 Core 2.5 Sq. mm.	"	321.432.	"	20.00
108.	L T Control cable 6 Core 4 Sq. mm. Copper	"	321.446	"	22.50
109.	" 8 Core X 2.5Sq. mm. Copper	"	321.457	"	31.35
110.	" 8 Core X 4.0 Sq.mm. Copper	"	321.459	"	47.40
111.	" 8 Core X 6Sq.mm. Copper	"	321.464	"	63.60
112.	" Copper 10 X 2.5 Sq.mm.	"	321.484	"	41.70
113.	" Copper 10X4 Sq.mm.	"	321.486	"	34.50
114.	" 14 X 4 Sq.mm. Copper.	"	321.503	"	52.85
115.	11 KV UG Cable Alu. Core 3X70 Sq.mm. Copper.	"	321.587	"	373.00
116.	" Con 3X120 Sq mm.	"	321.588	"	476.00
117.	" Con 3X300 Sq.mm.	"	321.590	"	962.00
118.	33 KV U G Cable Alu. Con 3X225 Sq.mm.	"	321.800	"	1134.10
119.	" Alu. Con 3X400 Sq.mm.	"	321.801	"	831.10
120.	LT Control cable Copper 2 Core x 4 Sq. mm.	"	321.902	"	14.60
	(armoured)				
121.	" Copper,, 4 Corex 2.5 Sq.mm.	"	321.915	"	18.35
	(armoured)				
122.	" copper" 4 x 4 Sq. mm.	"	321.917	"	22.60
	(armoured)				
123.	" copper 4 x 10 Sq. mm.	"	321.924	"	46.40
	(armoured)				
124.	" copper 6 x 2.5 Sq. mm.	"	321.930	"	23.00
	(armoured)				
125.	" copper 6x4 Sq. mm.	"	321.932	"	29.00
	(armoured)				
126.	L.T. Control cable copper 6 x 6 Sq. mm.	Meter	321.935	XIII	39.10
127.	L.T. Control Armoured 8 x 2.5 Sq. mm.	"	321.945	"	31.35
128.	L.T. Control Armoured 8 x 4 Sq. mm.	"	321.948	"	47.40
129.	L.T. Control Armoured 8 x 6 Sq. mm.	"	321.950	"	63.60
130.	L.T. ST. cable box LT. ST. 4 Core x 120 Sq. mm.	No.	322.028	"	148.00
131.	L.T. ST. cable box LT. ST. 4 Core x 240 Sq. mm.	"	322.031	"	150.00
132.	L.T. 'T' Box 4 core x 120 Sq. mm. off 2 Core x 25 Sq. mm.	"	322.179	"	212.60
133.	LT. 'T' Box 4 x 120—Off 4 core x 25. Sq. mm.	"	322.181	"	230.35
134.	H T. 3.3KV. Straight through Joint cable box for 3 core x 0.06 Sq. inch.	"	322.300	"	752.00
135.	11 KV. Dividing boxes 3 x 120 Sq. mm.	"	322.342	"	1489.00
136.	HT. 11 KV. Dividing Box 3 core x 300 Sq. mm. cable.	"	322.343	"	1576.00
137.	33 KV. HT. ST. through Joint cable box 3 x 225 Sq. mm. cable,	"	322.475	"	10299.10
138.	33 KV. HT. ST. through Joint cable box 3 x 400 Sq. mm.	"	322.476	"	10299.10
139.	LT. ST. Jointing Epoxy Kit for 4 Core x 120 Sq. mm. cable.	Kit	322.601	"	242.00
140.	LT. Lightning Arrestors Complete distribution type	No.	330.00	"	75.00
141.	LT. Lightning Arrestors complete distribution 5 KV	Set	330.002	"	53.00
142.	LT. Lightning Arrestors complete distribution 11 KV	"	330.007	"	263.50
143.	LT. Lightnng Arrestors complete distribution 22KV	"	330.008	"	645.50
144.	33 KV. Lightning Arrestors Distribution type	"	330.009	"	4540.00
145.	Lightning arrestors (Station type) 11KV	"	330.080	"	3170.00
146.	Lightning Arrestors (Station type) 22KV	"	330.082	"	4185.00
147.	Lightning Arrestors (Station type) 33 KV	"	330.083	"	5320.00

(1)	(2)	(3)	(4)	(5)	(6)
					Rs. P.
148.	Lightning Arrestors (Station type) 66KV	Set	330.084	XIII	10640 00
149.	Lightning Arrestors (Station type) 110KV	"	330.086	"	41070.00
150.	Lightning Arrestors (Station type) 230 KV	"	330.087	"	96310.00
151.	Lightning Arrestors (Station type) 400 KV	"	330.088	"	126500.00
152.	11 KV. A.B. Switch complete set (6 post type)	"	330.125	"	3450.00
153.	11 KV. A B. Switch complete set (9 post type)	"	330.126	"	7075.00
154.	22 KV. A.B. Switch complete set (6 post type)	Set	330.200	XIII	5021.00
155.	22 KV. A.B. Switch complete set (9 post type)	"	330.201	"	5905.00
156.	A.B. Switch complete set (9 post type) 33 KV	"	330.270	"	7883.00
157.	A.B. Switch (9 post type) 110 KV	"	330.400	"	23955.00
158.	A.B. Switch complete set (9 post type) 230 KV	"	330.500	"	57480.00
159.	11 KV. H.G. Fuse set complete with insulators	"	330.605	"	1000.00
160.	22 KV. H.G. fuse set complete with insulators	"	330.620	"	1200.00
161.	33 KV. H.G. fuse set complete with insulators	"	330.630	"	4560.00
162.	L. T. Open type fuse unit without insulator and pins	No.	330.702	"	301.00
163.	L.T. Single phase cross arm (Angle 2 Pin type)	"	331.050	"	40.95
164.	L.T. Single phase Cross Arm (Channel) 2 pin type	"	331.051	"	46.00
165.	L.T. 3 Phase cross arm (Angle)	"	331.054	"	113.50
166.	L.T. 3 Phase cross arm Channel	"	331.055	New	100 50
167.	L.T. Cross arm 5 feet special (Angle)	No.	331.058	XIII	104.30
168.	'V' Cross arm 3'-6" (1.39 Meter)	"	331.081	"	152.70
169.	'V' Cross arm 4'-6" (1.66 Meter)	"	331.083	XIII	254.70
170.	'V' Cross arm 5'-0"	"	331.084	"	265.00
171.	Guarding cross arm Channel 6 feet	"	331.134	"	201.00
172.	Back clamp (Single) ordinary for 24' Pole R.C.C.	"	331.240	"	20.40
173.	Guy/Stay clamp ordinary for 7.5 mm/24 feet PSC/RCC. pole	Pair	331.350	"	34 80
174.	M.S. Distribution box 'B' type complete with clamps	No.	331.594	"	260.00
175.	M.S. Distribution boxes assorted sizes	"	331.600	"	108.15
176.	Meter Board frame for 'B' type box	"	331.601	New	100 00
177.	G. I Earth pipe 1½"	"	331.673	XIII	122.60
178.	Transformer structural material 10 feet centre	"	331.712	"	3100.00
179.	Stay set complete	"	331.750	"	97.25
180.	T.W. Meter Board 24" x 18"	No.	340.04	"	66.00
181.	T.W. Meter Board 36" x 24"	"	340.045	"	160.00
182.	Single phase Iron Clad cut out 15 to 16 Amps.	"	340.175	"	10.00
183.	Cut outs 30 to 32-A	"	340.176	"	15.00
184.	KSP. Cut outs 60 to 63A.	"	340.178	"	33.00
185.	KSP. Cut outs 100 A.	"	340.179	"	73.00
186.	Porcelain Fuse Units 15 to 16 Amps.	"	340.331	"	6.65
187.	Porcelain Fuse units 30 to 32 Amps.	Nos.	340.334	XIII	12.45
188.	Porcelain Fuse units 60 to 63 Amps	"	340.337	"	15.00
189.	Porcelain Fuse units 100-A	"	340.340	"	83.00
190.	Porcelain Fuse units 200-A	"	340.346	"	68.00
191.	Porcelain Fuse units 300-A	"	340.349	"	110.00
192.	Porcelain Fuse units 500-A	"	340.352	"	178.00
193.	Aluminium Line in connector 70 Sq. mm.	"	340.746	"	0.85
194.	A. C. Meter Single phase 5 Amps max. new (untested)	"	400.005	"	191.00
195.	A. C. Meter single phase 5 Amps Max, new (tested)	"	400.007	"	191.00
196.	A.C. Meter Single phase 6 Amps New (untested)	"	400.010	"	191.00
197.	A.C. Meter Single phase 5 Amps New (Tested)	"	400.012	"	191.00
198.	A.C. Meter Single phase 10 Amps Max. New (un-tested)	"	400.015	"	174.50

(1)	(2)	(3)	(4)	(5)	(6)
					Rs. Ps.
199.	A. C. Meter Single phase 10 Amps (Untested)	No.	400.020	XIII	191.00
200.	A.C. Meter Single phase 10 Amps New (tested) at MRT	"	400.022	"	192.00
201.	A.C. Single phase 20-A (untested) New	"	400.045	"	191.00
202.	A.C. Single phase 20-A (tested) New	"	400.047	"	192.00
203.	AC Two part tariff meter HT & LT type New (untested) 3x10/5A/3x240 Volts.	"	400.095	"	5680.00
204.	A.C. Two part tariff Meter HT & LT (New tested)	"	400.097	"	5690.00
205.	A.C. Meter 3 phase 10 Amps new untested	"	400.115	"	530.00
206.	A.C. Meter 3 Phase 10 Amps tested	"	400.117	"	530.00
207.	A.C. Meter 3 Phase 20 Amps untested new	"	400.125	"	575.00
208.	A.C. Meter 3 phase 20 Amps tested new	"	400.127	"	575.00
209.	A.C. Meter 3 phase 30 Amps new untested	"	400.135	"	432.15
210.	A.C. Meter 3 phase 30 Amps tested	"	400.137	"	432.15
211.	H.T. Trivector Meter 110V/5A/Secondary new (U.T)	"	400.301	New	8870.00
212.	L.T. Trivector Meter 220V/5A/Secondary	"	400.311	"	8870.00
213.	A.C. Meter 3 phase 50 Amps new untested	"	400.145	XIII	535.25
214.	A.C. Meter 3 phase 50 Amps new tested	"	400.147	"	535.25
215.	A.C. Meter 3 phase 100 Amps new tested	"	400.160	"	631.60
216.	A.C. Meter 3 phase 100 Amps new tested	"	400.162	"	631.60
217.	L.T. current transformers 300/5A	"	420.099	"	66.00
218.	L.T. Current transformers 400/5A	"	420.106	"	54.00
219.	11 KV. 1 Amp Secondary indoor type CTS. Ratio (Indoor) 5/1 Amps	"	420.150	"	345.00
220.	11 KV. 1 Amp secondary indoor type CTS. Ratio (Indoor) 40/1 Amp.	"	420.156	"	460.00
221.	11 KV. 1 Amp Secondary indoor type CTS. Ratio (indoor) 50/1 Amp.	"	420.162	"	49.00
222.	11 KV. 1 Amp Secondary indoor type CTS. Ratio (indoor) 50/25/1 Amp.	"	420.163	"	49.00
223.	11 KV. 1 Amp secondary indoor type CTS. Ratio (indoor) 100/1 Amp.	"	420.169	"	49.00
224.	11 KV. 1 Amps Secondary indoor type CTS Ratio (indoor) 150/1 Amp.	"	420.176	"	500.00
225.	11 KV. 1 Amp. secondary indoor type CTS. Ratio (indoor) 200/100/1 Amp.	"	420.182	"	671.00
226.	11 KV. 1 Amp Secondary indoor type CTS. Ratio (indoor) 300/150/1 Amp.	"	420.190	"	474.00
227.	11 KV. 1 Amp secondary indoor type CTS. Ratio (indoor) 300/150/75/1 Amp.	"	420.191	"	371.00
228.	11 KV. 1 Amp secondary indoor type CTS. Ratio (indoor) 400/200/100/1 Amp.	"	420.199	"	2921.00
229.	11 KV Outdoor type protection class CT. Ratio 100/50/1 Amp Secondary	"	420.270	"	1006.00
230.	11 KV. outdoor type protection class CT. Ratio 200/100/1 Amp Secondary	"	420.282	"	1202.00
231.	11 KV. outdoor type protection class CT. Ratio 400/200/100/1 Amp. Secondary	"	420.299	"	1000.00
232.	Indoor type protection class 5 Amps Secondary/C9. 11 KV. 50/25/5 Amps.	"	420.369	"	316.00
233.	Indoor type protection class 5 Amps Secondary/C9. 100/5-Amps.	"	420.375	"	600.00
234.	11 KV. Indoor type Protection class 5 Amps Secondary CT/100/50/5 Amps.	"	420.376	"	800.00
235.	11 KV. Indoor type protection class 5 Amps Secondary 250/125/50/5 Amps.	"	420.397	"	400.00
236.	11 KV. Indoor type protection class 5 Amps Secondary 300/150/5 Amps.	"	420.404	"	399.00

(1)	(2)	(3)	(4)	(5)	(6)
					Rs. Ps.
237.	11 KV. Indoor type Protection class 400/200/100/5 Amps.	Nos.	420.412	XIII	327.00
238.	11 KV. CTS. outdoor type 200/100/5 Amps.	"	420.505	"	390 00
239.	11 KV. CTS. outdoor type 400/200/100/5 Amps.	"	420.527	"	3060.00
240.	33 KV outdoor type protection class CT. of 100/5/1 Amp.	"	420.801	"	7250.00
241.	33 KV outdoor type Protection class CT of 150/75/1 Amp	Nos.	420.807	XIII	671.00
242.	" 200/100/1 Amp	"	420.814	"	500 00
243.	" 400/200/100/1 Amp	"	420.827	"	3600.00
244.	" 600/400/300/200/150/100/1 Amp	"	420.841	"	6525.00
245.	33 KV Protection class CT 5A Sec. (indoor type) 200/100/5 Amp	"	420.873	"	6806.00
246.	33 KV Protection class CT 5A Sec (outdoor type) 100/50/5 Amp	"	420.926	"	3000.00
247.	" 400/200/100/5A	"	420.950	"	35750.00
248.	66 KV " CT 1A Sec (outdoor type) CT Ratio 100/1 Amp	"	421.000	"	6092.00
249.	110 KV " 500/250/125/1 A	"	421.125	"	42160.60
250.	110 KV 5A Sec Protection Class/CT outdoor type 500/250/125/5A	"	421.150	"	39680.00
251.	230 KV " 600/300/200/100/5A	"	421.200	"	68000.00
252.	Single phase PT/11 KV/110 V outdoor	"	430.017	"	4500.00
253.	Three Phase PT 11 KV/110 V indoor	"	430.018	"	4955.00
254.	Single Phase PT 22 KV	"	430.020	"	5580.00
255.	" " outdoor	"	430.021	"	6572.00
256.	3 Phase " indoor	"	430.022	"	5836.00
257.	Single phase PT 33 KV 110 V "	"	430.024	"	7640.00
258.	" 11 " outdoor	"	430.029	"	39184.00
259.	" 230 "	"	430.030	"	82000.00
260.	Transformer oil new	Ltr.	500.440	"	22.15
261.	40 WBC Bulbs	No.	501.004	"	5.80
262.	SC Bulbs 40 W	"	501.022	"	2.90
263.	2 x 20 W Flourescent lamp	"	501.070	"	22.00
264.	4 x 40 W	"	501.071	"	21.00
265.	20 W Chokes for Flourescent fittings	"	501.200	"	19.00
266.	40 W	"	501.201	"	24.00
267.	Street light 4 x 40 W Flourescent Single Tube light fittings complete with Chokes starter without tube outdoor type	"	501.241	"	100.00
268.	Street light twin type 4 x 40 W outdoor type complete with choke, condenser and starter without tube outdoor type	"	501.246	"	154.00
269.	35 x 35 x 5 MM equal Angles (IS 226) MS	Kgs.	600.006	"	9.20
270.	35 x 25 x 6	"	600.007	"	9.20
271.	40 x 40 x 5	"	600.011	"	9.20
272.	40 x 40 x 6	"	600.012	"	9.20
273.	45 x 45 x 5	"	600.016	"	9.20
274.	45 x 45 x 6	"	600.017	"	9.20
275.	50 x 50 x 5	"	600.020	"	9.20
276.	50 x 50 x 6	"	600.021	"	8.50
277.	60 x 60 x 6	"	600.030	"	8.50
278.	65 x 65 x 5	"	600.034	"	8.20
279.	65 x 65 x 6	"	600.035	"	8.20
280.	65 x 65 x 8	"	600.036	"	8.20
281.	65 x 65 x 10	"	600.037	"	8.20
282.	75 x 75 x 6	"	600.040	"	8.20
283.	75 x 75 x 8	"	600.041	"	8.20

(1)	(2)	(3)	(4)	(5)	(6)
					Rs. Ps.
284.	75 x 75 x 10	MM equal MS Angles (IS 226)	Kgs.	600.042	XIII 8.20
285.	80 x 80 x 6	"	"	600.050	" 8.20
286.	80 x 80 x 8	"	"	600.051	" 8.20
287.	90 x 90 x 6	"	"	600.059	" 9.00
288.	90 x 90 x 8	"	"	600.061	" 9.00
289.	90 x 90 x 10	"	"	600.062	" 9.00
290.	90 x 90 x 12	"	"	600.063	" 9.00
291.	100 x 100 x 6	"	"	600.070	" 9.00
292.	100 x 100 x 8	"	"	600.071	" 9.00
293.	100 x 100 x 10	"	"	600.072	" 9.00
294.	100 x 100 x 12	"	"	600.073	" 9.00
295.	110 x 110 x 8	"	"	600.080	" 9.00
296.	110 x 110 x 10	"	"	600.081	" 9.00
297.	110 x 110 x 12	"	"	600.082	" 9.00
298.	130 x 130 x 10	"	"	600.110	" 8.80
299.	130 x 130 x 12	"	"	600.111	" 8.80
300.	150 x 150 x 12	MM. MS Angle IS 226	"	600.131	" 8.90
301.	150 x 150 x 16	"	"	500.132	" 8.90
302.	150 x 150 x 20	"	"	600.133	" 8.90
303.	150 x 150 x 20	"	"	600.150	" 8.90
304.	200 x 200 x 20	MM Equal MS Angle IS 226	"	600.151	" 8.90
305.	45 x 30 x 5	MM. MS Unequal	"	600.185	" 10.40
306.	45X30X6	MM. M.S. Unequal angles I.S. 226	"	600.186	" 10.40
307.	75X50X6	-do-	"	600.205	" 10.40
308.	75X50X8	-do-	"	600.206	" 10.40
309.	90X60X6	-do-	"	600.225	" 10.40
310.	100X75X8	-do-	"	600.235	" 10.30
311.	100X75X10	-do-	"	600.236	" 10.30
312.	125X75X8	-do-	"	600.237	" 10.30
313.	125X75X10	-do-	"	600.238	" 10.30
314.	150X115X10	MM. M.S. Unequal Angles I. S. 226	"	600.239	" 10.30
315.	150X115X12	-do-	"	600.240	" 10.30
316.	150X115X16	-do-	"	600.241	" 10.30
317.	75X40	MM. M.S. Channels I.S. 226	"	600.305	" 8.85
318.	100X50	-do-	"	600.311	" 8.85
319.	125X65	-do-	"	600.320	" 9.20
320.	125X66	-do-	"	600.321	" 9.20
321.	150X75	-do-	"	600.335	" 9.20
322.	150X76	-do-	"	600.336	" 9.20
323.	175X75	-do-	"	600.355	" 9.20
324.	200X75	-do-	"	600.356	" 9.20
325.	200X76	-do-	"	600.357	" 9.20
326.	225X80	-do-	"	600.358	" 9.20
327.	250X80	-do-	"	600.364	" 9.20
328.	250X82	-do-	"	600.365	" 9.20
329.	300X90	-do-	"	600.366	" 9.20
330.	300X92	-do-	"	600.367	" 9.20
331.	400X100	-do-	"	600.385	" 9.20
332.	250X125XR.	S. Joista	"	600.402	" 9.20
333.	200X150	-do-	"	600.403	" 10.20
334.	450X150	-do-	"	600.405	" 10.00
335.	500X150	-do-	"	600.406	" 10.00
336.	600X210	-do-	"	600.407	" 10.00
337.	200X100	-do-	"	600.411	" 9.20
338.	300X140	-do-	"	600.412	" 9.20
339.	350X140	-do-	"	600.413	" 9.20
340.	400X140	-do-	"	600.414	" 10.00

(1)	(2)	(3)	(4)	(5)	(6)
					Rs. Ps.
341.	116X100XR.S. Joists	Kgs.	600.419	VIII	9.20
342.	125X70 -do-	"	600.420	"	9.20
343.	140X73 -do-	"	600.421	"	9.20
344.	140X75 -do-	"	600.422	"	9.20
345.	150X150 -do-	"	310.087	"	9.20
346.	175X85 -do-	"	600.424	"	9.20
347.	M.S. Flats 50X6 MM.	"	600.450	"	8.00
348.	-do- 45X6 MM.	"	600.455	"	8.00
349.	-do- 50X8 MM.	"	600.471	"	8.00
350.	-do- 65X8 MM.	"	600.472	"	8.00
351.	M.S. Flats 75X8 MM.	"	600.473	"	8.00
352.	-do- 45X10 MM.	"	600.487	"	8.00
353.	-do- 50X10 MM.	"	600.488	"	8.00
354.	-do- 65X10 MM.	"	600.491	"	8.00
355.	-do- 75X10 MM.	"	600.492	"	8.00
356.	-do- 100X10 MM.	"	600.494	"	8.00
357.	M. S. Flats 45X12 MM.	"	600.506	"	8.00
358.	-do- 50X12 MM.	"	600.507	"	8.00
359.	-do- 65X12 MM.	"	600.508	"	8.00
360.	-do- 75X12 MM.	"	600.509	"	8.00
361.	-do- 100X12 MM.	"	600.511	"	8.00
362.	-do- 100X16 MM.	"	600.526	"	8.00
363.	-do- 100X20 MM.	"	600.527	"	8.00
364.	-do- 100X25 MM.	"	600.528	"	8.00
365.	-do- 75X20 MM.	"	600.529	"	8.00
366.	-do- 75X25 MM.	"	600.530	"	8.00
367.	0.63 MM. Thickness C. R. Shaets	"	600.608	"	8.00
368.	C. R. sheets 0.80 MM.	"	600.607	"	8.00
369.	1.00 MM. CR/MS. Sheets/M.S.B.P. sheet	"	600.610	"	8.00
370.	1.25 MMCR	"	600.612	"	8.00
371.	1.6 MM. C.R.H.R. sheets/M.S.B.P. Sheet	"	600.613	"	8.00
372.	2 MM. M. S. sheet/C.R. sheets/M.S.B.P. sheet	"	600.615	"	8.00
373.	G. P. Sheet (I.S. 227) O.S.M.M. (228)	"	600.644	"	14.00
374.	G.P. Sheets " 0.30 M.M.	"	600.646	"	14.00
375.	G.P. Sheet " 0.63 M.M.	"	600.647	"	14.00
376.	G. P. Sheet " 1.0 M.M.	"	600.645	"	14.00
377.	G. P. Sheet " 1.25 M.M.	"	600.649	"	14.00
378.	G. P. Sheet " 1.6 M.M.	"	600.651	"	14.00
379.	G. P. Sheat " 2.0 MM.	"	600.652	"	14.00
380.	" " 2.5 MM.	"	600.653	"	14.00
381.	G. C. Sheets (I. S. 227) 0.50 MM.	"	600.661	"	14.00
382.	" " 0.63 MM.	"	600.662	"	14.00
383.	" " 0.8 MM.	"	600.663	"	14.00
384.	" " 1.00 MM.	"	600.664	"	14.00
385.	" " 1.25 MM.	"	600.667	"	14.00
386.	M.S. Plates above 5 MM,	"	600.672	"	14.00
387.	" " 6/6.5 MM.	"	600.673	"	14.00
388.	" " 7 MM.	"	600.674	"	11.00
389.	8 MM. M. S. Plates	"	600.675	"	11.00
390.	10 MM. M. S. Plates	"	600.676	"	11.00
391.	M. S. Plates 14 MM.	"	600.679	"	11.00
392.	" " 16 MM.	"	600.680	"	11.00
393.	17/17.5 MM (11/16") M. S. Plates	"	600.681	"	11.00
394.	19/20. MM. Plates	"	600.682	"	11.00
395.	22 MM. M.S. Plates	"	600.684	"	11.00
396.	25 MM. M.S. Plates	"	600.686	"	11.00
397.	27 MM. M.S. Plates	"	600.687	"	11.00
398.	32 MM. M.S. Plates	"	600.690	"	11.00
399.	40 MM. M.S. Plates	"	600.694	"	11.00

(1)	(2)	(3)	(4)	(5)	(6)
					Rs. P.
400.	50/51 MM, M.S. Plates (2")	Kgs.	600.700	XIII	11.00
401.	28 MM. M.S. Plates	"	600.703	"	11.00
402.	M.S. Plates 63 MM.	"	600.704	"	11.00
403.	36 mm M.S. Plates	"	600.704	XIII	11.00
404.	45 mm M.S. Plates	"	600.706	"	11.00
405.	56 mm M.S. Plates	"	600.707	"	11.00
406.	10 mm Chequered plates	"	600.708	"	11.00
407.	6 mm	"	600.711	"	11.00
408.	5 mm	"	600.712	"	11.00
409.	7 mm	"	600.713	"	11.00
410.	8 mm	"	600.714	"	11.00
411.	6 mm M.S. Bars/round	"	600.715	"	8.00
412.	8 mm	"	600.716	"	8.00
413.	10 mm	"	600.718	"	8.00
414.	12 mm	"	600.720	"	8.00
415.	16 mm	"	600.721	"	8.00
416.	18/20 mm	"	600.722	"	8.00
417.	22 mm	"	600.723	"	8.00
418.	25 mm	"	600.724	"	8.00
419.	28 mm	"	600.725	"	8.00
420.	32 mm	"	600.726	"	8.00
421.	36 mm	"	600.727	"	8.00
422.	40 mm	"	600.728	"	8.00
423.	45 mm	"	600.729	"	8.00
424.	50 mm	"	600.730	"	8.00
425.	100 mm	"	600.733	"	8.00
426.	27 mm M.S. Bars/M.S. Round	"	600.737	"	8.00
427.	30 mm	"	600.738	"	8.00
428.	42 mm	"	600.740	"	8.00
429.	47 mm	"	600.725	"	8.00
430.	8 mm M.S./RTS. Rod	"	600.744	"	8.00
431.	10 mm	" M.S. Deformed Rod	600.745	"	8.00
432.	12 mm	"	600.746	"	8.00
433.	16 mm	"	600.747	"	8.00
434.	18 mm M.S.R. Tar Steel	"	600.748	"	8.00
435.	33 mm M.S. Bars/M.S. Round	"	600.739	"	8.00
436.	20 mm M.S./RTS. Rod	"	600.749	"	8.00
437.	25 mm	"	600.751	"	8.00
438.	28 mm	"	600.752	"	8.00
439.	32 mm	"	600.753	"	8.00
440.	53 mm M.S. Bars/M.S. round	"	600.756	"	8.00
441.	56 mm	"	600.757	"	8.00
442.	60 mm	"	600.758	"	8.00
443.	63 mm	"	600.759	"	8.00
444.	67 mm	"	600.777	"	8.00
445.	80 mm	"	600.778	"	8.00
446.	M.T.S. Rod 4 mm	"	600.815	"	8.00
447.	2.30 mm H.R. Coils	"	600.981	"	8.00
448.	2.55 mm	"	600.982	"	8.00
449.	2.80 mm	"	600.983	"	8.00
450.	3.15 mm	"	600.984	"	8.00
451.	3.55 mm	"	600.986	"	8.00
452.	3.90 mm	"	600.987	"	8.00
453.	4.00 mm	"	600.988	"	8.00
454.	4.30 mm. H.R. Coils	"	600.989	"	8.00
455.	4.65 mm.	"	600.991	"	8.00
456.	5.00 mm.	"	600.992	"	8.00
457.	M.S. Bolts and Nuts 50 x 16 mm	"	610.254	"	17.00
458.	" 63 x 16 mm	"	610.256	"	16.90

(1)	(2)	(3)	(4)	(5)	(6)
					Rs. P.
459.	M.S. Bolts and Nuts 75 x 16 mm	Kgs.	610.258	XIII	18.00
460.	" " 112 x 16 mm	"	610.226	"	16.55
461.	" " 150 x 16 mm	"	610.267	"	16.50
462.	" " 275 x 16 mm	"	610.278	"	16.50
463.	G.I. Pipe 1 1/2" x 20 mm	Meter	630.001	"	15.00
464.	" " 25 mm	"	630.002	"	23.70
465.	" " 32 mm 1 1/4"	"	630.003	"	29.00
466.	" " 40 mm	"	630.004	"	36.70
467.	" " 50 mm	"	630.005	"	30.00
468.	" " 75 mm 3"	"	630.007	"	60.00
469.	PVC Pipe 1 1/2" x 20 mm	"	635.001	"	11.25
470.	" " 25 mm	"	635.002	"	7.50
471.	" " 31/33 mm	"	635.003	"	8.90
472.	Red oxide paint	Litre.	700.422	"	22.10
473.	Aluminium Paint	"	700.444	"	44.00
474.	Channel 'X' Arm for Tapping	"	331.152	"	184.00
475.	'C' Type Box Street light boxes MS. of sizes	"	331.602	"	98.00
476.	Telephone X arm G.I.	"	331.000	"	290.00
477.	H T. T.I. fittings	"	331.701	"	50.00
478.	Hut service material without bulb	Set	331.659	"	20.00
479.	Station Battery 48 V. Chloride Bad acid	No.	023.213	New	9,120.00
480.	" " 60 V. "	"	"	"	12,350.00
481.	" " 110 V. "	"	023.214	"	20,500.00
482.	" " 220 V. "	"	023.215	"	35,950.00
483.	Battery Charging equipments Sp. 30 V.	"	023.300	"	6,760.00
484.	" " " Sp. 110 V. 60-A	"	"	"	33,300.00
485.	" " " Sp. 220 V. 60-A	"	"	"	39,300.00
486.	" " " Sp. 48 V. 16.5-A	"	"	"	16,867.50
487.	" " " Sp. 48 V. 80-A	"	"	"	40,697.70
488.	A.C. Panel for 230 KV. S.S.	"	023.202	"	39,000.00
489.	" " 110/66 KV. S.S.	"	"	"	28,290.00
490.	" " 33 KV. S.S.	"	"	"	19,600.00
491.	D.C. Panels 30 V. Type 'A'	"	023.203	"	73,270.00
492.	" " 30 V. Type 'B'	"	"	"	57,790.00
493.	" " 30 V. Type 'G'	"	"	"	55,270.00
494.	D.C. Distribution Panels 110 V. D.C.	"	"	New	22,000.00
495.	" " 220 V. D.C.	"	"	"	23,000.00

Memorandum (Pt.) No. 87079/N1/90-2 (Secretariat Branch) Dated 4-4-1991.

Sub: Gratuity Scheme—Tamil Nadu Electricity Board Employees' Special Provident Fund-cum-Gratuity Scheme—Certain clarifications—Issued.

Ref: (1) B.P. Ms. (FB) No. 76 (S.B.) dt. 31-8-85.

(2) Govt. Letter No 128219 Pension/90-1, Dated 6-12-90.

The following clarifications are issued to the B.P. first cited :-

- (i) Tamil Nadu Electricity Board Employees' Special Provident Fund-cum-Gratuity Scheme subscription may be recovered from the duty salary of a Board Employee who was placed under suspension or compulsorily retired and subsequently reinstated in service treating the period of absence as duty.
- (ii) Interest should be allowed for all subscriptions inclusive of the subscription recovered from the duty salary of the reinstated Board employee.
- (iii) Tamil Nadu Electricity Board Employees' Special Provident Fund-cum-Gratuity Scheme subscription for the period of absence due to compulsory retirement or suspension should be recovered in the duty salary alone.

K. N. Rathinavelu,
Secretary.

T.N.E.B.—Payment of Special Contribution to the C.P.F. Subscribers under Reg. 37, 38 and 39 of TNEB CPF Regulations who retired/expired/resigned during the period 16—9—1972 to 30—6—1986 (both days inclusive)—Orders issued.

(Per.) B. P. (F.B.) No. 1

(Audit Branch)

Dated : 6—4—1991,
Panguni 23, Pramodhutha,
Thiruvalluvar Aandu, 2022.

Read :—

1. B.P. Ms. (FB) No. 1 (Audit Branch) dt. 10—4—1987.
2. Circular Memo. No. BOAB/CPF (Inv)/Unit. V/D. 50/87 Dt. 27—6—1987.
3. Circular Memo. No. 06980/l Sec/Unit. V/88—1 Dt. 17—3—1988.

Proceedings :

In the B.P. first cited, orders have been issued for payment of Special Contribution to Contributory Provident Fund subscribers who retired/expired/resigned during the period 16—9—1972 to 30—6—1986 (both days inclusive), as specified under Regulations 37 to 40 of the Tamil Nadu Electricity Board Contributory Provident Fund Regulations, provided their service has been 'good, efficient and faithful' as contemplated under Regulation 37.

2. Thereafter, various Unions of the Board/Contributory Provident Fund subscribers who retired/resigned and legal heirs of the deceased subscribers have taken up the issue to Labour Court/High Court wherever their request was rejected by the Board. This issue was examined by the full Board and after careful consideration in the matter, it has been decided to grant approval for payment of Special Contribution in the following cases also.

(1) (i) Where Labour Courts have passed orders in favour of the petitioners for which Revenue Officials have taken up recovery proceedings, and

(ii) Where Labour Courts have passed orders for payment for which appeal is not possible on account of time limitation.

(2) It has also been decided to take action immediately for filing appeals wherever appeals have to be filed.

(3) Therefore, it is hereby ordered in furtherance to the orders issued in B.P. Ms. (FB) No. 1 (Audit Branch) dated 10—4—1987 that Special Contribution shall be paid to the cases of Contributory Provident Fund subscribers who retired/expired/resigned during the period 16—9—1972 to 30—6—1986 (both days inclusive) in the following circumstances also.

(1) (i) Where Labour Courts have passed orders in favour of the petitioners for which Revenue Officials have taken recovery proceedings, and

(ii) Where Labour Courts have passed orders for payment for which appeal is not possible on account of time limitation.

(2) It is further ordered that wherever appeals are to be filed, action should immediately be taken for filing appeals.

(By Order of the Board)

A. J. Rajendran,
Accounts Member.

TAMIL NADU ELECTRICITY BOARD—Industrial Development Bank of India (I.D.B.I.) and Small Industries Development Bank of India (S.I.D.B.I.)—Bills Rediscounting Scheme—Proposals for the year 1991—92—Approved.

Permanent B. P. (FB.) No. 9

(Accounts Branch)

Dated 6—4—1991,
Panguni 23rd, Pramodhutha,
Thiruvalluvar Aandu 2022.

Read :

1. Permanent B.P. (FB) No. 8 (Accounts Branch), Dated 30—3—1991.
2. Resolutions approved by circulation by Tamil Nadu Electricity Board on 5—4—91.

Proceedings :

The Tamil Nadu Electricity Board approved the following :

1. Approved for seeking sanction of credit limit of Rs. 25 Crores (Rupees Twenty Five Crores only) (Principal plus interest) from Industrial Development Bank of India and Rs. 15 Crores (Rupees Fifteen Crores only) (Principal plus interest) from Small Industries Development Bank of India under the "Bills Rediscounting Scheme" as per the terms and conditions of Industrial Development Bank of India/Small Industries Development Bank of India, for the year 1991—92. Further limits, as and when required are to be arranged with Industrial Development Bank of India/Small Industries Development Bank of India.

2. Approved that the Financial Controller/Purchase and Deputy Financial Controller/Tender be authorised singly to sign and execute all documents relating to the 'Bills Rediscounting Scheme Facilities', on behalf of the Board offered by the Industrial Development Bank of India/Small Industries Development Bank of India.

3. Approved to request the Government of Tamil Nadu to give guarantee for the repayment of principal and interest in respect of the limits sanctioned under Industrial Development Bank of India/Small Industries Development Bank of India for Rs. 40 Crores (Rupees Forty Crores only) initially for the year 1991—92. Further guarantee as and when required for 1991—92, Government of Tamil Nadu is to be approached.

(By Order of the Board)

A. J. Rajendran,
Accounts Member.



Lr. No. 1994/X/DFC/S/A4/91-5, (Accounts Branch) dated 11—4—1991.

Sub : T. N. E. Board—Inventory Management—Fixing up of Inventory level to be maintained for 1991-92—Communicated.

Ref : CE/MM's Lr. No. 1994/X/DFC/S/A4/91-1, dated 7—2—1991.

Proposals have been called for in this officer letter cited from the Superintending Engineers of all Distribution, Generation, Construction, Project and workshop circles for fixing up the Inventory level to be maintained for the year 1991-92.

2. The Inventory level proposed to be maintained for the year 1991-92 by the Superintending Engineers of Distribution, Generation, Construction and Project Circles and Mettur Workshop circle is communicated in the Annexure based on the proposals furnished by the Superintending Engineers concerned. They are however, requested to reduce the Inventory level to the barest minimum.

3. The Superintending Engineers are further requested to take necessary action on the following lines :

- (a) to dispose off scrap materials expeditiously.
- (b) to identify the obsolete and surplus items and take immediate action to dispose them off including obsolete equipments.

- (c) in the case of surplus materials, action is to be taken for diversion of the materials to the needy circles.
- (d) in the case of spares a technical verification is to be arranged to ensure that items are current and not obsolete.
- (e) Speedy action may be arranged to be taken to get defective equipments repaired so that they can be put to beneficial use.

4. Receipt of this letter may be acknowledged to the Financial Controller/Purchase/TNEB/Madras-2.

S. Kripanidhi,
Chief Engineer/Materials Management.

Encl :

STATEMENT SHOWING THE INVENTORY LEVEL REQUIRED TO BE
MAINTAINED FOR THE YEAR 1991-92.

Sl. No.	Name of the Circle	Inventory level to be maintained for 1991-92		
		Spares (3)	Other than spares (4)	Total (5)
(Rupees in Lakhs)				
I. DISTRIBUTION CIRCLES				
1.	Madras/Central	120.00	430.00	550.00
2.	Madras/South	16.00	394.00	410.00
3.	Madras/North	50.00	770.00	820.00
4.	Chengalpattu	5.00	195.00	200.00
5.	Kancheepuram	1.00	84.00	85.00
6.	Vellore	—	325.00	325.00
7.	Tiruvannamalai	200.00	50.00	250.00
8.	Tiruppathur	40.00	100.00	140.00
9.	Cuddalore	10.00	165.00	175.00
10.	Villupurem	10.00	210.00	220.00
11.	Dharmapuri	—	210.00	210.00
12.	Trichy/South	90.00	160.00	250.00
13.	Trichy/North	—	250.00	250.00
14.	Pudukkottai	—	100.00	100.00
15.	Thanjavur/East	1.50	128.50	130.00
16.	Thanjavur/West	2.00	93.00	95.00
17.	Dindigul Q. E. Milleth	5.00	120.00	125.00
18.	Kamarajar	1.00	79.00	80.00
19.	Ramanathanpuram	25.00	125.00	150.00
20.	Madurai	10.00	250.00	260.00
21.	Chidambaranar	5.00	135.00	140.00
22.	T'veli Kattabomman	5.00	220.00	225.00
23.	Kanyakumari	—	120.00	120.00
24.	Salem	25.00	200.00	225.00
25.	Periyar	4.00	196.00	200.00
26.	Mettur	5.00	215.00	220.00
27.	Coimbatore/North	2.00	98.00	100.00
28.	Coimbatore/South	—	300.00	300.00
29.	Udumalpet	3.00	167.00	170.00
Total		635.50	5889.50	6525.00
II. GENERATION CIRCLES :				
30.	B.B.P.H. Madras	Nil	—	Nil
31.	Kundah	299.30	144.70	444.00
32.	Erode	236.50	174.50	411.00
33.	Tirunelveli	25.00	75.00	100.00
34.	P.C./South/Tirunelveli	Nil	Nil	Nil
35.	Ennore Thermal Power Station	3000.00	2600.00	5600.00
36.	Tuticorin Thermal Power Station	—	2000.00	2000.00
37.	Mettur Thermal Power Station	1100.00	4100.00	5200.00
38.	Kadamparai	312.41	37.59	350.00
Total		4973.21	9131.79	14105.00

(1)	(2)	(3)	(4)	(5)
III. CONSTRUCTION CIRCLES :				
39.	GCC/Central/Trichy	3.50	706.50	710.00
40.	GCC/South/Madurai	—	900.00	900.00
41.	GCC/West/Coimbatore	100.00	900.00	1000.00
42.	GCC/Madras	50.00	1226.00	1276.00
43.	GCC/Salem	—	1300.00	1300.00
Total :		153.50	5032.50	5186.00
IV. PROJECT CIRCLES :				
44.	Masinagudi	25.00	275.00	300.00
45.	Lower Mettur H.E. Project	3.00	217.00	220.00
46.	Mettur Thermal Power Project	—	630.00	630.00
47.	North Madras T. P. Project	—	1556.00	1556.00
48.	Tuticorin Thermal Power Project	3000.00	2000.00	5000.00
Total :		3028.00	4678.00	7706.00
V. WORKSHOP CIRCLE :				
49.	Mettur Workshop	—	225.00	225.00
Total :		—	225.00	225.00

ABSTRACT

	(Rupees in Lakhs)
Distribution Circles	6525.00
Generation Circles	14105.00
Construction Circles	5186.00
Project Circles	7706.00
Workshop Circles	225.00
Grand Total :	33747.00



Letter No. 86249—N1/90—2 (Secretariat Branch), Dated: 12—4—1991.

Sub: PENSION—Revision of Family Pension—Grant of percentage increase to Family pensioners covered by B.P. Ms. No. 262, dt. 29—4—1980—Clarification—Issued.

Ref: Govt. Letter No. 147273A/Pension/89—3, Dt. 27—11—1990.

I am to say that those categories of family pensioners who were sanctioned family pension with reference to B.P. Ms. No. 262 dated 29—4—1980 are also eligible for the percentage increases sanctioned by the Board in B.P. Ms. (Ch.) No. 479 (S.B.), dt. 30—12—85 and (Per.) B.P. (Ch.) No. 258 (S.B.) dt. 20—9—89.

K. N. Rathinavelu,
Secretary.

ALLOWANCES—Revision of Dearness Allowance to the Employees of Tamil Nadu Electricity Board from 1—1—1991—Orders-Issued.

(Per) B. P. (Ch.) No. 73

(Secretariat Branch)

Dated the 15th April, 1991
Read :

- (1) (Per) B.P. (FB) No. 57, (SB), Dated 5—8—89.
- (2) (Per) B.P. (FB) No. 60, (SB), Dated 24—8—89.
- (3) (Per) B.P. (Ch.) No. 222, (SB), Dated 18—10—90.

Proceedings :

In pursuance of the orders in Para II (2) (b) of (Per) B.P. (FB) No. 57, (SB), Dt. 5—8—89 and Para 1 (2) (b) of (Per) B.P. (FB) No. 60, (SB), Dated 24—8—89, the Tamil Nadu Electricity Board considered the question of revision of the rates of Dearness Allowance from 1st January 1991 taking into account the increase in the average of All-India Consumer Price Index Numbers during the period of 12 months prior to 1st January, 1991.

2. For the employees in Classes I to IV Service, whose pay scales had been revised in the Board Proceedings (1) and (2) cited, the Tamil Nadu Electricity Board sanctions the revised rates of Dearness Allowance with effect from 1st January 1991, as detailed below :—

PAY RANGE	REVISED RATES OF DEARNESS ALLOWANCE
(i) Upto Rs. 3500/-	51% of basic pay and personal pay countable for calculation of Dearness Allowance.
(ii) Above Rs. 3500/- and upto Rs. 6000/-	38% of basic pay and personal pay countable for calculation of Dearness Allowance and Subject to Minimum of Rs. 1785/- Per mensem and a Maximum of Rs. 2166/- per mensem.

3. The revised rates of Dearness Allowance admissible for various pay stage from 1st January 1991 are indicated in the **Annexure** to this order. In cases in which the pay (including Personal Pay) fall between the two pay ranges which has not been furnished in the Annexure, the revised Dearness Allowance shall be worked out adopting the appropriate percentage rates and the amount rounded to the nearest rupee.

4. In the case of the employees drawing a pay of Rs. 3500/- and below, the revised rates of Dearness Allowance indicated in the Annexure shall be claimed in the regular pay bill from the month of April 1991 onwards and paid to the employees. The difference between the existing rates of Dearness Allowance already drawn during the months of January, February & March, 1991 and the revised rates of Dearness Allowance now sanctioned for those months for the above category of employees shall be claimed in a separate arrear bill and payment made to the employees along with the pay and allowances for the month of May 1991 payable in June, 1991.

5. Pending a decision on the question whether the amount of additional instalment of Dearness Allowance payable to the employees drawing pay above Rs. 3500/- should be deposited in the National Savings Scheme/National Savings Certificate or to be credited to the General Provident Fund Account of the employees, the amount of additional instalment of Dearness Allowance due from 1st January 1991 onwards to such employees shall not be paid in cash, but shall be kept in suspense Account Code "No. 44.416. Adl. D.A. impounded" as per the instructions issued in Board's letter No. 81146-N2/90-3, Dated 15—3—91.

6. Receipt of the orders should be acknowledged.

(By Order of the Chairman)

K. N. Rathinavelu,
Secretary.

Encl. :

Encl :

ANNEXURE

Revised Rates of Dearness Allowance

Pay (1)	With effect from 1-1-91 (2)	Pay (1)	With effect from 1-1-91 (2)
Rs. 870	Rs. 444	Rs. 1495	Rs. 762
885	451	1500	765
900	459	1530	780
915	467	1535	783
930	474	1540	785
945	482	1560	796
960	490	1570	801
975	497	1585	808
990	505	1590	811
1005	513	1605	819
1015	518	1610	821
1020	520	1620	826
1040	530	1630	831
1080	541	1640	836
1065	543	1650	842
1080	551	1670	852
1090	556	1675	854
1100	561	1680	857
1110	566	1690	862
1115	569	1710	872
1120	571	1720	877
1140	581	1730	882
1165	594	1740	887
1170	597	1745	890
1190	607	1765	900
1200	612	1770	903
1230	627	1780	908
1240	632	1800	918
1245	635	1810	923
1260	643	1820	928
1265	645	1850	944
1280	653	1855	946
1290	658	1860	949
1300	663	1880	959
1315	671	1900	969
1320	673	1910	974
1325	676	1920	979
1335	681	1930	984
1340	683	1940	989
1350	689	1945	992
1360	694	1970	1005
1370	699	1990	1015
1385	706	2000	1020
1395	711	2010	1025
1405	717	2035	1038
1410	719	2050	1046
1420	724	2060	1051
1430	729	2080	1061
1440	734	2120	1081
1450	740	2125	1084
1455	742	2130	1086
1465	747	2170	1107
1470	750	2180	1112
1490	760	2200	1122

(1)	(2)	(1)	(2)
Rs.	Rs.	Rs.	Rs.
2215	1130	3501 to	1785
2240	1142	4695	
2260	1153	4700	1786
2275	1160	4750	1805
2280	1163	4755	1807
2300	1173	4760	1809
2350	1199	4800	1824
2360	1204	4805	1826
2365	1206	4875	1853
2420	1234	4950	1881
2455	1252	5050	1919
2475	1262	5100	1938
2480	1265	5225	1986
2520	1285	5250	1995
2530	1290	5275	2005
2540	1295	5400	2052
2545	1298	5450	2071
2565	1308	5550	2109
2600	1326	5575	2119
2620	1336	5625	2138
2635	1344	5700 to	2166
2655	1354	6000	
2660	1357		
2680	1367		
2690	1372		
2710	1382		
2725	1390		
2760	1408		
2765	1410		
2800	1428		
2815	1436		
2870	1464		
2875	1466		
2910	1484		
2960	1510		
2985	1522		
3015	1538		
3020	1540		
3050	1556		
3095	1578		
3100	1581		
3115	1589		
3130	1596		
3140	1601		
3205	1635		
3210	1637		
3215	1640		
3230	1647		
3240	1652		
3315	1691		
3320	1693		
3330	1698		
3350	1709		
3415	1742		
3425	1747		
3430	1749		
3460	1765		
3500	1785		

ACCOUNTS—Tamil Nadu Electricity Board—Annual Accounts for the year 1989—90 and Balance Sheet as at 31—3—1990 based on audit by Accountant General, Tamil Nadu—Approved.

(Permanent) B.P. (F.B.) No. 10

(Accounts Branch)

Dt. 15—4—1991

Proceedings :

The Annual Accounts for the year 1989—90 and Balance Sheet as at 31—3—1990 of the Tamil Nadu Electricity Board are approved, based on audit by the Accountant General, Tamil Nadu.

(By Order of the Board)

A. J. Rajendran,
Accounts Member.

Encl. :

REVENUE ACCOUNT FOR THE YEAR 1989—90 STATEMENT—1
(Rupees in Lakhs)

Schedule No.	Particulars	This year 1989—90	Previous year 1988—89
	Units sold	14227 M.U.	13754 M.U.
	Income		
1.	Revenue from Sale of power	104421	86273
4.	Revenue Subsidies and Grants	57927	43749
5.	Other Income	2458	1380
	Total Income (A)	164806	131402
	Expenditure		
6.	Purchase of power	35844	31638
7.	Generation of power	57101	41920
8.	Repairs and Maintenance	3540	3548
9.	Employee costs	31551	25937
10.	Admn. & General Expenses	3907	3455
11.	Depreciation & other related debits (Nett)	8111	7038
12.	Interest and Finance charges	25296	20984
	Sub Total (B)	165350	134520
	LESS EXPENSES CAPITALISED		
13.	Interest and Finance charges Capitalised	4593	5472
14.	Other Expenses Capitalised	5836	6701
	Total Expenses Capitalised	10429	12173
	Sub Total (B)—(C)	151921	122347
15.	Other Debits	1422	550
16.	Extra-ordinary items	—34	—
	Total (D)	156309	122897
	Profit/loss before Tax (A)—(D)	8497	8505
17.	Provision for Income Tax Profit/loss after Tax	8497	8505
18.	Net Prior Period Credits/charges	2674	4372
	SURPLUS	5823	4133

Surplus as a percentage of the value of fixed assets of the Board in service at the beginning of the year.

Minimum specified by the State Government Actual

Not Specified
3%

Not Specified
3%

Minimum surplus specified by the State Government for subsequent year is.....%

Not Specified

Not Specified

* Note: Schedule 2 & 3 relate to elementwise analysis of revenue and Average realisation from Sale of Power respectively.

(P. G. Padmanabhan)
Chief Financial Controller.

(A. J. Rajendran)
Accounts Member.

STATEMENT—2

NET REVENUE AND APPROPRIATION ACCOUNT FOR THE YEAR 1989—90

(Rupees in Lakhs)

Sl. No.	Particulars	This year 1989—90	Previous year 1988—89
1.	Balance brought forward from last year	nil	nil
2.	Surplus from Revenue Account	5823	4133
3.	Credits: Transfer to General Reserve	nil	nil
4.	Appropriations:		
	(i) Contribution to Reserve and Reserve Funds	nil	nil
	(ii) Contribution to Development Fund	5823	4133
	Balance carried forward	nil	nil

TAMIL NADU ELECTRICITY BOARD
BALANCE SHEET AS AT 31—3—1990

STATEMENT—3

(Rupees in Lakhs)

Schedule No.	Particulars	This year as at 31—3—1990 (3)	Previous year as at 31—3—1989 (4)
	NET ASSETS		
19.	Gross Block	313912	259064
	Less: Accumulated Depreciation	69606	61633
	Net Fixed Assets	244306	197431
21.	Capital expenditure in Progress	113873	116199
22.	Assets not in use	926	995
23.	Deferred Costs	18	
24.	Intangible Assets		
25.	Investments	1756	4473
	NET CURRENT ASSETS		
26.	Total Current Assets	65050	61358
	Less:		
	Total Current Liabilities		
27.	Security Deposits from Consumers	22179	18647
28.	Other Current Liabilities	69038	66227
	Total Current Liabilities	91217	84874

(1)	(2)	(3)	(4)
	Net Current Assets	-26167	-23516
29.	Subsidy Receivable from Government	200186	162271
	Net Assets	534898	457853
FINANCED BY			
30.	Borrowings for Working Capital	8093	3590
31.	Payment due on Capital Liabilities	69129	59205
32.	Capital Liabilities	140992	106817
33.	Funds from State Government	208504	197503
34.	Contributions, Grants and Subsidies towards cost of Capital Assets	60813	51190
35.	Reserves and Reserve Funds	47367	39548
	Total Funds	534898	457853

P. G. Padmanabhan,
Chief Financial Controller.

A. J. Rajendran,
Accounts Member.



Allowance—Office Helper Surrender Allowance Scheme—Continuance for one year from 1—4—91—Orders—Issued.

(Per) B. P. (Ch) No. 74

(Secretariat Branch)

Dated the 16th April 1991.

Read :

- (1) B. P. Ms. No. 1231 and 1232, dated 18—7—79.
- (2) B. P. Ms. (FB) No. 17, (SB), dated 17—2—88.
- (3) B. P. Ms. (FB) No. 34, (SB), dated 7—5—85.
- (4) (Per) B. P. (FB) No. 21, (SB), dated 26—5—1990.
- (5) G. O. Ms. No. 118, P & A R (Per. F) Department, Dt. 2—4—91.

Proceedings :

In B. P. Ms. (FB) No. 34, (SB), Dated 7—5—85 the Board enhanced the rate of cash allowance allowed in lieu of surrender of residential Office Helper from Rs. 75/- to Rs. 150/- and the orders were extended to 31—3—90 and the scheme was extended further upto 31—3—91.

2. The Government of Tamil Nadu have since issued orders to continue the Tamil Nadu Servants Allowance Scheme, 1960 for a further period of one year from 1—4—91.

3. Based on the above orders of Government, it has been decided to continue the scheme for a further period of one year and accordingly the Tamil Nadu Electricity Board directs that the Office Helper Surrender Allowance Scheme shall be continued for a further period of one year from 1—4—91. Receipt of the order may be acknowledged

(By Order of the Chaitman)

K. N. Rathinavelu,
Secretary.

Memo. No 200/X/DFC/T/AS5/IDBI—SIDBI/90—91 (Accounts Branch) Dated 23—4—91.

Sub : Tamil Nadu Electricity Board—667th meeting of the Board held on 9—4—91—Industrial Development Bank of India/Small Industries Development Bank of India credit facility for the year 1990—91—Availing of—Ratification.

Ref : (1) Permanent B. P. (FB) No. 8 (Accounts Branch) dt. 30—3—91.
(2) Memorandum No. 20599/H1/91—6 dt. 18—4—91.

Orders issued in the B. P. cited under reference is ratified by the Board.

(By Order of the Board)

A. J. Rajendran,
Accounts Member.



Memorandum (Per) No. 9359/N1/91-1. (Secretariat Branch) Dated the 26th April 1991.

Sub : PENSION — Death cum - Retirement Gratuity — Delinking of long term advances from Death-cum-Retirement Gratuity—Orders of Government—Adopted by the Board—Cancellation of Board Orders—Issued.

Ref : (Per) B. P. (Ch) No. 18, (SB), Dt. 4—2—91.

The orders issued in the Board's Proceedings cited are hereby cancelled.

2. The receipt of the Memorandum should be acknowledged.

(By Order of the Chairman)

K. N. Rathinavelu,
Secretary.



Memorandum No. (P) No. 874/N1/90—8, (Secretariat Branch) Dated the 27th April, 1991.

Sub :— Pension—Thiru C. Chinnaraj, Fitter Grade II expired on 5—4—88—While in service on Unearned Leave on Medical Certificate—Sanction of family Pension—Clarification—Issued.

Ref :— From the Superintending Engineer/General Construction Circle/Salem Lr. No. SE/GCC/SLM/Adm. 1/A2/2656/89—1, Dt. 6—2—89.

A point has arisen for consideration as to whether an undrawn increment could be reckoned for deciding the pay last drawn in respect of a deceased employee for calculating Pension and Gratuity. An employee of the Board was sanctioned Unearned Leave on Medical Certificate from 9—2—88 to 5—4—88. The date of his increment fell due on 5—4—88. But the employee died on 5—4—88 without actually drawing the increment. The provisions relevant to reckoning an increment which was not actually drawn during the period of earned leave, leave on average pay immediately preceding the retirement or death of an employee for the purpose of calculating pension are contained in Note 4 Under Rule 30 and Note 3 Under Rule 31 of Tamil Nadu Pension Rules 1978. Reckoning an increment which was not drawn on Unearned Leave on Medical Certificate is not covered by the above provisions.

2. Hence a clarification was sought from Accountant General, Madras, as to whether the pay inclusive of increment not actually drawn in the circumstances mentioned above can be taken into account for purpose of calculating pension and Death-cum-Retirement Gratuity. The Accountant General, has clarified that in the case of Unearned Leave on Medical Certificate the above benefits cannot be given.

3. It is therefore clarified that according to the provisions of Note 4 under rule 30 of Tamil Nadu Pension Rules 1978, an increment which was not actually drawn during the first 120 days of Earned Leave or the first four months of leave on average pay as the case may be, immediately proceeding the date of retirement or death can be taken into account for calculation of pensionary benefits. But in the case of Unearned leave on medical certificate, the above benefit cannot be given. Only the pay actually drawn prior to the day of death, excluding the increment not actually drawn shall be taken into account for calculating Pension and Gratuity.

4. Receipt of this Memorandum shall be acknowledged.

(By Order of the Chairman)

K. N. Rathinavelu,
Secretary.

Technical

PART-IV

Technical

Encl. No. Addl. CE/EMC/EE3/AEE1/6057/91-1 (Technical Branch) Dated 3-4-1991.

Ref : CEIG Lr. No. SF. 3/EI(T)/90 dt. 6-3-91

Copy communicated to all Officers for necessary action.

S. R. Shanmugham,
Additional Chief Engineer,
Industrial Energy Management Cell.

Copy of letter No. SF. 3/EI (T)/90/dated 6-3-91 from A. Periasamy, B. E., Chief Electrical Inspector to Government (Incharge), Thiru-vi-ka Inhl. Estate, Guindy, Madras-600 032, addressed to Member (Distribution), T. N. E. B. Madras-2.

Sub : Electricity—Portable generators in the premises of L. T. and M. V consumers—Inspection and issue of permission—Reg.

Ref : This office Lr. No. 30204/EI (T)/87/dated 27-8-87.

In the reference cited above, I had informed that Chief Electrical Inspector to Government's permission was required to commission portable generator sets in L. V. and M. V. consumer's premises. Now, in the 29th meeting of Central Electricity Board it had been decided to introduce a rule (Rule 47A) as per which no permission is required to install and commission generators of rating 5 kw and below. It is enough if the consumer informs the supplier and Electrical inspector on this. Hence this Department is not insisting for permission for generators of rating 5 kw and below in L. V. and M. V. consumer's premises. This may kindly be brought to the notice of all your field officers.

(Sd)
Chief Electrical Inspector
to Government (Incharge)

(True Copy)

Memo. No. SE/RE&I (D)/RE 2/E/D. 710/91, (Technical Branch) dated 9-4-'91.

Sub : ELECTRICITY—Extension of free supply to hut services under 'One light for one hut' scheme—Target fixed for the year 1991-92—communicated for adoption—Regarding.

The statements showing the Distribution Circlewise and Districtwise targets for extension of free supply to hut services under the one light for one hut scheme during 1991-92 are appended herewith for adoption.

2. Extension of supply to huts, and small houses constructed under NREP/RLEGP/JVVT, TAHDCO and Kamarajar Adi-Dravidar housing schemes may be given within this overall target subject to special priority as applicable. The other applicable instructions now in vogue may also be followed.

3. The number of services effected under others, Adi-dravidars, NREP/RLEGP/JVVT, TAHDCO and Kamarajar Adi-dravidar housing schemes may be arranged to be furnished separately in the monthly return to be furnished for every month on the prescribed date on achievements under 20 Point Programme.

4. Receipt this memo. may be acknowledged to the Superintending Engineer/Rural Electrification and Improvements (Distribution)/Madras-2.

Encl. Statements I and II.

K.U. Krishnan,
Member (Distribution)

Encl :

Statement—I

Electricity Distribution Circlewise Target Fixed for Electrification
of hut services for 1991-92

Sl. No.	Distribution circle	Total No. of pending applns as on 28-2-91	Target prop. for 1991-92
(1)	(2)	(3)	(4)
I.	Coimbatore Reg. :		
	1. Coimbatore/N	945	550
	2. Coimbatore/S	2945	1500
	3. Mettur	3342	1600
	4. Periyar	5217	2500
	5. Salem	3388	1700
	6. Udumalpet	2310	1150
II.	Madras Reg. :		
	1. Chengalpet	2508	950
	2. Kanchipuram	2539	1000
	3. Madras/C	0	0
	4. Madras/N	668	300
	5. Madras/S	330	200
III.	Madurai Reg. :		
	1. Chidambaranar	2157	1100
	2. Kamarajar	2833	1400
	3. Kanyakumari	124	150
	4. Madurai	3076	1500
	5. Ramnad	3260	1600
	6. T. Kattapomman	3402	1650
IV.	Trichy Reg. :		
	1. Dindigul Q.M.	3995	2000
	2. Pudukottai	1910	950
	3. Thanjavur/E	3230	1600
	4. Thanjavur/W	5987	3000
	5. Trichy/N	4921	2500
	6. Trichy/S	1403	700
V.	Vellore Reg. :		
	1. Cuddalore	5164	2550
	2. Dharmapuri	4189	2100
	3. Thirupattur	2635	1300
	4. T.V. Malai	4543	2300
	5. Vellore	1714	850
	6. Villupurem	2655	1300
I.	Coimbatore Reg.	48147	9000
II.	Madras Reg.	6045	2450
III.	Madurai Reg.	14852	7400
IV.	Trichy Reg.	21446	10750
V.	Vellore Reg.	20900	10400
	Total	81390	40000

STATEMENT—II
DISTRICTWISE TARGETS FIXED FOR HUT SERVICE
CONNECTION DURING 1991—92.

Sl. No.	Name of the District	Name of the Electricity Distribution Circle	No. of Applns. pending as on 28-2-91	Target for 1991-92
(1)	(2)	(3)	(4)	(5)
1.	Madras	Madras/N Madras/S Madras/C Total	— — — —	— — — —
2.	Chengai—Anna	Madras/N Madras/S Madras/C Chingleput Kanchipuram Total	668 330 — 2490 1692 5180	300 200 — 940 600 2040
3.	N. Arcot—Ambedkar	Kanchipuram Vellore Thirupattur Total	533 1714 2635 4882	250 850 1300 2400
4.	T.V. Malai—Sambuvarayar	Thiruvannamalai Kanchipuram Chingleput Total	4543 314 18 4875	2300 150 10 2460
5.	Dharmapuri	Dharmapuri Total	4189 4189	2100 2100
6.	South Arcot	Villupuram Cuddalore Total	2655 5164 7819	1300 2550 3850
7.	Thanjavur	Thanjavur/E Thanjavur/W Total	3230 5987 9217	1600 3000 4600
8.	Trichy	Trichy/N Trichy/S Total	4921 1403 6324	2500 700 3200
9.	Pudukkottai	Pudukkottai Total	1910 1910	950 950
10.	Madurai	Madurai Total	3076 3076	1500 1500
11.	Dindigul Q.M.	Dindigul Q.M. Total	3995 3995	2000 2000
12.	Ramnad	Ramnad Total	2209 2209	1050 1050
13.	P.T. Thirumagan	Ramnad Total	1051 1051	550 550
14.	Nellai—Kattabomman	T. Kattabomman Total	3402 3402	1650 1650

(1)	(2)	(3)	(4)	(5)
15.	Kamarajar	Kamarajar Total	2833 2833	1400 1400
16.	V.O. Chidambaranar	Chidambaranar Total	2157 2157	1100 1100
17.	Kanyakumari	Kanyakumari Total	124 124	150 150
18.	Salem	Salem Mettur Total	3388 3342 6730	1700 1600 3300
19.	Periyar	Periyar Udumalpet Total	5217 482 5699	2500 200 2700
20.	Coimbatore	Coimbatore/South Coimbatore/North Udumalpet Total	2945 779 1828 5552	1500 400 950 2850
21.	Nilgiris	Coimbatore/North Total	166 166	150 150
Grand Total			81390	40000



Memo. No. SE/RE&I (D)/D/Target 91-92/5985/91-2, (Technical Branch) dated 9-4-91.

Sub : E.O.S. to Agricultural Pumpsets—Targets for 1991-92—Intimated.

During 1991-92 it is proposed to effect new service connection to 34000 agricultural pumpsets. The Districtwise and Circlewise targets are enclosed.

2. The target for the Distribution Divisions may be fixed such that the Division having the oldest applications gets a suitable higher target.

3. Special priority in effecting pumpset service connections may be given as per the Government orders in force by accomodating such cases within the overall Electricity Distribution Circle target.

4. First priority may be given to the parties who have already reported readiness and issue of new notices may be regulated with reference to the number of parties who have already reported readiness.

5. The Chief Engineers (Distribution) and Superintending Engineer/Electricity Distribution Circle are requested to adhere to these targets and send monthly progress reports to the Superintending Engineer/Rural Electrification & I (D), Madras-2.

6. Receipt of this memo may be acknowledged to the Superintending Engineer/Rural Electrification & I (D).

K.U. Krishnan,
Member (Distribution).

Encl : Two sheets

ANNEXURE—I

ELECTRICITY DISTN. CIRCLEWISE AGR. SERVICE TARGET FOR 1991—92.

Sl. No. (1)	Name of Distribution Circle (2)	Target for 1991-92 (3)
I Coimbatore Reg. :		
1.	Coimbatore/N	400
2.	Coimbatore/S	430
3.	Mettur	1630
4.	Periyar	1720
5.	Salem	1450
6.	Udumalpet	800
II Madras Reg. :		
1.	Chengalpet	1160
2.	Kanchipuram	1000
3.	Madras/C	0
4.	Madras/N	60
5.	Madras/S	30
III Madurai Reg. :		
1.	Chidambaranar	400
2.	Kamarajar	400
3.	Kanyakumari	200
4.	Madurai	1080
5.	Ramnad	550
6.	T. Kattabomman	900
IV Trichy Reg. :		
1.	Dindigul Q.M.	1300
2.	Pudukottai	1020
3.	Thanjavur/E	1000
4.	Thanjavur/W	1500
5.	Trichy/N	3000
6.	Trichy/S	1400
V Vellore Reg. :		
1.	Cuddalore	2100
2.	Dharmapuri	3000
3.	Thirupattur	870
4.	T. V. Malai	3000
5.	Vellore	600
6.	Villupuram	3000
I Coimbatore Reg.		6430
II Madras Reg.		2250
III Madurai Reg.		3530
IV Trichy Reg.		9220
V Vellore Reg.		12570
Total		34000

-ANNEXURE-II

Districtwise and Eley. Distribution Circlewise Target for Extension of Power Supply to Agricultural Pumpsets During 1991-92.

Sl. No.	Name of District	Name of Eley. Distribution Circle	Eley. Distn. Circle Target	District Target
1.	Chengai-Anna	(i) Chingleput	1160	2220
		(ii) Kanchipuram	970	
		(iii) Madras (North)	60	
		(iv) Madras (South)	30	
		Total	2220	
2.	Madurai	(i) Madurai	1080	1080
3.	Nellai-Kattabomman	(i) Nellai-Kattabomman	900	900
4.	North-Arcot-Ambedkar	(i) Tirupathur	690	1290
		(ii) Vellore	600	
		Total	1290	
5.	Tiruvannamalai Sambuvarayar	(i) Tiruvannamalai	2975	3035
		(ii) Kanchipuram	30	
		(iii) Tirupathur	30	
		Total	3035	
6.	Pudukkottai	(i) Pudukkottai	1020	1020
7.	Salem	(i) Mettur	1630	3080
		(ii) Salem	1450	
		Total	3080	
8.	South Arcot	(i) Villupuram	3000	5125
		(ii) Cuddalore	2100	
		(iii) Tiruvannamalai	25	
		Total	5125	
9.	Thanjavur	(i) Thanjavur (East)	1000	2500
		(ii) Thanjavur (West)	1500	
		Total	2500	
10.	Trichy	(i) Trichy (North)	3000	4400
		(ii) Trichy (South)	1400	
		Total	4400	
11.	Coimbatore	(i) Udumalpet	540	1335
		(ii) Coimbatore (South)	430	
		(iii) Coimbatore (North)	365	
		Total	1335	
12.	Dharmapuri	(i) Dharmapuri	3000	3150
		(ii) Tirupathur	150	
		Total	3150	
13.	Dindigul-Q-Millath	(i) Dindigul-Q-Millath	1300	1300
14.	V. O. Chidambaranar	(i) Chidambaranar	400	400
15.	Kamarajar	(i) Kamarajar	400	400
16.	Ramnad	(i) Ramnad	180	180
17.	Pasumpon Thevar-Thirumagan	(i) Ramnad	370	370
18.	Periyar	(i) Periyar	1720	1980
		(ii) Udumalpet	260	
		Total	1980	
19.	Kanyakumari	(i) Kanyakumari	200	200
20.	The Nilgiris	(i) Coimbatore (North)	35	35
21.	Madras		0	0
Grand Total			34000	34000

Memo. No. SE/RE&(D)/D/Industrial Target for 1991-92/91-1 (Technical Branch) Dt. 11-4-1991.

Sub: Electricity—Extension of Supply to Industrial Services—Target for 1991-92—Reg.

The Electricity Distribution Circlewise Target for connecting up New Low Tension Industrial loads and also Additional loads in the existing Industrial Services during 1991-92 is appended herewith for necessary action.

2. Receipt of this memo. may be acknowledged to the Superintending Engineer/Rural Electrification & Improvement (Distribution), Madras-2.

K.U. Krishnan,
Member (Distribution).

Encl :

ANNEXURE—I

L.T. INDUSTRIAL (New) TARGET FOR 1991—92.

Sl. No. (1)	Distribution Circle (2)	Target for 1991—92 (3)
I	Coimbatore Reg :	
1	Coimbatore/N	300
2	Coimbatore/S	2850
3	Mettur	1200
4	Periyar	900
5	Salem	900
6	Udumalpet	200
II	Madras Reg :	
1	Chengalpet	200
2	Kanchipuram	350
3	Madras/C	250
4	Madras/N	900
5	Madras/S	850
III	Madurai Reg :	
1	Chidambaranar	200
2	Kamarajar	350
3	Kanyakumari	100
4	Madurai	350
5	Ramnad	150
6	T. Kattabomman	250
IV	Trichy Reg :	
1	Dindigul Q.M.	200
2	Pudukottai	100
3	Thanjavur/E	100
4	Thanjavur/W	100
5	Trichy/N	100
6	Trichy/S	200
V	Vellore Reg :	
1	Cuddalore	150
2	Dharmapuri	350
3	Thirupattur	150
4	T.V. Malai	200
5	Vellore	250
6	Villupuram	200
I	Coimbatore Reg	6350
II	Madras Reg	2550
III	Madurai Reg	1400
IV	Trichy Reg	800
V	Vellore Reg	1300
TOTAL		12400

ANNEXURE-II

L. T. INDUSTRIAL (ADDL.) TARGET FOR 1991-92

Sl. No. (1)	Distribution Circle (2)	Target for 1991-92 (3)
I. COIMBATORE REG :		
1.	Coimbatore/N.	300
2.	Coimbatore/S.	1800
3.	Mettur	650
4.	Periyar	600
5.	Salem	500
6.	Udumalpet	150
II. MADRAS REG :		
1.	Chengalpet	80
2.	Kancheepuram	65
3.	Madras/C.	70
4.	Madras/N.	190
5.	Madras/S.	175
III. MADURAI REG :		
1.	Chidambaranar	70
2.	Kamarajar	230
3.	Kanyakumari	80
4.	Madurai	320
5.	Ramnad	70
6.	T. Kattabomman	150
IV. TRICHY REG :		
1.	Dindigui Q. M.	75
2.	Pudukkottai	60
3.	Thanjavur/E.	40
4.	Thanjavur/W.	75
5.	Trichy/N.	60
6.	Trichy/S.	150
V. VELLORE REG.		
1.	Cuddalore	90
2.	Dharmapuri	120
3.	Thirupattur	90
4.	T. V. Malai	100
5.	Vellore	150
6.	Villupuram	90
I. COIMBATORE REG.		4000
II. MADRAS REG.		580
III. MADURAI REG.		920
IV. TRICHY REG		460
V. VELLORE REG.		640
Total		6600

Memo. No. SE/RE/D/St. Lts/Target for 91-92/91-1 (Technical Branch) dt. 11-4-91.

Sub: Electricity—Energisation of street lights Target for 91—92—Reg.

It has been decided to effect supply to 20,000 street lights during the year 1991—92 for those applications where Security Deposit has already been collected and works are taken up already and completed partly. The Electricity Distribution Circlewise target is enclosed.

2.0 The Superintending Engineers are requested to effect supply to street lights in the following manner.

- (a) All those applications which involve erection of fittings only should be cleared first.
- (b) Cases involving erection of fittings, and additional 3rd or 5th conductor alone may be taken after consideration of cases under (a) where poles alone are erected in certain schemes, they will take subsequent priority.
- (c) Extension of street lights on DCW basis may be given outside the Annual Target.

3.0 The progress made on energisation of street lights during every month may be furnished to the S.E./R.E.&I(D) along with the progress on schemes reported under the 20 Point Programme in the succeeding month.

4.0 Receipt of this memo, may be acknowledged to Superintending Engineer/Rural Electrification & I(D) Madras-2.

K.U. Krishnan,
Member (Distribution)

Encl :

ANNEXURE—I

EXTENSION OF SUPPLY TO STREET LIGHTS TARGET FOR 1991—92

Sl. No. (1)	Name of Elec. Distribution Circle (2)	Target for 1991-92 (3)
I.	Coimbatore Reg.	
1.	Coimbatore/N	200
2.	Coimbatore/S	630
3.	Mettur	1290
4.	Periyar	1470
5.	Salem	560
6.	Udumalpet	250
II	Madras Reg.	
1.	Chenglepet	200
2.	Kenchipuram	200
3.	Madras/C	200
4.	Madras/N	650
5.	Madras/S	940
III	Madurai Reg.	
1.	Chidambaranar	1230
2.	Kamarajar	620
3.	Kanyakumari	510
4.	Madurai	1340
5.	Ramnad	660
6.	T. Kattabomman	1100
IV	Trichy Reg.	
1.	Dindigul Q.M.	490
2.	Pudukottai	200
3.	Thanjavur/E	580
4.	Thanjavur/W	200
5.	Trichy/N	1490
6.	Trichy/S	300

(1)	(2)	(3)
V Vellore Reg.		
1.	Cuddalore	1500
2.	Dharmapuri	1060
3.	Thirupattur	470
4.	T. V. Malai	420
5.	Vellore	580
6.	Villupuram	660
<hr/>		
I	Coimbatore Reg.	4400
II	Madras Reg.	2190
III	Madurai Reg.	5460
IV	Trichy Reg.	3260
V	Vellore Reg.	4690
<hr/>		
Total		20000

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Memo. No. CH/EA/25885/91—1 dated 18—4—91

Sub :—Evaluation of Tenders—Inclusion of Excise Duty, Sales Tax for comparison of prices — Amendment to Tender Regulations 1985 — Amendment No. 34 issued — Reg.

Ref :—B. P. (FB) No. 33 (Accts. Br.) dt. 11—10—90.

In the proceedings above, it has been ordered that Excise Duty, Sales Tax, Customs Duty and all other levies should be included for the purpose of comparison of prices. As the price is all inclusive, no increase in price will be considered. In this connection, it is clarified that the stipulation "No increase in price will be considered" is not applicable to decrease/increase in taxes due to statutory variation on Excise duty, Sales tax, Customs duty, etc. But if the tenderer comes into a different tax slab and therefore has to pay higher taxes, he alone will have to absorb it. To enforce the above, tenderers should be asked to give break-up for Excise duty/Customs duty/Sales tax etc. adopted by them on the quoted rate and these rates will form the basis for regulating the variation in statutory levies subsequent to the opening of the tender. All the Chief Engineers and Superintending Engineers are requested to note the above clarifications while calling for tenders in future.

P. C. Cyriac,
Chairman.

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Endt. No. IEMC/E1/A3/Valla Castings/HT SC. 48/CR 003520/91, (Technical Branch) Dt. 19—4—91

Ref : G. O. Ms. No. 575 PWD dt. 3—4—91.

Copy communicated for information and necessary action.

S. R. Shanmugham,
Additional Chief Engineer/IEMC.

Encl :

Encl :

Copy of G.O. (Ms.) No. 575 Public Works Department (Government of Tamil Nadu) Dated 3-4-91.

ELECTRICITY—Restriction & Control—The Tamil Nadu Restriction on Consumption of Electricity Order 1976—Amendment to clause 6—Issued.

Read again :

1. G.O. (Ms.) No. 1111 Public Works, Dated 24-7-76.
2. G.O. (Ms.) No. 111 Public Works, Dated 30-1-85.
3. G.O. (Ms.) No. 63, Industries Dept. Dated 13-2-91.

Order

In the Government Order third read above, Government have issued Orders sanctioning Relief measures for M/s Valla Castings Ltd./Vadamadurai. One of the relief measures granted to the above Industry in the Government Order read above relates to grant of exemption from power cut for a period of three years.

The following Notification shall be published in the next issue of Tamil Nadu Government Gazette.

Notification

In exercise of the powers conferred by Section 3 of Tamilnadu Essential Articles Control and Requisitioning Act 1949 (Tamil Nadu Act of XXIX 1949) the Governor of Tamil nadu hereby makes the following amendment to the Tamil Nadu Restriction on consumption of Electricity Order 1976 as issued in G.O. (Ms.) No. 1111 PWD dt. 24-7-76 and as amended subsequently.

The amendment hereby made shall be deemed to have come into effect from 13-2-91.

Amendment

In the said Order, in clause 6 the following shall be inserted as new sub clause :—
XXIX M/s. Valla Castings (Pvt.) Ltd., Vadamadurai, Dindigul Quaid-E-Milleth Dist. for a period of three years.

(By Order of the Governor)

K.A. Sivagnanam,
Special Secretary to Government.

(True Copy)



Encl. No. IEMC/E. 1/A. 3/CBE Pioneer Machine Works/HT SC49/CR. 003588/91, (T.B.) Dt. 19-4-91.

Ref. : G. O. Ms. No. 576 PWD, dt. 3-4-91.

Copy communicated for information and necessary action. This amendment has come into effect from 4-1-91.

Encl :

S. R. Shanmugam,
Addl. Chief Engineer/IEMC.

Copy of G.O. (Ms.) No. 576 (Public Works Department) Dated : 3-4-1991.

ELECTRICITY—Restriction & Control - The Tamilnadu Restriction on consumption of Electricity Order 1976—Amendment to Clause 6—Issued.

Read again :

1. G.O. Ms. No. 1111 PW, dt. 24-7-76.
2. G.O. Ms. No. 111, PW, dt. 30-1-85.
3. G.O. Ms. No. 3, Industries, dt. 4-1-91.

Read also.

Order :

In the Government order read above, Government have issued orders sanctioning relief measures for M/s Coimbatore Pioneer Machine Works Ltd., one of the relief measures granted to the above mills in the Government order read above relates to grant of exemption from power cut for a period of three years.

The following Notification shall be published in the next issue of Tamil Nadu Government Gazette.

NOTIFICATION

In exercise of the powers conferred by Section 3 of Tamil Nadu Essential Articles Control and Requisitioning Act 1949 (Tamil Nadu Act of XXIX of 1949) the Governor of Tamil Nadu hereby makes the following amendment to the Tamil Nadu Restriction on consumption of Electricity Order 1976 as issued in G.O. (Ms) No. 1111, PWD, dt. 24-7-76 and as amended subsequently.

The amendment hereby made shall be deemed to have come into effect from 4-1-1991.

AMENDMENT

In the said Order, in Clause 6, the following shall be inserted as new sub-clause.

XXVIII M/s. Coimbatore Pioneer Machine Works Ltd., shall be exempted from power cut for a period of three years.

(By Order of the Governor)

K. A. Sivagnanam,
Special Secretary to Government.

(True Copy)



Tamil Nadu Electricity Board—Head Quarters Stores Disposal Committee—Improving ways and means of Electricity Board for the year 1991-92—Further continuance for the year 1991-92—Approved.

(Permanent) B.P. (Ch.) No. 80

(Technical Branch)

Dt. 22-4-91

Chithirai 9, Prachorpathi,

Thiruvallavar Aandu 2022.

Proceedings :

The continuance of the Headquarters Stores Disposal Committee for the year 1991-92 for monitoring disposal of Surplus/Obsolete/Non-moving/Scrap items etc., by the various field officers is approved.

The following officers will constitute the committee :

- | | | |
|--|---|----------|
| 1. Thiru K.U. Krishnan/Member (Distribution) | — | Chairman |
| 2. Thiru S. Kripanidhi,
Chief Engineer/Materials Management | — | Convenor |
| 3. Thiru V. P. Srinivasan,
Chief Engineer/Transmission and Grid Operation | — | Member |
| 4. Chief Engineer/Civil Designs | — | Member |
| 5. General Superintendent/
Superintending Engineer/Stores Inspection Circle | — | Member |

(By Order of the Chairman)

K. U. Krishnan,
Member (Distribution).

Ennore Thermal Power Station—Surveillance of—3m cable gallery—Provision of closed circuit TV system for unit V—proposal dropped—orders issued.

Permanent B.P.(FB) No. 83 (Technical Branch)

Dated : 22—4—1991
Chithirai 9, Prachorpathi,
Thiruvalluvar Aandu-2022.

Read :

Item No. 21 of the minutes of the 607th meeting of the Board held on 9—4—91.

Proceedings :

The TNEB accepts the recommendations of the Tender Committee and hereby accords approval to drop the proposals for providing a closed circuit TV Surveillance System at—3m cable gallery for unit V at Ennore Thermal Power Station.

This would supercede the orders issued in Permanent B.P. (FB) No. 1 dt. 3—1—'89.

(By Order of the Board)

T.B. Chikkoba
Member (Generator).

Memo. No. SE/RE&I (D)/RE 2/E/D. 722/91, (Technical Branch) dated 23—4—91.

Sub : ELECTRICITY—Electrification of tribal hamlets during 1991-92 under Tribal sub-plan programme.

Ref : 1. G.O. Ms. No. 1738, A.D.&T.W. (TD) Department dt. 15—10—90 (Copy enclosed).

2. SE/Mettur's Lr. No. SEM/DVP/AE2/D2/F. Tribal/D. 1217/90, dated 19—11—90.

In the G.O. cited under reference, the Government of Tamil Nadu accorded sanction for incurring an expenditure of Rs. 28/50 lakhs towards the cost of electrification of tribal hamlets under the Tribal sub-plan for 1990-91. The amount was however received from the Director of Adi-Dravidar and Tribal Welfare only during January 1991.

2.0. On perusal of the cost estimates furnished by the Superintending Engineer/Mettur Electricity Distribution Circle it has been decided that sixteen hamlets may be taken up for electrification corresponding to the amount allotted.

2.1. A list of Sixteen tribal hamlets situated in ITDP area of Kolli hills of Salem District that are proposed for electrification in 1991-92 under TSP 1990-91, is given in the Annexure. The Superintending Engineer/Mettur is requested to take up the electrification of these hamlets by conventional method and complete the same during the financial year 1991-92.

3.0. The progress in electrification of the hamlets may be furnished in the monthly return under 20 Point Programme.

4.0. Receipt of this memo. may be acknowledged to Superintending Engineer/Rural Electrification and Improvements (Distribution), Madras-2.

Encl. : Annexure.

K. U. Krishnan,
Member (Distribution).

Encl :

ANNEXURE—II

List of tribal hamlets proposed for electrification during 1991-92 under tribal sub-plan

Sl. No.	Name of Hamlet	District	Taluk	Hills	Census Code No.	Mode of electrification	Cost of estimate Rs. in Lakhs
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1.	Pallikadu	Salem	Namakkal	Kolli	47	Conventional	
2.	Pappukiraipatty	"	"	"	"	"	
3.	Vellakulipatty	"	"	"	"	"	
4.	Sunnakaddu	"	"	"	"	"	
5.	Sengubai	"	"	"	"	"	
6.	Ruthiyankuli	"	"	"	"	"	
7.	Gundurkasba	"	"	"	"	"	
8.	Deevatikadu	"	"	"	"	"	38.00
9.	Thirukulalpatty	"	"	"	"	"	Lakhs.
10.	Karudhankulam	"	"	"	"	"	
11.	Mollakadu	"	"	"	"	"	
12.	Tesapadi	"	"	"	"	"	
13.	Sengadu	"	"	"	"	"	
14.	Pallakadu	"	"	"	"	"	
15.	Thennurpatty	"	"	"	"	"	
16.	Sengathupatty	"	"	"	"	"	
						Total	38.00 Lakhs



Circular No. X/CF 2282/91/X/Tender/A1/91 (Accounts Branch) dated 24-4-1991.

Sub: Hiring of Vehicles—Regarding.

The Tender Committee in its 497th Meeting held on 8-4-1991 has decided as follows in the matter of hiring of vehicles for Board's use.

- (i) The policy of hiring of vehicles can be decided by the Board Level Tender Committee.
- (ii) The Chief Engineer/Materials Management may decide the rate of hiring of vehicles after calling for tenders as far as head quarters is concerned.
- (iii) For other than Headquarters, concerned Chief Engineer may decide the rate of hiring of vehicles after calling for Tender.
- (iv) If the drivers on rolls are waiting without vehicles, the Board should not hire vehicles but buy fuel efficient vehicles like Maruti Vans which can be put to use by the drivers available and getting paid.

A. J. Rajendran,
Accounts Member.



Memo. No. SE/RE&I(D)/RE2/D/5281/91 (Technical Branch) dated 24-4-91

Sub: The Nilgiris District—Extension of supply to Agriculture pumpsets situated near Hydro Electric Projects—issue of exemption—Regarding.
Ref: G. O. Ms. No. 566, P.W.D. dated 12-3-84 (Copy enclosed)

In the Government order cited under reference, the Government have stipulated certain conditions in regard to sinking of wells and availing power for drawing water in the areas covered by the existing as well as proposed Hydro Electric Projects in the Nilgiris District.

2. As per these orders, specific exemption by the Electricity Board is necessary for lifting of water by electrical power. Some of the applicants who have sought power connection to their agriculture pumpsets have been seeking exemption from the conditions stipulated in the G. O., on various grounds. In the absence of specific guidelines the prospective applicants do not know as to which office in the Tamil Nadu Electricity Board is to be approached for getting the necessary orders. The field officers are also not aware as to the office to which the correspondence is to be addressed.

3. The matter has been examined and the following guidelines are issued in the matter.

(i) In the case of agriculture applicants whose wells are situated near the existing as well as proposed Hydro Electric Projects and who are seeking exemption from the provisions of the G. O. Ms. No. 566 dated 12-3-84, the well should be inspected by the territorial Executive Engineer (Distribution) along with the Executive Engineer/Civil of the Generation Circle, Kundah, on receipt of application in the Division Office. If it is considered on inspection that exemption may be granted, then the Executive Engineer/O&M shall send a detailed proposal in this regard through the Superintending Engineer/Generation/Kundah to the Chief Engineer/R&D, Madras-2.

On receipt of the proposal from the Superintending Engineer/Generation/Kundah, the proposal will be examined in the Office of the Chief Engineer/R&D and put up to Member (Generation)/Member (Distribution) for orders on granting of exemption or otherwise.

(ii) On receipt of orders from Member (Generation)/Member (Distribution), appropriate necessary action has to be taken to regulate the applications in the Division office and action taken to effect supply as per standing instructions.

Receipt of this memo. may be acknowledged to the Superintending Engineer/Rural Electrification and Improvements (Distribution)/Madras-2.

K. U. Krishnan,
Member (Distribution)

Encl.: Copy of G.O.

Copy of G.O. Ms. No. 566, Public Works Department, Government of Tamil Nadu, Dated 12-3-84

ELECTRICITY—Power Generation in Nilgiris District—Ban on sinking of Wells within 200 Metres on either side of any natural rivers-streams, Power Channels or Reservoir intended for power generation—Orders—Issued.

29, Panguni, Ruthrothkari,
Thiruvallvar Aandu 2015

Read :

G. O. Ms. No. 1546 PWD dated 27-8-79.

Read also :

1. From the Erst White Board of Revenue Lr. No. K. Dis/A1/11397/79 (FB) dated 10-11-1979.
2. From the Electricity Board Lr. No. SEP/CT/E4/A2/K1/D. 291/82 dt. 9-3-82.
3. From the Commissioner for Land Administration Lr. No: D. Dis. C2/15995/82, dated 29-7-82.
4. From the Chief Engineer (Irrigation) Lr. No. N2/78938/79/CR dt. 25-1-83.
5. From the Government Pleader, High Court, Madras Lr. No. ROC 210/83/D1 dated 13-6-83.

ORDER :

In G.O. Ms. No. 1546 PWD dated 27-8-79 the Government have prescribed a firm policy in regard to the utilisation of river and stream waters in Nilgiris District in the areas covered by the existing as well as proposed Hydro Electric Projects. With a view to safeguard the interests of power development by the Tamil Nadu Electricity Board in the Nilgiris District, the Government examined in detail the question of framing suitable conditions prohibiting sinking of wells on either side of natural rivers, streams, channels and reservoirs in the above mentioned District in consultation with the Tamil Nadu Electricity Board, the Commissioner for Land Administration, the Chief Engineer/Irrigation and the Government Pleader, High Court, Madras.

2. The Government direct that the following conditions be adopted in regard to sinking of wells and availing of Power (Mechanical or electrical) for drawing water in the areas covered by the existing as well as proposed Hydro Electric Projects in the Nilgiris District :—

- (1) No new well should be sunk within 200 metres of any natural streams, rivers, power channels, or reservoirs, conveying or storing water for power purposes.
- (2) For existing wells, within the area no lifting of water will be permitted by mechanical or Electrical power unless relaxed by the Electricity Board. When specific exemption given, the load should not exceed 3 (three) H.P.
- (3) When exemption is granted, water should not be utilised for wet crops like paddy, sugarcane etc., inside or outside the prohibited area.
- (4) Sanction for new wells under special circumstances may be permitted by the T.N.E.B. based on merits in individual cases.

(By Order of the Governor)

K. Madhava Sarma,
Commissioner & Secretary to Government.

(True Copy)

• • •

Delegation of powers to Chief Engineers/Distribution and Superintending Engineers / Distribution Circles—Orders—issued.

(Permanent) B. P. (Ch) No. 85 (Technical Branch)

Dated 25—4—1991
Prachorpathi—Chithirai—12
Thiruvalluvar Aandu, 2022.

- READ :
1. B.P. Ms. (Ch) No. 109 (Tech. Br.) dt. 17—5—1983.
 2. B.P. Ms. (Ch) No. 198 (Tech. Br.) dt. 8—10—1987.
 3. B.P. Ms. (Ch) No. 96 (Tech. Br.) dt. 2—4—1988.
 4. B.P. Ms. (Ch) No. 124 (Tech. Br.) dt. 10—5—1988.
 5. B.P. Ms. (Ch) No. 238 (Tech. Br.) dt. 17—11—1988.
 6. B.P. Ms. (Ch) No. 86 (Tech. Br.) dt. 21—4—1989.
 7. B.P. (Ch) No. 72 (Tech. Br.) dt. 22—5—1990.
 8. Memo. No. SE/MMI/EES/A3/F.22/D64/91 dt. 23—1—1991.
 9. B.P. (Ch) No. 48 (Tech. Br.) dt. 1—3—1991.

Proceedings :

In order to achieve the targets for effecting new service connections of various categories during 1991—92 and to take advance action for procurement of stores materials, the following powers are delegated to the Superintending Engineers of Distribution Circles :

The Superintending Engineers of Distribution Circles are permitted to exercise powers of purchase as indicated in the Annexure for procurement of stores materials during the year 1991—92.

2. In regard to procurement of grills for R. C. C. Poles the Superintending Engineers of Distribution Circles are empowered to procure them without monetary limits during the year 1991—92 subject to the conditions that R. T. S. rods received from steel suppliers are utilised fully for departmental manufacture of grills.

3. The Superintending Engineers of Distribution Circles are permitted to arrange to transport all the line materials required to achieve the targets through contracts, if found necessary, during the year 1991—92

4. As the running contract for the year 1991—92 with M/s. Tansi is not yet finalised the Chief Engineers/Distribution and Superintending Engineers of Distribution Circles are empowered to procure the following nine items of line materials from the priority institutions as covered in B.P. (FB) No. 206 (Tech. Br.) dated 22—5—1985 upto 30—6—1991.

- (1) Transformer structure materials (upto 100 KVA)
- (2) 5' V Crossarms
- (3) 4½' V Cross arm
- (4) 3½' V Cross arm
- (5) L. T. 3 Ph. channel cross arm
- (6) L. T. 3 Ph. Angle Cross arm
- (7) H. T. T.I. fittings
- (8) Stay sets (Eye Bow & Rod Complete)
- (9) L.T. T.I. fittings

For the balance period of 1991—92 arrangements will be made from Headquarters for running contract with Tansi.

5. The Chief Engineers/Distribution are permitted to procure the following seven items of stores by exercising the powers delegated to them in B. P. Ms. (Ch.) No. 28 (Accts. Br.) dated 8—11—'85 and its amendment.

- (i) PVC pipes.
- (ii) Fuse units and cut outs.
- (iii) Form Boxes.
- (iv) H.G. Fuses.
- (v) Earthing Devices.
- (vi) L.T. open type fuses.
- (vii) Back clamps, stay clamps, and special clamps of all sizes.

6. The Chief Engineers/Distribution and Superintending Engineers of Distribution Circles are empowered to procure 4' x 40W Tube lamps as and when required for new street light fittings, offices and sub-stations and are empowered to procure chokes only to offices and sub-stations within their monetary powers for the year 1991—92.

7. The Superintending Engineers of Distribution Circles are empowered to procure 'C' type boxes from priority institutions only by following the usual purchase procedure.

8. The Superintending Engineers of Distribution Circles are permitted to continue purchase 67 items and 10 items meant for Madras Electricity Distribution Circle/North and South, Madras vide B.P. (Ch) No 109 (Tech. Br.) dated 17—5—1983, 5 items vide B.P. Ms. (Ch.) No. 198 (Tech. Br.) dated 8—10—'87, 3 items vide B.P. Ms. (Ch.) No. 238 (Tech. Br.) dated 7—11—'88.

9. The Superintending Engineers of Distribution Circles are authorised to purchase all the items of materials required by them other than those ordered by Chief Engineer/Materials Management with specific approval of their respective Chief Engineers/Distribution in order to achieve the targets fixed.

(By Order of the Chairman)

K. U. Krishnan,
Member (Distribution)

Encl : 1 Annexure

Encl :

ANNEXURE

Sl. No.	Name of Distn. Circle	Value of Each P.O.
Madras Region :		
1.	Madras/North	75,000
2.	Madras/South	75,000
3.	Madras/Central	75,000
4.	Chingleput	75,000
5.	Kancheepuram	75,000
Vellore Region :		
6.	Vellore	75,000
7.	Thirupattur	75,000
8.	Thiruvannamalai	75,000
9.	Dharmapuri	75,000
10.	Cuddalore	75,000
11.	Villupuram	75,000
Trichy Region :		
12.	Trichy/North	75,000
13.	Trichy/South	75,000
14.	Thanjavur/West	75,000
15.	Thanjavur/East	75,000
16.	Anna	75,000
17.	Pudukkottai	75,000
Madurai Region :		
18.	Madurai	75,000
19.	Ramnad	75,000
20.	Kamarajar	75,000
21.	Chidambaranar	75,000
22.	Tirunelveli-Kattabomman	75,000
23.	Kanyakumari	75,000
Coimbatore Region :		
24.	Salem	75,000
25.	Mettur	75,000
26.	Periyar	75,000
27.	Coimbatore/North	75,000
28.	Coimbatore/South	75,000
29.	Udumalpet	75,000

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Endt. No. IEMC/EE1/A3/F. Sivamani Spg. Mills/CR. 00397/91, (Technical Branch) dt. 26-4-91

Ref : G. O. Ms. No. 98, Handlooms, Handicrafts, Textiles & Khadi (C. II) Dept.
dt. 1-4-91.

Copy communicated for information and necessary action. The above G.O. has come into effect from 1-4-91.

Encl :

P. C. Cyriac,
Chairman.

Encl :

Copy of G. O. Ms. No. 98 Handlooms, Handicrafts, Textiles and Khadi (C. II) Department, Government of Tamil Nadu Dated 1-4-1991.

Textile Mills — Sivamani Spinning Mills Ltd, Dharmapuri—Board for Industrial and Financial Reconstruction Case No. 260/88—Certain concessions — Power cut exemption and deferment of Sales Tax — Sanctioned.

Read :

1. Director of Handlooms and Textiles D. O. Lr. No. 78690/88/B2, dt. 30-1-89.
2. Sivamani Spinning Mills Ltd., dt. 13-3-89 & dt. 14-3-89.
3. Director of Handlooms and Textiles Lr. Rc. No. 78690/88/B2, dt. —4-89.
4. Director of Handlooms and Textiles Lr. Rc. No. 78690/88/B2, dt. 21-9-89.
5. Sivamani Spinning Mills Ltd., dt. 20-9-89.
6. Thiru R. Thiagarajan, Salem, dt. 18-9-89 & 7-12-89.
7. Sivamani Spinning Mills Ltd., dt. 29-12-89 & 8-1-90.
8. Board for Industrial and Financial Reconstruction Proceedings dt. 12-12-89.
9. Director of Handlooms and Textiles D. O. Lr. No. 78690/88/B2, dt. 10-1-90.
10. Govt. D. O. Lr. No. 1002/88-1/C2, dt. 20-1-90.
11. Director of Handlooms and Textiles Lr. D.O. No. 78690/88/B2, dt. 6-2-90.
12. Tamil Nadu Industrial Investment Corporation Lr. No. dt. 12-2-90.
13. Govt. D.O. Lr. No. 2656/C2.89-9, dt. 9-3-90.
14. Board for Industrial and Financial Reconstruction Proceedings dt. 15-3-90 & 15-10-90.

Order :

Sivamani Spinning Mills Ltd., Dharmapuri was started in the year 1982 with the installed capacity of 10,296 spindles and with a licensed capacity for 25,440 spindles. Owing to non-payment of term loan, the SIPCOT, Tamil Nadu Industrial Investment Corporation of India Ltd., and Indian Overseas Bank have taken possession of the mills and sealed the units. The Standing Committee constituted for the study of Sick/Closed Mills was instructed to study this mills. It was reported by the Committee that the mill has been closed from 17-6-87, due to strike. This mill was declared sick by the Board for Industrial and Financial Reconstruction under Section 3(1) (0) of the Sick Industrial Companies (Special Provisions) Act, 1985 and the Industrial Reconstruction Bank of India was appointed as an Operating Agency to examine the viability of the Unit and to prepare the scheme for rehabilitation of the company.

2. The Board for Industrial and Financial Reconstruction, in its hearing dated 15-3-90, directed the company to submit a rehabilitation package as agreed to, by all concerned parties.

3. Accordingly, the new Promoter, Thiru Thiagarajan submitted the rehabilitation scheme prepared by the "RITES" to the Board for Industrial and Financial Reconstruction and the Board for Industrial and Financial Reconstruction approved the rehabilitation of the company under Section 17(2) of the Act and the Board for Industrial and Financial Reconstruction directed the company to report on the implementation of the rehabilitation and on the working and financial position of the company, half-yearly during the first two years and yearly for 5 year thereafter.

4. In the rehabilitation scheme, among other things, the following two concessions are expected from the State Govt.,

- (i) Power cut exemption for a period of 3 years.
- (ii) Deferment of sales tax for a period of 3 years.

5. The State Govt., therefore, direct that the following two concessions be granted to Sivamani Spinning Mills Ltd., Dharmapuri.

- (i) Power cut exemption for a period of 3 years only.
- (ii) Deferment of sales tax dues for a period of 3 years.

That is, the payment of sales tax dues shall commence from the 4th year after the date of issue of this order and the payments shall be as detailed below.

1. During the 4th year, the arrears of sales tax dues of the first year shall be paid along with the dues of 4th year.

2. During the 5th year, the arrears of sales tax, dues of the second year shall be paid along with the dues of 5th year.
3. During the 6th year, the arrears of sales tax dues of the third year shall be paid along with the dues of the 6th year.
6. The concessions sanctioned in para five above will be subject to the following conditions:
 1. There must be a nominee of the Director of Handlooms and Textiles on the Board of Management of the Mills.
 2. The Nominee of the Director of Handlooms and Textiles should be assigned the following responsibilities.
 - (i) He should monitor the utilisation of funds involved in the deferment of sales tax and ensure that the deferment is limited to genuine requirements of the mills like:
 - (a) Margin Money for working capital.
 - (b) Payment of statutory liabilities etc., Deferment is not available, if it is not, justified with reference to the purpose.
 - (ii) He should head a sub-committee of the Mill which should deal with the purchase and policies, with power to veto any decision of the sub-committee which may be against the interest of the mills.
 7. The Director of Handlooms and Textiles shall take necessary follow up action in this matter and send a report to Government.
 8. This order issues with the concurrence of Commercial Taxes and Religious Endowments, Public Works and Finance Departments vide their U. O. Nos. 53299/F /90-1, dt. 13-11-90, 751/SP/90-1, dt. 17-12-90 and 1240/FS/P/91, dt. 13-3-91 respectively.

(By Order of the Governor)

M. Paramasivam,
Secretary to Government.

(True Copy)



Memo. No. 613/ACE/IEMC/PO (T)/T. I (3)/90-3, (Technical Branch) Dated : 27-4-1991.

Sub : Electricity—Extension of new industry concession to the new H.T. industries—
Carried over loss to the subsequent accounting years earned profit—
Clarification of the Government—Communicated.

- Ref : 1. G.O. Ms. No. 361 (PW), dt. 30-4-82.
2. This office Lr. No. 613/SE/IEMC/PO (T)/T. I. (3)/90-1, dt. 5-1-91 addressed to the Secretary to Government, P.W.D., Madras-9.
3. Govt., P.W.D. Lr. No. 2535/U2/91-2, dt. 11-4-91.

A copy of this office letter 2nd cited together with orders of the Government thereon in the reference 3rd cited are communicated to the Superintending Engineers of Distribution Circles for information and necessary action.

2. In view of the clarification issued by the Govt., the Superintending Engineers/ Distribution Circles are requested to extend the tariff concession if the profit and loss account including the carry over losses shown as 'loss' in a particular year in respect of H.T. services effected before 16-12-88.

3. Further, the Superintending Engineers/Distn. Circles are requested to furnish the details of such of those H.T. services to whom tariff concession has been withdrawn and collected or under process of collection or under litigation for the reason that the industry started earning profit from the particular accounting year eventhough they are carried over losses as per the balance sheet submitted along with the Profit and Loss account in question as per the proforma enclosed.

The Superintending Engineers are requested to acknowledge the receipt of the above to the Personnel Officer/Tariff.

K.U. Krishnan,
Member (Distribution).

Encl. :

Copy of Lr. No. 2535/U2/91—2 PWD, Govt. of Tamil Nadu dt. 11—4—91 from Thiru K. A. Sivagnanam, Spl. Secy. to Govt., addressed to Member Distn., T.N.E.B., Madras-2.

Sub : Electricity—New Industries Concession—Extension of.

Ref : Your Lr. No. 613/SE/IEMC/PO (T)/Tariff I (3)/90—1, Dated 5—1—1991.

I am directed to invite your attention to the reference cited and to request that necessary tariff concession may be extended to the industry based on the carried over loss, even though the industry has earned profit in a particular year.

Sd./—
for Special Secretary to Government.

(True Copy)

Endt. No. IEMC/EE2/A1/F. P. C. GI—Base Period/CR 3725/91 (Tech. Br.) dt. 29—4—91.

Ref : G. O. Ms. No. 641, PWD, dt. 10—4—91.

Copy communicated to all Chief Engineers/Distribution and Superintending Engineers of Electricity Distribution Circles and Superintending Engineer/Load Despatch and Grid Operation for information and necessary action.

Encl :

S. R. Shanmugham,
Additional Chief Engineer/IEMC.

Copy of G. O. (Ms) No. 641 (Public Works Department) Government of Tamil Nadu dt. 10—4—91
ELECTRICITY—Restriction & Control.—Revision of Base period—Amendment to Restriction & Control Orders — Issued.

Read :

1. G. O. Ms. No. 1111 Public Works Dated 24—7—76.
2. G. O. Ms. No. 111 Public Works Dated 30—1—85.
3. G. O. Ms. No. 1644 Public Works Dated 11—10—88.
4. G. O. Ms. No. 2476 Public Works Dated 24—12—90.
5. From the Chairmen, Tamil Nadu Electricity Board, Lr. No. IEMC/EE2/A1/F. P. C. GI—base period/CR. 9743/91 Dt. 25—1—91.

Order :

The Government have examined the proposal of the Chairman, Tamil Nadu Electricity Board for extension of base period upto 30—9—90 and have decided to fix the base period for sick industries under approved rehabilitation programme between 1—7—78 and 30—9—90 and for other High Tension industries from 1—12—83 to 30—9—90. The Government have also decided that the base consumption for new High Tension industries which come under the purview of powercut after expiry of exemption period shall be the average of any three consecutive months advantageous to the consumer recorded during their respective exemption period of 3 or 5 years, as the case may be, and the base demand shall be the highest demand recorded during the three consecutive months so selected by the consumer for energy.

2. The following notification will be published in an extraordinary issue of Tamilnadu Government Gazette dated 11—4—91.

Notification

In exercise of the powers conferred by Section 3 of the Tamilnadu Essential Articles Control and Requisitioning Act 1949 (Tamilnadu Act XXIX of 1949), the Governor of Tamilnadu hereby makes the following amendment to the Tamilnadu Restriction on Consumption of Electricity Order, 1976, as issued in G. O. Ms. No. 1111 PW dated 24—7—76 and as amended subsequently.

The amendment shall come into force w. e. f. the date of issue of this order.]

Amendment

In the said Order in Sub clause (i) and (ii) in clause 7,

- (i) for the date "30—6—88" the following date viz. "30—9—90" shall be substituted.
- (ii) the following shall be inserted as a new sub clause 7 (ii) (a) : "Base consumption for High Tension Industries which come under the purview of power cut after enquiry of exemption period shall be the average of any three consecutive months advantageous to the consumer recorded during their respective exemption period of 3 or 5 years, as the case may be, and the base demand shall be the highest demand recorded during the three consecutive months so selected by the consumer for energy." This mode of regulating quota shall apply to High Tension Industries which come under purview of power cut from 1—10—90 onwards.
- (iii) In clause 3, after the figures 7 (i) and (ii) the figures 7 (ii) (a) shall be inserted.

(By Order of the Governor)

D. Murugaraj,
Secretary to Government.

(True copy)

Memo. No. IEMC/EE2/A1/F.P.C. General—Base period/CR 3725-1/91, (Technical Branch)
Dated 29-4-91.

Sub : Restriction & Control Orders—Revision of Base period for regulating quota to H.T. Industries subjected to power cut—Instructions issued—Reg.

Ref : (1) G.O. Ms. No. 1644 PW dt. 11-10-88.
(2) G.O. Ms. No. 641 dt. 10-4-91.

The Government in the G.O. cited (2) above have issued the following 2 amendments revising the base period announced in the G.O. first cited, for regulating power quota to H.T. Industries :—

(i) **Amendment—1**

	Existing Base Period	Revised Base Period
(i) Sick Industries	From 1-7-78 to 30-6-88	From 1-7-78 to 30-9-90
(ii) Other Industries	From 1-12-83 to 30-6-88	From 1-12-83 to 30-9-90

(ii) **Amendment—2**

The following new clause has been introduced in R&C order vide clause 7 (ii) (a) of the G.O. second cited, for regulating power quota to new H.T. industries, which come under purview of power cut from 1-10-90 onwards after expiry of exemption period.

“Base consumption for new H.T. Industries which come under the purview of power cut after expiry of exemption period shall be the average of any 3 consecutive months advantageous to the consumer recorded during their respective exemption periods of 3 or 5 years, as the case may be, and the base demand shall be the highest demand recorded during the 3 consecutive months so selected for energy”.

2. The copy of the above G.O. dt. 10-4-91 is enclosed herewith. The procedure to be followed for fixing the quota as per this G.O. shall be as follows :

(1) In case, there are any individual cases of sick industries in the Electricity Distribution Circles concerned and if they have been permitted earlier, the wider base period 1-7-78 to 30-6-88, by the Headquarter's office, the name & HT SC No. of such industries may be intimated immediately to the Additional Chief Engineer/Industrial Energy Management Cell.

(2) The Superintending Engineers of the various Electricity Distribution Circles are instructed that the H.T. industries (coming under purview of power cut) in their area may be informed immediately of the revision in base period, as applicable to the respective category of (viz):—

Category	Base Period
(i) H.T. Industries, which are already under purview of power cut as on 30-9-90	— From 1-12-83 to 30-9-90
(ii) New H.T. Industries which have come under purview of power cut from 1-10-90 onwards after expiry of exemption period	— The period of 3 or 5 years as the case may be, during which period the respective individual industry was under exemption from power cut

(3) The consumers may also be informed of the following aspects to select their base period accordingly :—

(i) The base energy shall be the average energy consumed in any 3 consecutive months, which the consumers may select to their advantage, in the base period applicable to them as in para 2(2) and that the base demand will be highest maximum demand recorded in any one month out of the consecutive 3 months so chosen for base energy.

(ii) The base energy and base demand to be chosen by the industry shall be exclusive of such component of energy and demand recorded through the facilities like—advancement and transfer of quota, utilisation from Banking scheme, surrendered quota etc., if any, availed during the base period selected. If the base demand and base energy claimed by the consumer is the maximum demand and energy recorded by exceeding the quota permitted, it shall be restricted to the quota permitted.

(iii) There are industries, which availed additional demand in one or more spells such industries may be eligible for higher quota calculated in either of the following two alternatives :-

(a) **Alternative—I** Consumer may opt for base energy and base demand which corresponds to the total sanctioned demand.

(b) **Alternative—II** Consumer may opt for base energy and base demand which corresponds to the original sanctioned demand in which case they are eligible for additional quota on computation basis for the additional demand(s) availed after the base period so chosen.

Hence, industries who availed additional demand(s) may have the above option of selecting either of the above 2 alternatives.

(iv) The industries for whom the quota regulated based on the revised base period announced now, is not advantageous, may be allowed to retain the quota already permitted.

(v) The industries, which are availing the night off peak power scheme and those who choose the base period, which corresponds to the period of their availing of night power, shall furnish the Energy and Demand recorded both in "Consumer" meter and "Board's meter (vide item 9 of the format enclosed).

(4) The industries may be requested to indicate the base energy and base demand selected by them along with necessary details in the specimen format for revising the quota.

(5) Copy of specimen letter with enclosure (Format) to be addressed to the industries by the Superintending Engineers is enclosed. The Superintending Engineers may send this letter to the industries along with 2 copies of skeleton format. The industries may return 2 copies of the format (duly filled in) to the Superintending Engineers concerned who in turn, after duly certifying the correctness of the details, as per the records of the Board, may send one copy to the Additional Chief Engineer/IEMC, after countersigning the same based on which the revised quota will be fixed.

(6) (i) The quota for H.T. industries coming under the purview of power cut in future (viz) from 1-5-91 after expiry of exemption period and who have not availed additional demand(s) may be fixed by the Superintending Engineers of Electricity Distribution Circles as per the existing instructions and as per the revised base period vide para 2(2) (ii).

(ii) The details for fixing quota for H.T. industries coming under the purview of power cut in future (viz) 1-5-91 after expiry of exemption period and who have availed additional demand(s) during the exemption period and who choose the base period prior to their availing of additional demand(s) may be sent to Headquarters, with relevant details.

(7) While sending the consumer's option to the Headquarters, as indicated in the above paragraphs, the Superintending Engineers shall also indicate the details of pending court case and arrears, if any, with particulars.

P. C. Cyriac,
Chairman.

Encl:

From

Thiru.....
 Superintending Engineer,
Electricity
 Distribution Circle.

To

M/s.....
 HT SC No.....

Letter No.....

Dear Sirs,

Sub : Restriction and control orders—Revision of base period for regulating quota to H.T. Industries subjected to power cut—Intimation—Reg.

Ref : 1. G.O. Ms. No. 1644, PW dt. 11—10—88.
 2. G.O. Ms. No. 641, dt. 10—4—91.

The Government G.O. cited (2) above have issued amendments revising the base period announced in the G.O. first cited, for regulating power quota to H.T. Industries.

2. The revised base period, as applicable to the respective category of industries is as follows :

Category	Base Period
(1) H.T. Industries, which are already under purview of power cut as on 30—9—90.	From 1—12—83 to 30—9—90
(2) New H.T. Industries, which have come under purview of power cut from 1—10—90, onwards after expiry of exemption period.	The period of 3 or 5 years as the case may be during which period the respective individual industry was under exemption from power cut.

3. You are requested to intimate, in the format enclosed the base period and the consumption registered in the base period that you would like to choose, as advantageous to you for fixation of quota as per the G.O.

4. The following guidelines may be followed to select your base energy and base demand :—

(i) The base energy shall be the average energy consumed in any 3 consecutive months, which the consumer may select to their advantage, in the base period applicable to them and that the base demand will be the highest maximum demand recorded in any one month out of the consecutive 3 months so chosen for base energy.

(ii) The base energy and base demand to be chosen by the industry shall be exclusive of such component of energy and demand recorded through the facilities like—advancement and transfer of quota, utilisation from Banking scheme, surrendered quota etc., if any, availed during the base period selected. If the base demand and base energy claimed by the consumer is the maximum demand and energy recorded by exceeding the quota permitted, it shall be restricted to the quota permitted.

(iii) There are industries, which availed additional demands in one or more spells. Such industries may opt any one of the following alternatives advantageous to the Consumer.

(a) **Alternative— I :**

Base energy and base demand which corresponds to the total sanctioned demand.

(b) **Alternative— II :**

Base energy and base demand which corresponds to only the original sanctioned demand and for the additional demand (s) they are eligible for additional quota on computation basis for the additional demand (s) availed after the base period so chosen.

(iv) The industries for whom the quota regulated based on the revised base period announced now, is not advantageous, will be allowed to retain the quota already permitted.

(v) The industries, which are availing the Night off—peak power scheme and those who choose the base period, which corresponds to the period of availing of night power, shall furnish the Energy and Demand recorded both in "Consumer" meter and "Board's" meter (Please see item 9 of format enclosed).

5) The base period for base demand and base energy selected by you may be sent in duplicate in the format enclosed duly signed. These details shall be verified with the records of the Tamil Nadu Electricity Board and the quota shall be fixed accordingly.

Yours faithfully,

Superintending Engineer/
.....

Electricity Distribution Circle.

FORMAT

Encl :

1. Name of the H.T. Industry & Product(s) manufactured. ...
2. Name of Taluk & District of the location of the H. T. industry ...
3. Name of the Electricity Distribution Circle ...
4. H.T. Service connection No. ...
5. Date of availing H.T. supply ...
6. Details of Sanctioned demand, additional demand availed connected load available etc. ...

Sl. No.	Sanctioned/Additional Demand sanctioned	KVA	Date of availing	Total connected load available
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- i. Original sanctioned demand
 - ii. Additional demand at I spell.
 - iii. Additional demand at II spell.
 - iv. Additional demand at III spell.
(Details may be furnished if additional demands have been availed in subsequent spells).
7. Details of number of shifts the industry is working
8. Details of base consumption chosen by the industry/**Applicable to**
- (1) **industries which do not avail 'night power'**
 - (2) **industries which have availed 'night power' but the base period chosen is prior to availing of night power**

Encl :

Sl. No.	Consecutive 3 months chosen as base period	Quota permitted during the base period chosen		Energy recorded in units	Maximum Demand recorded in KVA	Consumption through withdrawal from banking scheme/Surrender/Advancement/Transfer if any	
		Demand in KVA	Energy in units/month			Demand in KVA	Energy in units

- a.
- b.
- c.

9. Details of base consumption chosen by the industry Applicable to Industries availing night power and the base period chosen corresponds to the period of availing of night power

Consecutive three months chosen	Quota permitted during the base		Consumption recorded in Consumer meter	Consumption recorded in Board's Meter	Consumption through withdrawal banking scheme, Advancement/Transfer/Surrender etc.
	Normal quota Demand in KVA	Addl, off peak quota Energy in units/month			

- a.
- b.
- e.

N.B. The consumer need to furnish the details either in item 8 or item 9 depending on his applicability indicated therein.

Countersigned
SUPERINTENDING ENGINEER
Elec. Distn, Circle,

Signature of Consumer.

INDEX

Accounts :	Page
Annual accounts for 1989—90 and balance sheet as on 31—3—90 based on audit of A.G./Tamil Nadu—Appd.	— 170
IDBI and SIDBI—Bills rediscounting scheme—Proposals for the year 1991—92—Appd.	— 164
IDBI/SIDBI-credit facility for the year 1990—91 Availing of—Ratification.	— 173
Inventory Management—Revision of Standard Price from 1—4—91 XIV Revision—Consolidated list—Communicated.	— 151
Inventory Management—Fixing up of Inventory level to be maintained for 1991—92 Communicated.	— 164
Allowances & Special Pays :	
O.H. Surrender Allowance Scheme—Continuance for one year from 1—4—91 Orders—Issued.	— 172
Revision of D.A. to the employees of TNEB from 1—1—91 Orders issued.	— 167
Amenities :	
Kanyakumari E.D.C.—Running of Vegetarian Canteen in the Circle Office premises at Nagercoil by Guild of Service—Further continuance—Orders issued	— 139
Contract & Tenders :	
Evaluation of Tenders—Inclusion of Excise Duty, Sales Tax for comparison of prices—Amendment to Tender Regulations 1985 Amendment No. 34 issued.	— 184
Delegation of Powers :	
To Chairman for purchase of Medical equipments for the use of H. Qrs. Dispensary—Orders.	— 149
To CEs. for acceptance of delayed supplies.	— 140
To CEs./Distn. and SEs. Distribution Circles—Orders.	— 190
Delegation of powers for retention of Bd's Qrs. by employees beyond the period of retirement, death etc. Orders issued.	— 148
D. P. & Appeal Regulations :	
Inclusion of panel provision—Amended.	— 150
Electricity :	
Electrification :	
Electrification of tribal hamlets during 1991—92 under Tribal Sub-Plan Programme.	— 187
ETPS :	
ETPS—Surveillance of—In cable gallery—Provision of closed circuit TV System for Unit V Proposal dropped—Orders.	— 187
Extension of New Industry :	
Extension of New Industry concession to the New H.T. Industries—Carried over loss to the subsequent accounting years earned profit—Clarification.	— 194

Electricity—Contd.**Extension of supply :**

	Page
To Agricultural pumpsets—Target for 1991—92 Intimated.	— 178
To Agrl. pumpsets situated near Hydro Electric Projects—Issue of exemption.	— 188
To hut services under 'one light for one hut' scheme—Target fixed for the year 1991—92 Communicated for adoption.	— 175
To Industrial Services—Target for 1991—92.	— 181

Permission :

Portable generators in the premises of LV and M. V. Consumers—Inspection and issue of permission.	— 175
---	-------

Power Cut Exemption :

Sivamani Spinning Mills Ltd., Dharmapuri—Board for Industrial and Financial Reconstruction — Case No. 260/88—Certain concessions—Power cut exemption and deferment of Sales-Tax—Sanctioned.	— 192
---	-------

Street Lights :

Energisation of street lights—Target for 91-92.	— 183
---	-------

Establishment :**Appointment :**

Dependants of the Board's employees who died while in service and those who have been invalidated from service on Medical grounds and one member in each family displaced on account of acqn. of lands for constn. of Projects—Appointed as Sweeper/Sanitary Workers—Regular absorption, grant of leave and other benefits—Orders—Issued.	— 137
---	-------

Committee :

H.Qs. Stores—Disposal Committee—Improving ways and means of Elec. Board for 91-92—Further continuance for 91-92—Approved	— 186
--	-------

Creation of Post :

Creation of one post of "Officer on Special Duty" in the grade of C.E. and further extension of re-employment to Thiru M. Chinnakkannu—Orders	— 148
---	-------

Language Test :

O.S. 774/1990—Thiru K. Vasudevan and four others Vs. T.N.E.B.—Releasing of 5th increment to those Assessors who have not passed Language Test in Tamil—Reg.	— 144
---	-------

Pay Authorisation :

Authorisation of Pay for March 1991—Orders	— 139
--	-------

Posts :

TTPP & ETPS—Sanction of two posts of "Officer on Special Duty" in the grade of C.E./Elec.—Orders—Issued	— 146
---	-------

Promotion :

Promotion to the post of C.Es—S. Es not considered for promotion only for want of minimum service prescribed — Appointment of Adl. C. Es.—Orders—Amendment to S. R.—Amended—Amendment No. 2/91.	— 146
---	-------

Prosecution :

Vigilance Cell—Institution of prosecution against the offence under I. E. Act 1910—Authorisation of Board's Officers—Revision of nomenclature—Orders.	— 138
---	-------

Establishment — (Contd.)

	Page
Retirement :	
Class I Officers—Retired from the service of the Board as on 31—3—91 A.N.—Notification.	— 143 & 208
Telegraphic Address :	
Abbreviated Telegraphic addresses "PUSHEP" for C.E./Pykara U. E. P. and "HYPRO" for SE/HP/Masinagudi—Approved.	— 138
Funds :	
Funds 1990—91—T.N.E.B.—Loans and Advances—Re-appropriation of Funds	— 151
Miscellaneous :	
சமூக நலம்—நிர்வாகம்—அரசு துறைகளில் பணிபுரியும் உடல் ஊனமுற்றவர்களின் மரநறல் ஆணை—குறிப்புரை வழங்கப்பட்டிருப்பது சம்பந்தமாக.	— 208
Security—Regulation of entry into T.N.E.B. Complex—Printing and issue of identity cards for employees—Orders	— 143
Office Procedures :	
தமிழ் ஆட்சிமொழிச் செயலாக்கம்—வாரியத்தில் விதிவழிபடுத்தி விரைவுபடுத்துதல் ஒழுங்கு நடவடிக்கை தொடர்பாக வினாப் படிவம் விடுக்கப்படுகின்றது.	— 141
Pension and Gratuity :	
Delinking of long term advances from D.C.R.G.—Orders of Govt—Adopted by the Board—cancellation of Board Orders.	— 173
Revision of Family Pension—Grant of percentage increase to Family Pensioners covered by B.P. Ms. No. 262 dated 29—4—80—Clarification.	— 166
TNEB Employees' Special P. F. cum—Gratuity Scheme—Certain clarification.	— 162
Thiru N. Chinnaraj, Fitter Gr. II expired on 5—4—88—While in service on U.E.L. on M.C. Sanction of Family Pension—Clarification—	173
Provident Fund :	
Payment of Spl. Contribution to C.P.F. Subscribers under Regulation 37, 38 and 39 of TNEB CPF Regulations who retired/expired/resigned during the period from 16—9—1972 to 30—6—1986 (both days inclusive)—Orders.	— 163
Restriction & Control	
Revision of Base period—Amendment to R.&C Orders.	— 197
Revision of Base period for regulating quota to H.T. Industries subject to Power Cut—Ins.	— 198
Tamil Nadu Restriction on Consumption of Elec. Order 1976—Amendment to Clause 6	— 184, 185
Vehicles :	
Hiring of Vehicles	— 188

ANNEXURE TO GENERAL ADMN. & SERVICES

கடித எண் 048812/804/தி. கி. / தொ. உ. பி. 1(3) / 91—1 நாள் 12—4—91.

பொருள் : சமூக நலம்—நிர்வாகம் அரசு துறைகளில் பணிபுரியும் உடல் ஊனமுற்றவர்களின் மாற்றல் ஆணை—குறிப்புரை வழங்கப்பட்டிருப்பது—சம்பந்தமாக.

பார்வை : அரசு செயலாளர், சமூக நலம் மற்றும் சத்துணவுத் திட்டத்துறை அவர்களின் கடித எண். 19655/ச. ந.4/90—8, நாள் 7—2—1991.

பார்வையில் சுட்டியுள்ள கடிதத்தின் நகல் இத்துடன் தகவலுக்காகவும், தக்க நடவடிக்கைகளுக்காகவும் இணைக்கப்பட்டிருக்கிறது.

மு. சின்னக்கண்ணு,
தலைமைப் பொறியாளர் பணி அமைப்பு.

நகல் :

தமிழ்நாடு அரசு

சமூக நலம் & சத்துணவுத் திட்டத்துறை

கடித எண். 19655/ச. ந. 4/90—8, நாள் 7—2—1991.

அனுப்புநர்

திரு. எஸ். ஆர். கருப்பண்ணன், இ.ஆ.ப.,
அரசு செயலாளர்,

பெறுநர்

அரசு துறைகள்/அனைத்து மாவட்ட ஆட்சியாளர்கள்/அரசுத்துறை நிறுவனங்கள்.

ஐயா,

பொருள் : சமூக நலம்—நிர்வாகம்—அரசு துறைகளில் பணிபுரியும் உடல் ஊனமுற்றவர்களின் மாற்றல் ஆணை—குறிப்புரை—வழங்கப்படுகிறது.

நிர்வாக குழுவின் காரணமாக அரசுத்துறைகளில் பணிபுரியும் உடல் ஊனமுற்றவர்களுக்கு மாற்றல் ஆணை (Transfer Order) வெளியிடும் போது அவர்களை வாகன வசதி இல்லாத இடங்களில் மாறுதல் செய்யக் கூடாது என அனைத்து துறைத் தலைவர்களும், மாவட்ட ஆட்சித் தலைவர்களும் மற்றும் அரசுத்துறை நிறுவனங்களின் தலைவர்களும் அறிவுறுத்தப்படுகின்றனர்.

2. இக்கடிதம் பணியாளர் & நிர்வாகச் சீர்திருத்தத் துறையின் அ.சா.கு.எண். 6449/பணி. எஸ்/91 நாள் 4—2—91 ஒப்புதலுடன் வெளியிடப்படுகிறது.

தங்கள் உண்மையுள்ள,
(ஒப்பம்)
அரசு செயலருக்காக.

Memorandum No. 25845—A1/91—2, (S. B.), Dated the 27th April, 1991.

Sub :— Establishment—Class I Service—Officers retired from the service of the Board on 31—3—1991 A.N. — Notification.

Ref :— Bd's Memo. No. 25845—A1/91—1, dt. 20—4—91.

In continuation of the notification issued in the Memo. cited, it is hereby notified that Thiru M. Chandramouli, Executive Engineer/Civil retired on superannuation on the afternoon of 31—3—91 A.N.

K. N. Rathinavelu,
Secretary.