TAMIL NADU ELECTRICITY BOARD BULLETIN

Vol. XVII AUGUST 1998 No. 8

TAMIL NADU ELECTRICITY BOARD BULLETIN

AUGUST 1998

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News & Notes

PART – I

NEWS & NOTES

I. Generation Particulars :

The Generation / relief figures for August '98 were as follows :—

Sl. No.		August '98 (in Million Units)
1.	Ennore T. P. S.	153.379
2.	Tuticorin T. P. S.	549.990
3.	Mettur T. P. S.	259.240
4.	North Chennai T. P. S.	350.740
5.	T. N. E. B. Thermal	1313.349
	Neyveli T. S. I	218.967
6.	Neyveli T. S. II	716.482
7.	Kalpakkam (MADRAS ATOMIC PS)	169.270
8.	Hydro Generation	524.554
9.	Import from N. T. P. C.	69.817
10.	Net Export to Kerala	233.400
11.	Import from Manali & Private Wind Mills	164.860
12.	Narimanam & Basin Bridge GTS	5.286
13.	Wind Mills	3.862
14.	Kadamparai (pumpmode)	10.647
	NET TNEB Consumption	2942.400

The maximum grid demand & consumption during August '98 were 4918 MW on 12—08—98 and 98.310 on 14—08—98 respectively. The average grid consumption in August '98 was 94.916 MU per day.

II. Hydro Inflows :

The Hydro inflows during August '98 were 589 MU against 880 MU in August '97 and the ten years average of 615 MU.

III. Storage Position :

The storage position in various reservoirs as on 1—9—1998 when compared to the storage as on 1—9—1997 was as follows :

Sl. No.	Name of the group	As on 1—9—98	As on 1—9—97	Difference
1.	Nilgiris	1138.240	1305.220	(—) 166.980
2.	P.A.P.	253.850	227.070	(+) 26.780
3.	Periyar	55.260	41.410	(+) 13.850
4.	Papanasam & Servalar	14.160	6.080	(+) 8.080
5.	Suriliyar	23.950	14.300	(+) 9.650
6.	Kodayar	38.560	32.030	(+) 6.530
7.	Total Excluding Mettur	1524.020	1626.110	(—) 102.090
8.	For Mettur	99.360	147.280	(—) 47.920

IV. Performance of Thermal Stations :

(i) Tuticorin (5 x 210 MW)

The details of generation at Tuticorin T.P.S. during August '98 were as follows :—

Unit	Availability Factor (%)	Generation (MU)	Plant Load Factor (%)
I (210 MW)	98.19	141.600	90.63
II (210 MW)	100.00	144.900	92.74
III (210 MW)	83.21	119.610	76.56
IV (210 MW)	99.00	143.880	92.09
V (210 MW)	.00	.000	.00

(ii) Ennore (2 × 60MW + 3 × 110 MW) :

The details of generation at Ennore T.P.S. during August '98 were was follows :

Unit	Availability Factor	Generation (MU)	Plant load Factor (%)
I (60 MW)	80.43	28.713	64.32
II (60 MW)	85.84	32.575	20.85
III (110 MW)	77.14	44.357	54.20
IV (110 MW)	6.08	2.327	2.84
V (110 MW)	88.38	45.407	55.48

(iii) **North Chennai (3 X 210 MW)**

The details of generation at North Chennai T.P.S. during August '98 were as follows :

Unit	Availability Factor	Generation (MU)	Plant load Factor (%)
I (210 MW)	100.00	118.840	76.06
II (210 MW)	99.76	121.710	77.90
III (210 MW)	91.93	110.190	70.53

(iv) Mettur (4 x 210 MW)

The details of generation of Mettur T.P.S. during August '98 were as follows :—

Unit	Availability Factor (%)	Generation (MU)	Plant load Factor (%)
I (210 MW)	.00	.000	.00
II (210 MW)	81.50	88.860	56.87
III (210 MW)	100.00	119.500	76.48
IV (210 MW)	44.34	50.880	32.57

(v) Coal particulars for August '98

Sl. No.	Particulars	Tuticorin T.P.S.	Ennore	Mettur	North Chennai T.P.S.
1.	Coal linkage (in lakhs tonnes)	3.5	1.10	2.80	2.90
2.	Coal Receipt (in lakhs tonnes)	3.66	2.02	3.72	2.91
3.	Coal consumption (in lakhs tonnes)	3.79	1.59	1.87	2.60
4.	Coal Stock as on 1—10—97 (in lakhs tonnes)	3.54	1.36	4.66	0.98
5.	Specific Coal consumption (Kg./KW hr.)	0.689	1.036	0.722	0.743

(vi) Auxiliary consumption and oil consumption during August '98.

Name of the Thermal Power station	Tuticorin	Ennore	Mettur	North Chennai
Auxiliary consumption (%)	8.2	13.5	9.94	9.79
Specific Oil consumption (ML/Unit)	0.48	5.6	15.332	11.78

IMPORTANT CIRCULAR FOR THE MONTH OF AUGUST '98.

I. Voluntary reduction of GPF Subscription :

Board ordered in M. No. 40325/745/F. Ui/BOAB/98—1, dated : 21—3—98, that the voluntary reduction of GPF subscription in one more occasion during the financial year 1998-99.

II. NOC to apply for Passport Clarification issued :

Clarification issued in BOSB M. No. (Per) 40086—P3/98—1, dated : 28—8—98 that the format for 'No objection certificate to apply for passport in col. 19

III. T.N.E.B. Medal for 1996 :

TNEB has selected in (Per) B.P. (FB) No. 70, S.B. dated : 25—8—98 that the employees of the Board awarding the TNEB Medal for the year 1996 for their distinguished services.

IV. Celebration of Board's Day :

The Chairman/TNEB has approved in (Per) B.P. (Ch.) No. 214, S.B. dated : 25—8—98 that the employees of the Board for awarding of the Chairman's Power medal for the year 1996 for their meritorious services.

P. S. Shankar,
Superintending Engineer/Chairman's Office.

Posts Created

Sl. No.	Details of Board's Order	Name of the Circle	Name of the Post	No. of posts	Purpose for which the posts were created	Remarks
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1.	Per. B.P. (Ch) No. 169 (Adm. Br.) dt. 3—8—98	Coimbatore E.D.C./South	A.E.E./Civil A.E./J.E./Civil I Gr. Foreman II Gr. Helper (I.T.I.) Total	1 1 1 1 4	Sanctioned the Provincial and RWE posts for PSC Yard at M.G. Pudur.	One year from the date of utilisation
2.	Per. B.P. (Ch) No. 177 (Adm. Br.) dt. 19-8-98	Tiruvannamalai EDC	A.E.E./Elecl. Draughtsman Line Inspector Typist Comml. Assistant Helper Sweeper-cum-Cardenar Total	1 1 4 1 1 4 1 13	Sanctioned the Provincial & RWE posts for 230/110 KV SS at Tiruvannamalai.	One year from the date of utilisation
3	Per. B.P. (Ch) No. 178 (Adm. Br.) dt. 20—8—98	SE/Planning	F.M. I Gr. (Driver)	1	Creation of 1 post of Foreman I Gr. (Driver)	One year from 1—7-98 to 30—6—99
4.	Per. B.P. (Ch) No. 179 (Adm. Br.) dt. 20—8—98	CMO/H. Qrs. Dispensary	Part time conservency worker	1	Creation of new category as part-time Conservancy worker.	For a period of one year from the date of utilisation
5.	Per. B.P. (Ch) No. 181 (Adm. Br.) dt. 24—8—98	SE/Civil/ Hydel/Chennai-2	Assistant	1	Creation of Assistant post for attending the increased Estt. work	—do—

(1)	(2)	(3)	(4)	(5)	(6)	(7)
6.	Per. B.P. (Ch) No. 186 (Adm. Br.) dt. 28—8—98	Nagappattinam E.D.C.	Switch Board operator/ Helper	8 8	Sanction of posts for 33 KV SS at Nannilam and Thirukkuvalai.	For a period of one year from the date of utilisation
			Total	16		

Posts Abolished

Sl. No.	Details of Board's Order	Name of the Circle	Name of the Post	No. of posts	Purpose for which the posts were abolished	Remarks
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1.	Memo. No. 60026/132/ S1/A1/98—1, dt. 19—8 98	P.V.P.H.—VI project/ Emoreld	A.E.E./Elecl. A.E./J.E. I Gr./Elecl.	2 6	As per the request of the CE/PUSHEP	With immediate effect
			Total	8		
2.	Per. B.P. (Ch) No. 178 (Adm. Br.) dt. 20-8-98	C.E./R&D Chennai-2.	Foreman I Gr. (Driver)	1	Consequent on the creation of F.M. I. Gr. (Driver) in SE/Planning	—do—
3.	Per. B.P. (Ch) No. 181 (Adm. Br.) dt. 24—8—98	S.E./Civil Design/ Chennai-2.	Assistant	1	Consequent on creation of 1 Asst. post in O/o the S.E./Civil/Hydel/ Chennai-2.	—do—
4.	Per. B.P. (Ch) No. 185 (Adm. Br.) dt. 28-8-98	C.M.C./Madurai	Typist Asst. Draughtsman Stores Custodian I Gr. Office Helper Driver Mech. II Gr.	1 3 1 4 4 1	Vacant posts are abolished	—do—
			Total	14		
5.	Per. B.P. (Ch) No. 187 (Adm. Br.) dt. 28-8-98	C.E./Civil Designs Chennai-2	Machineman II Gr. .. Blue Printer II Gt. ..	1 2	Consequent on the Up-gredation of Blue Printer I Gr. as Machineman I Grade.	With immediate effect.
			Total ..	3		

Posts Upgraded

1.	Per. B.P. (Ch) No. 187 (Adm. Br.) dt. 28-8-98	C.E./Civil Designs Chennai-2	Machineman I Gr. ..	1	Upgradation of one existing Blue Printer I Gr. as Machineman I Gr.	One year from the date of utilisation

Posts Downgraded

—NIL—

A. R. Sadagopan,
Chief Engineer/Personnel.

GENERAL ADMN. & SERVICES

PART–II

General Administration & Services

Memorandum No. 53005—C1/98—1, (Secretariat Branch), Dated 3—8—1998.

Sub : Establishment—Tamil Nadu Electricity Board—Fixation of pay in Revised Scales and claiming of salary in the revised scales in respect of categories not covered by Wage Revision Orders—Instructions—Issued.

Ref. : (i) (Per) B.P. (FB) No. 58, (SB) Dated 18—7—98.

(ii) (Per) B.P. (FB) No. 59, (SB) Dated 18—7—98.

All the Chief Engineers / Superintending Engineers and other Officers of the Board are requested to ensure that fixation of pay in the "Revised Scales of Pay 1998" and claiming of salary in the Revised Scales is allowed only to the categories of employees covered by the orders in the Board's Proceedings cited. It is hereby ordered that fixation in the Revised Scales should not be allowed to any other category, which is not included in the Wage Revision Orders, without obtaining the orders of the Secretary/Tamil Nadu Electricity Board.

2. If there are any categories of posts not covered by the Wage Revision Orders existing in their office, the details with regard to name of the post, Scale of Pay so far allowed, Board's Orders and date in which the category was created should be furnished forthwith for issue of necessary orders for their inclusion in the Wage Revision Orders.

3. The Chief Internal Audit Officer/Board Office Audit Branch shall see that the claiming of pay in the revised scale of pay is in accordance with the above instructions.

4. The receipt of this memo should be acknowledged immediately.

R. Narasimhan,
Secretary.

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Memorandum No. 53005—C1/98—3 (Secretariat Branch) Dated 5th August, 1998.

Sub : Tamil Nadu Electricity Board—Workmen/ Officers—Revision of Scales of pay, rates of Dearness Allowance, House Rent Allowance, City Compensatory Allowance, Special pays and other allowances with effect from 1—12—96. Certain clarification—Issued.

Ref : (i) (Permanent) B. P. (FB) No. 58, Sectt. Branch dated 18—7—98.

(ii) (Permanent) B.P. (FB) No. 59, Sectt. Branch dated 18—7—98.

The attention of Chief Engineers/Superintending Engineers/other officers of the Board is invited to the references cited. Clarification on certain points has been sought for in connection with the implementation of the above orders. The points raised are clarified as below :

Sl. No.	Points raised	Clarification issued
(1)	(2)	(3)
1. (a)	An Officer has completed 37 years as on 31—12—96 AN. (the date of regular appointment is 31—12—1959 AN or earlier), His date of increment in the pre-revised scale is 1st October 1996. On what date his pay is to be fixed in the revised scale to become eligible for 4 service weightage increments?	1. (a) The Officer should opt to come over to Revised Scale of pay after completion of 37 years of service i.e., on 1—1—1997. Next increment will be on completion of one year qualifying service from the date of fixation, subject to quarterly advancement.
(b)	Whether the instructions in Board's Memo. No. 66710—R1 / 85—2, (Sectt. Branch) dated 8—11—1985 may be followed in the above case for allowing revised scale of pay fixation on 31—12—1996 and for allowing next increment on 1—10—1997.	(b) The instructions issued in Board's Memo. No. 66710—R1/85—2, (Sectt. Branch), dated 8—11—85 are not applicable to "Tamil Nadu Electricity Board revised scale of pay (Workmen/Officers) Regulations 1998" and therefore should not be followed.
2.	An Executive Engineer reached the maximum of Rs. 5475/- in the pre-revised scale of pay on 1—10—1995 and stagnated afterwards. He was promoted as Superintending Engineer on 12—4—1997. Whether the officer can opt for fixation in the revised scale of pay with effect from the date of his promotion as Superintending Engineer i.e. 12—4—1997 and also will he be eligible for the stagnation increment as per clause 5 (iii) (a) of (Per) B.P. (FB) No. 59, SB, dated 18—7—1998.	2. The officer can opt for fixation in the revised scale of pay with effect from the date of his promotion as Superintending Engineer. But he will not be eligible for the stagnation increment as per clause 5 (iii) (a) of (Per) B.P. (FB) No. 59, SB, dated 18—7—1998, on the date of option, as change of posts is involved.
3.	It has been ordered that the next increment of an employee in the revised scale shall be granted on the date he would have drawn the increment had he continued in the existing scale. Whether the above order is applicable in the case of employees who have elected to remain in the existing scale of pay until the date of movement to Selection Grade.	3. Yes. The increment in the revised scale shall be granted to an employee on the normal date in which he would have drawn the increment had he continued in the existing scale, even if he elects to remain in the existing scale of pay until the date of movement to Selection Grade.
4.	It has been ordered that "if an employee opts to remain in the existing scale of pay for a specified period, he shall be entitled to claim pay in the existing scale during that period and also the amount of Dearness Allowance at the existing rates and interim relief..." It is presumed that in all cases of option from a date other than 1—12—1996, the Interim Relief should be paid till the pay is fixed in the Revised Scale and that the Interim Relief so paid need not be adjusted from the arrears payable.	4. The presumption is **not** correct. The Interim relief already paid should be adjusted from the arrears as ordered in para 3 (viii) of the workmen order or in para 1 (viii) of the officers' order, as the case may be, in all cases, irrespective of the options exercised by the employees. If he is not eligible for any arrears, the interim relief and adhoc payments of arrears already paid should be recovered in one lumpsum, before allowing the benefits of revised pay scales.

5. It has been ordered that the personal pay drawn by an employee as on 1—12—1996 shall be treated as pay for purpose of pay and that it will be discontinued in the revised pay. Does it mean that personal pay will not be allowed on any account in the revised pay scales after 1—12—1996?

5. No. The existing personal pay as on 1—12—1996 or on the date of option alone shall be merged with pay for fixation in new pay scale. For the cases arising on or after 1—12—1996, the personal pay shall continue to be allowed if the existing regulations/ orders, (not covered by Revision of Pay Scales Regulations) provide for the same.

6. An Executive Engineer has reached the maximum of Rs. 5475/- on 1—1—1996. He exercises option to come over to the revised scale of pay with effect from 15—1—1997 i.e. the date of completion of 27 years of service. Whethre he is eligible for the stagnation increment admissible under clause 5 (iii) (e) of (Permanent) B.P. (FB) No. 59, SB, dated 18—7—1998 on the date of option.

6. Yes. He is eligible for the stagnation increment in the revised scale after fixation as he is stagnated for over one year, on 15—1—1997. However, in such cases, the next increment should be only after one year of qualifying service from the date of fixation subject to quarterly advancement.

7. An employee was reverted from the higher post to a lower post prior to 1—12—1996 and got repromotion after getting his pay fixed in the revised scale. Whether he may be permitted to revise his earlier option for fixation of pay in the promoted post within a period of one month from the date of fixation of pay in the revised scale.

7. Yes. He may be permitted to revise his option for promotion fixation, within one month from the date of fixation of his pay in the lower post in the revised scale.

8. In the case of employees of erstwhile Electrical undertakings and employees absorbed by the Board from other Government Departments on permanent basis, whether the service in their parent organisation/department may be taken into account for allowing service weightage after fixation of pay in the revised scale.

8. Yes. The regular service in their parent department/organisation shall be taken into account for allowing service weightage after fixation of pay in the Revised Scale in respect of employees of erstwhile electrical undertakings and employees absorbed by the Board from other Government Department on permanent basis, if that service counts for increment in their parent organisation/department.

R. Narasimhan,
Secretary.

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Memo. No. 07593/7/P.O. (I)/Team—A/98—2, (Administrative Branch) Dated : 7—8—98.

Sub :— Inspection—Tentative Inspection Programme of the Offices of the Superintending Engineers/Protection & Communication/Coimbatore and Madurai during the year 1998—Communicated.

Ref :— Chairman/Tamil Nadu Electricity Board Memo.No. 07593/7/P.O.I/Team—A/98—1, dt. 5—2—98. (Copy enclosed).

In the Memo. cited, the tentative tour programme of the offices of the Generation, Distribution and Development Circles of the Board, by the Inspection Teams A & B has been communicated to all the Officers of the Board, along with the designation of each final Inspectiong Officer.

B.B.—2 (Aug. 98)

2. As the two Protection & Communication offices, (viz) Superintending Engineer/Protection & Communication/Coimbatore, and Superintending Engineer/Protection & Communication Madurai, have notbeen covered in the previous Inspection Programme, these two offices will be inspected by the Inspection Terms A & B, respectively, of Board Office Administrative Branch, Chennai, as per the programme mentioned in the "Annexure" enclosed with this Memo.

3. The Inspection will cover, central offices and field offices functioning under the control of the respective Superintending Engineers.

4. In the connection, the attention of the Superintending Engineers is invited to the Secretary/Tamil Nadu Electricity Board Memo. (Per.) No. 33448/O & M Cell/88—3 (Sectt. Br.) dt. 5—1—1989—vide pages 16 & 18 to 43 of Tamil Nadu Electrielty Board Gazette January 1989, and the Annexures appended thereto, wherein the data to be collected from the offices of the Superintending Engineers and field offices have been given in various chapters with titles and subtitles. The answers to the chapters I to IX of the Memo. dt. 5—1—89 wherever applicable may be arranged to be prepared and furnished to Headquarters (i.e. the concerned Inspection Team A or B as the case may be) one month before the date of commencement of Inspection of the circle. If the required data to the questionnaire as given in the Tamil Nadu Electricity Board Gazette is not received within the one month time limit prescribed, the officers of the concerned circle will be held responsible.

5. The concerned Superintending Engineers are also requested to update all the connected official Records required for Inspection (viz) Service Book, Service Rolls, Files, Performance Assessment Reports, Registors and other relevant data pertaining to the Inspection period **1—1—96 to 30—9—98** well in time, so that wastage of precious time, in searching and locating the Records on the day of Inspection, resorted to in some of the circle offices, is avoided at all costs, and the Inspection is completed well within the time stipulated in the "Annexure".

6. If there is any failure on the part of officers and staff in producing the Records, the fact will be brought to the notice of the Chairman/Tamil Nadu Electricity Board and necessary action will be taken against them.

7. In this connection, the attention of the Superintending Engineers is invited to the Chairman/Tamil Nadu Electricity Board's D.O.Letter No. 1980/Inspection Team 80 dt. 23—09—1980, and they are instructed to extend all necessary facilities, including arrangement of vehicles to the respective Inspection Teams, for the discharge of their duties without fail.

8. Receipt of this Memo. shall be acknowledged to Chief Engineer/Personnel.

(By Order of the Chairman)

A.R. Sadagopan,
Chief Engineer/Personnel.

Memorandum No. 53005—C1/98—4, (Sectt. Br.) dated 12th August 1998.

Sub : Tamil Nadu Electricity Board—Workmen/Officers—Revision of Scales of pay, rates of Dearness Allowance, House Rent Allowance, City Compensatory Allowances, Special pays and other allowances with effect from 1—12—1996—erratum—Issued.

Ref : (i) (Permanent) B.P. (FB) No. 58, SB, dt. 18—7—98.

(ii) (Permanent) B.P. (FB) No. 59, SB, dt. 18—7—98.

The following erratum is issued to the Board's Proceedings cited :—

ERRATUM

The figure "148%" occurring in the top entries in column (3) of the Fitment Tables for all the pay scales in Annexure—VII to the Board Pruceedings cited shall be deleted.

R. Narasimhan,
Secretary.

தமிழ் ஆட்சி மொழிச் செயலாக்க நடவடிக்கை எண். 2/98.

சுற்றறிக்கை எண் 77403/287/தவ/நிகி/98—1, (நிர்வாகக் கிளை) நாள் 17—8—98.

பொருள் : தமிழ் ஆட்சிமொழி—அரசுத் துறைகள், வாரியங்கள், கழகங்கள் வெளியிடும் விளம்பரங்கள்—தமிழில் இருத்தல் பெயர்கள், தலைப்பெழுத்துக்கள் தமிழில் அமைதல் குறித்து—அறிவுறுத்தல்.

பார்வை : 19—5—98 நாளிட்ட தமிழ் வளர்ச்சி இயக்குநர், தமிழ் வளர்ச்சித்துறை, குறளகம், சென்னை-108 அவர்களின் கடித ஒ.மு. எண். இ1/2942/98.

பார்வையில் கண்டுள்ள தமிழ்வளர்ச்சி இயக்குநர், சென்னை-108 அவர்களின் கடித நகல் ஒன்று இத்துடன் இணைக்கப்பட்டு வாரியத்திலுள்ள அனைத்துத் தலைமைப் பொறியாளர்கள்/மேற்பார்வைப் பொறியாளர்கள் மற்றும் இதர அலுவலர்களுக்கும் அனுப்பி வைக்கப்படுகின்றது.

2. தமிழ் ஆட்சிமொழியை வாரியத்திலுள்ள அனைவரும் முழுமையாகச் செயல்படுத்தும் பொருட்டு மேற்கூறிய கடிதத்தில் குறிப்பிட்டது போல் இனிவரும் நாட்களில் அனைத்து விளம்பரங்கள், விளம்பரத்தில் அமையும் பெயர்கள், பெயர்களின் தலைப்பெழுத்துக்கள் ஆகிய அனைத்தும் தமிழிலேயே இருக்கத்தக்க வகையில் தவறாமல் வெளியிடவேண்டுமென்றும் அதற்காகத் திறம்பட நடவடிக்கை மேற்கொள்ள வேண்டு மென்றும் அனைத்து அலுவலர்களும் வலியுறுத்திக் கேட்டுக் கொள்ளப்படுகின்றார்கள்.

3. இச்சுற்றறிக்கை பெற்றமைக்கான ஒப்புகையினை அனுப்பி வைக்கும்படியும் கேட்டுக் கொள்ளப் படுகின்றார்கள்.

இணைப்பு : ஒன்று

ஆ. இரா. சடகோபன்,
தலைமைப் பொறியாளர்/பணியமைப்பு.

19—5—98 (திருவள்ளுவராண்டு 2029/லெகுதான்ய) நாளிட்ட முனைவர் திரு. சா. நாகராசன், எம்.ஏ., எம்.பில்.,பி.எச்.டி., தமிழ் வளர்ச்சி இயக்குநர், தமிழ் வளர்ச்சித் துறை, குறளகம், சென்னை-108 அவர்களிட மிருந்து 1. அனைத்துத் துறைத் தலைவர்கள், 2. வாரியங்கள், 3. கழகங்கள் ஆகியோர்களுக்கு விலாசமிட்ட கடித ஒ.மு. எண். இ1/2942/98—ன் நகல்,

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பொருள் : தமிழ் ஆட்சிமொழி—அரசுத் துறைகள், வாரியங்கள் கழகங்கள் வெளியிடும் விளம்பரங்கள்—தமிழில் இருத்தல் பெயர்கள், தலைப்பெழுத்துக்கள் தமிழில் அமைதல் குறித்து.

அரசுத் துறைகள், வாரியங்கள், கழகங்கள் ஆகியவற்றிலிருந்து வெளியிடப்பெறும் விளம்பரங்களும், விளம்பரங்களில் அமையும் பெயர்கள், பெயர்களின் தலைப்பெழுத்துக்கள் அனைத்தும் ஆங்கிலத்தில் அமைந்துள்ளமையை பல நேர்வுகளில் இத்துறையின் பார்வைக்கு கொண்டு வரப் பெற்றுள்ளன. இது தமிழ் ஆட்சிமொழித் திட்டச் செயற்பாட்டிற்கு ஏற்புடையதாக அமையவில்லை.

இனிவரும் நாட்களில் அனைத்து விளம்பரங்களையும், விளம்பரத்தில் அமையும் பெயர்கள், பெயர்களின் தலைப்பெழுத்துக்கள் ஆகிய அனைத்தும் தமிழிலேயே இருக்கத்தக்க வகையில் வெளியிட வேண்டும் என்று தங்கள்கீழ் உள்ள அனைத்து அலுவலர்களுக்கும் அறிவுறுத்தி, செயல்படுத்த நடவடிக்கை மேற்கொள்ள அன்புடன் வேண்டுகிறேன்.

(ஒப்பம்/ x x x x x x 22—7—98
தமிழ் வளர்ச்சி இயக்குநருக்காக,

(உண்மை நகல்)

PENSION—TAMIL NADU ELECTRICITY BOARD—Revision of pension and pensionary benefits—Orders—Issued.

(Per) B. P. (Ch.) No. 208 (Secretariat Branch) Dated the 18th August, 1998
Aavani 2, Veghuthanya,
Thiruvalluvar Aandu 2029.

Read :

1. (Per.) B. P. (Ch.) No. 258 (Secretariat) dt. 20—9—89.
2. (Per.) B. P. (Ch.) No. 253 (Secretariat) dt. 28—10—95.
3. (Per.) B. P. (Ch.) No. 256 (Secretariat) dt. 25—9—96.
4. (Per.) B. P. (Ch.) No. 275 (Secretariat) dt. 29—10—96.
5. (Per.) B. P. (FB) No. 15 (Secretariat) dt. 7—3—97.
6. (Per.) B. P. (FB) No. 9 (Secretariat) dt. 5—2—98.
7. G.O. Ms. No. 174 Finance (Pay Cell) Dept., dt. 21—4—98.

Proceedings :

Based on the recommendations of the Official Committee on pay revision regarding revision of pension/family pension and pensionary benefits, the Government in the G.O. seventh cited have issued the following orders :—

(i) All the existing pensioners who retired from posts on standard pay scales and family pensioners will be allowed increase in pension at 40% of basic pension,

(ii) The revised pension/family pension will be computed by adding the following :

(a) basic pension (pension before commutation) including personal pension.

(b) related dearness allowance as on 1st January 1996.

(c) first instalment of interim relief of Rs. 50/-,

(d) second instalment of interim relief of 10% of pension subject to a minimum of Rs. 50/- and

(e) 40% increase in basic pension. (if the amount of increase works out to fraction of a rupee, it should be rounded off to the next higher rupee).

The revised pension/family pension arrived at as above will be subject to a minimum pension/family pension of Rs. 1,275/- per month. The commuted portion, if any, should be deducted from the revised pension. The third instalment of interim relief at 10% of pension subject to a minimum of Rs. 100/- paid with effect from 1st April 1996 should be adjusted against increase in pension.

(iii) The calculation of family pension at 30% of pay last drawn shall be followed as hitherto subject to a minimum family pension of Rs. 1,275/- and the maximum family pension at 30% of the maximum of the highest pay scale in the State Government. The existing formula of granting family pension at 50% of pay last drawn in the event of death while in service shall be continued.

(iv) Pensioners and family pensioners will be allowed dearness allowance on revised pension as allowed to Central Government pensioners and family pensioners. The new rates of dearness allowance admissible on the revised pension/family pension will be :—

(i)	with effect from 1st July, 1996	:	4%
(ii)	with effect from 1st January, 1997	:	8%
(iii)	with effect from 1st July, 1997	:	13%

(v) The maximum quantum of gratuity will be enhanced from Rs. 2.50 lakhs to Rs. 3.50 lakhs. The Government have ordered that the above benefits be granted with effect from 1—1—1996.

(vi) Calculation of gratuity will be based on pay and dearness allowance last drawn and commutation will be permitted upto 40% of pension.

These benefits shall be applicable to employees retiring from service on or after 1st April 1998.

(vii) Existing pensioners on 1—1—96 whose pension is enhanced based on these orders are not entitled to commute one third of the increase in pension. Only retirees who retired after 1—1—1996 whose pension is revised due to revision of pay scale with effect from 1—1—96 are entitled for commutation based on the revised pension.

(viii) The arrears due to the pensioners / family pensioners be calculated for the period from 1—1—1996 to 31—3—1998 after adjusting the third instalment of interim relief paid with effect from 1st April 1996. Out of this amount, the Adhoc arrear payment of Rs. 1,000/- already received by the Pensioners/Family Pensioners should be deducted. From out of the net arrear amount so arrived at 20% shall be paid in 1998-99 and 20% be paid during the next financial year. The balance 60% of arrears shall be paid to the Pensioners/Family Pensioners after five years, i.e. in the year 2003—2004 with interest as admissible to General Provident Fund. The arrears in respect of employees retired on or after 1—1—1998, who derive fixation of pay and consequential revision of pay, pension and pensionary benefits upto 31—3—1998 shall also be regulated as detailed above.

2. The Government have revised the pension and pensionary benefits to their employees with effect from 1—1—1996 alongwith pay revision. The Tamil Nadu Electricity Board has revised the pay structure and rates of Special pay and allowences to its employees with effect from 1—12—96/1—4—98.

3. The Tamil Nadu Electricity Board after careful consideration passes the following Orders :—

(i) The basic pension as on 1—1—1996, 2—1—1996, 3—1—1996.....1—12—96 of the exieting pensioners who have not had the advantage of revision of pay with effect from 1—12—96 and who retired from posts on standard pay scales and family pensioners will be allowed increase in pension at 40% of basic pension.

(ii) The revised pension/family pension will be computed by adding the following :

(a) basic pension (pension before commutation) including personal pension, as on 1—1—96, 2—1—96, 3—1—96.....1—12—96 as the case may be,

(b) related dearness allowance as on 1st January 1996,

(c) first instalment of interim relief of Rs. 50/- (sanctioned with effect from 1—4—1995),

(d) second instalment of interim relief of 10% of pension subject to a minimum of Rs. 50/- (sanctioned with effect from 1—4—1995) and

(e) 40% increase in basic pension. (If the amount of increase works out to fraction of a rupee, it should be rounded off to the next higher rupee).

The revised pension/family pension arrived at as above will be subject to a minimum pension/family pension of Rs. 1,275/- per month. The commuted portion, if any, should be deducted from the revised pension. The third instalment of interim relief at 10% of pension subject to a minimum of Rs. 100/- paid with effect from 1st April 1996 to those retired before 1—12—92 as per (Per) B.P. (FB) No. 15 (Sectt) dt. 7—3—1997, should be adjusted against increase in pension. The revised pension/family pension for existing pension/family pension as on 1—1—1996 and the revised pension/family pension for existing pension/family pension as on 1—1—1996, 2—1—1996, 3—1—96.....1—12—1996 is in ANNEXURE—I.

(iii) The calculation of family pension at 30% of pay last drawn shall be followed as hitherto subject to a minimum family pension of Rs. 1275/- and the maximum family pension at 30% of the maximum of the highest pay scale. The existing formula of granting family pension at 50% of pay last drawn in the evant of death while in service shall be continued.

(iv) Pensioners and family pensioners will be allowed dearness allowance on revised pension as allowed to State Government pensioners and family pensioners. The new rates of dearness allowance admissible on the revised pension/family pension will be :—

(i)	with effect from 1st July, 1996	: 4%
(ii)	with effect from 1st January, 1997	: 8%
(iii)	with effect from 1st July, 1997	: 13%
(iv)	with effect from 1st January, 1998	: 16%

The revised pension/family pension and the dearness allowance with effect from 1—7—1996 is in ANNEXURE—II. The revised pension/family pension and the dearness allowance with effect from 1—12—1996 is in ANNEXURE—III.

(v) The maximum quantum of gratuity will be enhanced from Rs. 2-50 lakhs to Rs. 3.50 lakhs.

4. The Tamil Nadu Electricity Board directs that the above benefits be granted with effect from 1—1—1996.

5. Calculation of gratuity will be based on pay and dearness allowance last drawn and commutation will be permitted upto 40% of pension. These benefits shall be applicable to employees retiring from service on or after 1st April 1998.

6. Existing pensioners on 1—12—96 whose pension is enhanced based on these orders are not entitled to commute one third of the increase in pension. Only retirees who retired after 1—12—96 and whose pension is revised due to pension of pay scales with effect from 1—12—96, are entitled for commutation based on the revised pension.

7. In the B.P. fifth cited, third interim relief was sanctioned to the pensioners/family pensioners of the Board, with effect from 1—4—96. In the B.P. sixth cited, the Board's pensioners and family pensioners were granted an adhoc arrear payment of Rs. 1,000/- pending revision of pension/family pension. The Tamil Nadu Electricity Board directs that the arrears due to the pensioners/Family pensioners be calculated for the period from 1—1—96 to 31—3—98 after adjusting the third instalment of interim relief paid with effect from 1—4—96. Out of this amount the adhoc arrear payment of Rs. 1,000/- already received by the pensioners/family pensioners should be deducted. From out of the net arrears so arrived at 50% (fifty percent) shall be paid immediately and the balance 50% (fifty percent) of the arrears shall be paid to pensioners/family pensioners on or after 1—7—2003 with interest as admissible to General Provident Fund. The arrears in respect of employees retired on or after 1—12—1996, who derive fixation of pay and consequential revision of pay, pension and pensionary benefits upto 31—3—1998 shall also be regulated as detailed above.

8. The pension authorising authorities should revise the existing pension/family pension and issue revised authorisation to the pension disbursing authorities and ensure disbursement of the arrear amount to the pensioners/family pensioners. In the case of retirement or death on or after 1—1—96 the pension sanctioning authorities should revise the pension/family pension in accordance with these orders and send suitable proposals to the pension authorising authorities for issue of authorisation revising the pensionary benefits.

(By Order of the Chairman)

R. Narasimhan,
Secretary.

ESTABLISHMENT—Tamil Nadu Electricity Board—Class I Service Chennai Electricity Distribution Circle/North—Upgradation of the post of Director/Printing Press in the rank of Executive Engineer/ Mechanical as Superintending Engineer/Mechanical—Orders—Issued.

(Per.) B. P. (Ch.) No. 210, (Secretariat Branch) Dated the 19th August 1998.
Aavani 3, Veghudanya Varudam,
Thiruvalluvar Aandu 2029.

Read :

(i) (Per.) B. P. (Ch.) No. 135 (AB) date 19—3—97.
(ii) From the Chief Engineer/Mechanical/Thermal Station, U.O. CE/M/TS/SE/B/Th/F1/A1/F. PP./D. 787/98, dt. 16—6—98.

Proceedings :

Sanction is accorded for up-gradation of the post of Executive Engineer / Mechanical (Scale of pay of Rs. 11000-350-18350) last continued in the B.P. cited, as Superintending Engineer/ Mechanical in the scale of pay of Rs. 15,100-425-19, 350 under the technical control of Chief Engineer/Mechanical/Thermal Stations from the date of utilisation so as to enable the present incumbent to continue to hold the above post. The up-graded post shall get downgraded from the date on which the present incumbent of the post is relieved.

2. Consequent on the up-gradation ordered in para I above, it is hereby ordered that one post of Plate Making Operator sanctioned to the Tamil Nadu Electricity Board/Printing Press in (Per.) B. P. (Ch.) No. 12 (AB) dt. 13—1—95 shall be abolished with immediate effect.

3. The incumbent of the upgraded post ordered in para 1 above will be eligible to draw the usual pay, Dearness Allowance, House Rent Allowance, City Compensatory Allowance and other allowances at the rates admissible under the orders in force wherever applicable.

4. The expenditure is debitable to "Tamil Nadu Electricity Board Funds-Revenue Expenses-75. Employees cost 75-1 Salaries, 75-110 Salaries Provincial."

(By Order of the Chairman)

R. Narasimhan,
Secretary

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Training—Special Training Programme on "Administrative Matters for Assistants (Adm.) Superintendents and Administrative Supervisors working in Administrative Branch/Technical Branches of Head Quarters and Distribution Circles of TNEB—Proposal—Approval Accorded.

(Routine) B.P. (CH) No. 128 (Technical Branch) Dated : 19—8—1998
Avani 3, Vegudanya Aandu,
Thiruvalluvar Aandu 2029.

Read :

1. (Rt) B.P. (Ch) No. 98 (Techl. Br.) Dt. 29—4—92.
2. Lr. No. DD/STC/AAO/F. Adm. Matters/D. 733/98, Dt. 17—7—98.

Proceedings :

The Deputy Director/Staff Training College/Chennai-10 has evolved a proposal for imparting training to the personnel working in Board office, Administrative Branch and Technical Branches and for Distribution Circles. In the B.P. cited, 18 batches of training on "Administrative Matters" had been approved for imparting training to personal officer, personal Assistants, Superintendents, Adm. Officers, and Adm. Supervisors and conducted at Staff Training College/Chennai-10. About 424, Boards personnel were benefited and to extend the benefits of the above programme to the Assistants (Adm.), Superintendents and Administrative Supervisors working in Adm. Branch and Technical Branches of Head Quarters and in Distributions Circles, the above proposal has been evolved. The objective of the training programme is to give an exposure to the various functions of Administration and to update their knowledge in the latest developments and to create an awareness and confidence to carryout their works most effectively.

Eventhough this programme is mainly evolved to impart training to Administrative Assistants, any Administrative Supervisors and Superintendents not covered by the earlier programmes may also be trained.

The number of participants will be 25 and the duration is 5 days each of the programme.

After careful consideration of the above proposal, approval is accorded for the following :

(i) To conduct 5 days training programme for Assistants/Superintendents of Administrative Branch and Technical Branches of Headquarters and Assistants (Administration)/Adm. Supervisors of Distribution Circles and to incur an expenditure of Rs. 12,000/- (Rupees Twelve thousand only) per batch for 70 batches, each batch of strength 25 participants.

The above training programme will be conducted at TNEB Training centres as indicated below :

Regional C. E's	No. of Trainees to be trained	Place of Training	No. of Batches	To be conducted by
1. Head Quarters & Chennai	(550+	STC/ Chennai	20	DD/STC/ Chennai-10
2. Part of Chennai & Vellore	150)	TTI/Ennore	10	DD/TTI/Chennai-57
3. Madurai	150	Madurai	13	DD/Trans. & Sub-Station Trg. Institute Madurai
4. Tirunelveli	175	-do-		
5. Trichy	175	Trichy	12	-do-
6. Villupuram	125			
7. Coimbatore	225	Coimbatore	15	DD/HTI/ K. K. Medu
8. Salem	150			
			70 batches	

The expenditure details per batch for the above (70 batches) training programme shall be as follows :

	Amount
1. Honorarium for guest lecture @ Rs. 180/- per session (i.e. 1½ Hrs.) at the rate of Rs. 120/- per hour (Rs. 180 × 15)	2,700.00
2. Working Lunch, tea and snacks for the participants and faculty at the rate of Rs. 50/- per head per day for 5 days for 30 persons (Rs. 50×30×5)	7,500.00
3. Preparation of course materials scribbling pad, pen etc. (Rs. 60 × 25 participants)	1,500.00
4. Contingencies	300.00
Total	12,000.00

(Rupees Twelve thousand only)

For conducting Seventy batches the expenditure works out to Rs. 8,40,000/- (Rs. 12000 x 70 batches) (Rupees Eight Lakhs and forty thousand only). All the 70 Batches shall have to be completed within two years from the date of issue of B.P.

The Personal Assistant/Unit-II/Techl. Branch/Chennai-2 is authorised to draw and make the above payment in respect of Staff Training College/Chennai-10. The Superintending Engineer/P&A/ E.T.P.S./Ennore is authorised to make the payment in respect of Thermal Training Institute/Ennore/ Chennai-57. The Superintending Engineer/Generation/Erode is authorised to draw and make the payment in respect of Hydro Training Institute/Kuthiraikkalmedu and the Superintending Engineer/ Madurai E.D.C. is authorised to draw and make the above payment in respect of Transmission & Sub-Station Training Institute/Madurai.

The above payment may be made by opening temporary advance in the name of the officers nominated by the Deputy Director's of Directorate of Training.

The above expenditure is debitable to "TNEB - Funds - Revenue expenses - 76 Administration and General expenses-76.154. Training expenses-Training programme for Board's personnel."

(By Order of the Chairman)

S. P. Nalliannan,
Chief Engineer/Research & Development.

Encl.: 1 Annexure

ANNEXURE

COURSE CONTENT

I DAY :

10.00 — 11.30 Hrs.	Registration & Inauguration.
11.30 — 13.00 Hrs.	Organisation objectives & HRD.
14.00 — 17.00 Hrs.	Court Procedure.

II DAY :

10.00 — 13.00 Hrs.	Industrial Dispute Act & Workmen Compensation Act.
14.00 — 15.30 Hrs.	T.A. Regulations.
15.30 — 17.00 Hrs.	Service & Conduct Regulation.

III DAY :

10.00 — 13.00 Hrs.	Fixation of Pay.
14.00 — 17.00 Hrs.	Interpersonal relationship in Organisation.

IV DAY :

10.00 — 11.30 Hrs.	Computer in Office Theory/Practical.
11.30 — 13.00 Hrs.	Terminal Benefits.
14.00 — 17.00 Hrs.	Disciplinary Procedure.

V DAY :

10.00 — 11.30 Hrs.	Loans & Advances.
11.30 — 13.00 Hrs.	Office Procedure.
14.00 — 15.30 Hrs.	Decision making.
15.30 — 17.00 Hrs.	Feed back & Valedictory Function.

Kritmoorthy,
Assistant Executive Engineer,
(Training).

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Memo.No. 40325/745/F/U—I/BOA/98—1, (Audit Branch) dt. 21—08—1998.

Sub : T.N.E.B.—G.P.F.—Voluntary reduction of subscription (not below the prescribed rate) for the year 1998—'99—Orders—Issued.

Ref : 1. (Per.)B.P.(Ch)No. 4 (Audit Branch)/dt. 23—11—95.
2. (Per.)B.P.(FB)No. 58 (Sectt. Br.)/dt. 18—7—'98.
3. (Per.)B.P.(FB)No. 59 (Sectt. Br.)/dt. 18—7—'98.

In the Board's Proceedings first cited, it has been ordered that the Voluntary increase over and above the prescribed rate of G.P.F. subscription be permitted on two occasions in any time during the year and reduction of subscription (not below the prescribed rate) shall be allowed only in the month of March pay payable in April.

In this context, representations have been received from various Trade Unions/Asscciations to permit the employees to reduce the rate of G.P.F. subscription (not below the prescribed rate) in one more occasion during the year 1998—'99 in addition to the existing facility contemplated in B.P. dated 23—11—'95 first cited, since 50% of the arrears payable due to wage revision with effect from 1—12—1996 have to be credited in the G.P.F. Account of the employees.

Since the scales of pay of the T.N.E.B. employees are revised with effect from 1—12—'96 and 50% of the arrears are to be credited to G.P.F. Account of the employees, the Board after careful consideration, is hereby order that the employees who subscribe to T.N.E.B. G.P.F. may be permitted to reduce the rate of subscription not below the prescribed rate) in one more occasion during the financial year 1998—'99 in addition to the facility extended in (Per.)B.P.(Ch)No. 4/Audit Branch/ dt. 23—11—'95.

(By Order of Chairman)

R. Narasimhan,
Secretary.

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Tamil Nadu Electricity Board—"Celebration of Board's Day"—Medal Schemes for employees of Tamil Nadu Electricity Board—Selection of employees for awarding "Tamil Nadu Electricity Board Medal" for 1996 - Orders Issued.

(Per.) B. P. (FB) No. 70 (Secretariat Branch) Dated 25th August 1998,
Aavani 9, Veguthanya Varudam,
Thiruvalluvar Aandu 2029.

Read:

Per. B.P. (F.B.) No. 57 (SB) dated 13—10—92.

Proceedings:

The Tamil Nadu Electricity Board has selected the following employees of the Board for awarding of the "Tamil Nadu Electricity Board Medal" for the year 1996 for their Distinguished Services as per the scheme approved in the B.P. cited:—

1. Thiru K.G. Yeganaraman,
   Deputy Financial Controller,
   Acquisition (Now Retired),
   O/o Chief Financial Controller,
   Chennai 600 002.
2. Thiru V. Kuttan,
   Senior Mechine Operator,
   Special Maintenance,
   Coimbatore Electricity Distribution Circle/
   South/Coimbatore,
   Coimbatore Region,
   Coimbatore.
3. Thiru K.V. Ramasamy,
   Special Grade Foreman, (Now Retired),
   Electricity Breakdown Service,
   Chennai Development Circle,
   Chennai—600 002.
4. Thiru S.P. Naliiannan,
   Superintending Engineer (Now CE/R&D),
   Industrial Energy Management Cell,
   Chennai.
5. Thiru M.G. Gurumurthy,
   Section Officer,
   Board Office Secretariat Branch,
   Chennai—600 002.

(By Order of the Board)

R. Narasimhan,
Secretary.

Tamil Nadu Electricity Board—"Celebration of Board's Day– Medal Schemes for employees of Tamil Nadu Electricity Board—Selection of employees for awarding "Chairman's Power Medal" for Meritorious Service for 1996 orders—Issued.

(Per.) B.P. (Ch) No. 214 (Secretariat Branch) Dated 25th August 1998, Aavani 9, Veguthanya Varudam, Thiruvalluvar Aandu 2029.

Read :

(Per.) B.P. (FB) No. 57 dated 13—10—92.

Proceedings :

The Chairman, Tamil Nadu Electricity Board has approved the names of the following employees of the Board for awarding of the "Chairman's Power Medal" for the year 1996 for their Meritorious Service as per the scheme approved in the B.P. cited:—

I Distribution

1. Thiru V.S. Narasinga Rao,
   Heavy Vechicle Driver, (Now Retired),
   O/o Chief Engineer/Distribution/Chennai Region,
   Chennai – 600 002.

2. Thiru C. Kanniah,
   Assistant Executive Engineer/Electrical/M.R.T./Hosur,
   Dharmapuri Electricity Distribution Circle.

3. Thiru R. Sampath,
   Assistant Executive Engineer/Electrical,
   O/o Chief Engineer/Distribution/Chennai Region,
   Chennai – 600 002. (Now Executive Engineer/Electrical,
   Exectuive Assistant to Member (Distribution),

II Generation

1. Thiru K. Sundar,
   Assistant Executive Engineer/Mechanical,
   O/o Superintending Engineer/Tuticorin Thermal Power Station,
   Tuticorin.

2. Thiru N.S. Namasivayam,
   Assistant Engineer/Controls-I/O/o Kadamparai Power House,
   Kadampari Generation Circle,/Minparai.

3. Thiru R. Appuswamy,
   Assistant Executive Engineer/Electrical,
   Kundah Power House—5.

III Project

1. Thiru A. Rathinam,
   Executive Engineer/Mechanical,
   Mill Plant Maintenance,
   North Chennai Thermal Power Project.

IV Transmission

1. Thiru D. Sabapathy,
   Special Grade Foreman,
   Transformer Erection Division,
   General Construction Circle/Trichy.

V Headquarters

1. Thiru M. Janakiraman,
   Deputy Chief Internal Audit Officer, (Retired),
   Board Office Audit Branch,
   Chennai – 600 002.

2. Thiru V. Elango,
   Assistant Executive Engineer/Electrical,
   Protection & Communication, Chennai—600 002.

(By Order of the Chairman)

R. Narasimhan,
Secretary.

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Establishment—Board Office Secretariat Branch—Revision of Special Pay to Assistant Executive Engineer posted as Public Relations Officer in the office of Chief Public Relations Officer, Drivers of V.I.P. Vehicles working under control of Chief Public Relations Officer (including Driver attached to the Chairman's car) and to special grade Duffadars in Secretariat Branch—Orders—Issued.

(Per.) B.P. (Ch) No. 217 (Secretariat Branch) Dated the 27th August 1998
Veguthanya, Aavani 11,
Thiruvalluvar Aandu 2029

Read :

1. (Per.) B.P. (Ch) No. 156, (SB) dt. 22—9—92.
2. Board's Memo. (Per.) No. 94416/N2/97-1, dated 23—12—97.
3. (Per) B.P. (FB) No. 58 (SB) dt. 18—7—98.
4. (Per) B.P. (FB) No. 59 (SB) dt. 18—7—98.

Proceedings :

The existing rates of Special Pay, to the Assistant Executive Engineer posted as Public Relations Officer in the Office of the Chief Public Relations Officer, Drivers of V.I.P. vehicles working under the control of Chief Public Relations Officer (including the Driver attached to the Chairman's car) and to Special Grade Duffadars in Secretariat Branch, paid on lumpsum basis, be revised with effect from 1—4—98 as indicated below :—

Pay Range	Revised rate of Special Pay
(1)	(2)
	Rs.
Upto—3149	85/-
3150—3299	90/-
3300—3449	95/-
3450—3599	100/-
3600—3749	110/-
3750—3899	120/-
3900—4049	140/-
4050—4199	145/-
4200—4365	145/-
4366—5099	160/-
5100—5999	175/-
6000—8999	190/-
9000 and above	220/-

2. The Special Pay will not be taken into account for calculation of Dearness Allowance, as already ordered.

(By Order of the Chairman)

R. Narasimhan,
Secretary.

FINANCE

PART - III

Finance

Letter from T.G. Srinivasan, I.A. & A.S., Accounts Member, Accounts Branch (Fax Message), 800, Anna Salai, Chennai - 600 002, addressed to All Chief Engineers, Distribution Regions, Tamil Nadu Electricity Board.

The due date for payment of current consumption charges for L.T. bill for the month of July '98 is extended upto 18.8.98 without interest on delayed payment. Please inform the same to the Superintending Engineers/Electricity Distribution Circle under your control through telephone message.

T.G. Srinivasan,
Accounts Member.

* * *

Letter No.6/1272/X/DFC/S/AI/F.M&Scrap/S.R. 98-99, (Accounts Branch), Dt. 25.7.98/12.8.98.

Sub : Stores Valuation for Fast Moving & Scrap Materials XX revision of standard rate for 1998-99 - Communicated for adoption - Reg.

Ref: This office Lr.No. 6/1272/X/DFC/S/A1/SR 98-99 Dt. 19.1.98.

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With a view to revise the standard rate for fast moving and scrap materials for the year 1998-99 based on the proposal received from the Chief Engineers' on the proposed rates to be adopted, a consolidated list fixing the standard rate for 616 items of fast moving materials and 242 items of scrap materials has been finalised and communicated herewith for adoption during the year 1998-99 with effect from 1.8.1998.

The concept of the standard rate for all the fast moving and scrap materials is applicable to all the Accounting Units such as Distribution Circles, Project Circles and Work shop Circle etc.

I therefore request you to please take note of this and ensure that the rates are adopted in the Circles.

In case the materials covered by the standard rate has already been disposed off, the difference in rates may be taken to material variance account and difference in value wiped out.

Receipt of this letter with its enclosure may be acknowledged to the Deputy Financial Controller/ Stores, Office of the Chief Financial Controller (Accounts Branch) Tamil Nadu Electricity Board, Chennai .

Encl:12+4 Sheets

S. Thangarathnam,
Chief Financial Controller/General.

Encl.: **Standard Rate for Fast Moving Materials XX Revision 1998-99**

Sl. No.	Name of the Materials	Unit	Code No.	Last Revision	Standard rate now fixed 1998–99
1.	2.	3.	4.	5. Rs.	6. Rs.
1.	Metering Set 11 KV/ with P.T. and C.T. Ratio 20/10/5 Amps.	No.	021-120	17,872	17,872
2.	Metering Set 11 KV/110 V CT Ratio 40/20/5 Amps.	No.	021-125	18,090	17,872
3.	Metering Set 11 KV with PT & CT Ratio 100/ 50/25/5 Amps.	No.	021-126	18,745	18,745
4.	Metering Set 11 KV with PT&CT Ratio 60/30/5 Amps.	No.	------	18,416	17,872
5.	Metering Set 11 KV with PT &CT Ratio 110 Volts 100/50/5 Amps.	No.	021-132	18,745	18,745
6.	Metering Set 11 KV of CT Ratio 200/100/50/5 Amps.	No.	021-134	18,964	18,964
7.	Metering Set 22 KV/110 V with CT Ratio 20/10/5 Amps.	Set	021-140	27,144	29,328
8.	Metering Set 22 KV of CT Ratio 40/20/10/5 Amps.	No.	021-143	27,144	29,348
9.	Metering Set 22 KV/110 KV with CT Ratio 40/20/5 Amps.	No.	021-144	27,144	29,348
10.	Metering Set 22 KV of CT Ratio 60/30/5/ Amps.	No.	021	27,144	29,547
11.	Metering Set 22 KV of CT Ratio 100/50/25/5 Amps - New tested.	No.	021-148	27,144	29,984
12.	Metering Set 33 KV (Class 0.5 accuracy)	Set	- - - -	29,278	29,278
13.	A.C Meter single phase 5 Amps (Max.) new untested	Nos.	400-005	320	320
14.	A.C. Meter Single phase 5 Amps (Max) new tested.	Nos.	400-007	320	290
15.	-do- 5 Amps (new untested)	"	400-010	320	290
16.	-do- 5 Amps (Tested).	"	400-012	320	320
17.	-do- 10 Amps (new untested).	"	400-020	320	320
18.	-do- 10 Amps (new tested).	"	400-022	320	320
19.	-do- 20 Amps (new untested).	"	400-045	320	337
20.	-do- 20 Amps (Tested) New.	"	400-047	400	323
21.	AC two part tariff meter 3x10 5 Amp/3x240 V (new tested)	"	400-097	6,897	6,897
22.	AC Meter 3 phase 10 Amps (New untested)	"	400-115	867	831
23.	AC Meter 3 phase 10 Amps (Tested)	"	400-117	974	860
24.	AC Meter 3 phase 20 Amps new (untested)	"	400-125	880	880

1.	2.	3.	4.	5.	6.
25.	A.C. Meter 3 phase 10 Amps (New tested)	Nos.	400-127	880	880
26.	-do- 30 Amps (New untested)	"	400-135	874	822
27.	-do- 30 Amps tested	"	400-137	831	822
28.	-do- 50 Amps new untested	"	400-145	947	925
29.	-do- 50 Amps new tested	"	400-147	842	842
30.	-do- 100 Amps new untested	"	400-160	1,005	956
31.	-do- 100 Amps new tested	"	400-162	940	860
32.	CT Meter 3 phase 5 Amps	"	400-110	889	889
33.	Tong test Ammeter (Tong Tester) Amp 0-10-30-100-300-1,000 Amps/ 300-600 Volt.	"	202-713	2,321	2,321
34.	Earth tester 500 ohms type 1mv complete	"	203-063	3,905	3,905
35.	Single phase meters (only one range) 5-20 Amps.	---	---	411	338
36.	Single phase 5-20 Amps Static Meter	---	---	1,056	1,056
37.	11 KV/50 KVA Distribution transformers	Nos.	022-323	-----	32,000
38.	11 KV/83 KVA -do-	"	022-335	30,450	30,000
39.	11 KV/100 KVA -do-	"	022-355	40,540	40,000
40.	11 KV/250 KVA -do-	"	022-375	94,630	94,000
41.	11 KV/500 KVA -do-	"	022-385	1,66,900	1,66,000
42.	12 KV/110 KVA -do-	"	022-451	93,630	93,000
43.	22 KV 63 KVA -do-	"	022-440	74,954	64,629
44.	22 KV 100 KVA -do-	"	022-450	93,630	93,000
45.	22 KV 200 KVA -do-	"	022-465	93,630	93,000
46.	22 KV 500 KVA -do-	"	---	1,75.900	1,95,000
47.	LT blue bar arrangement for Distribution Transformer 63/100	"	---	4,478	4,478
48.	LT blue bar arrangements for Distribution Transformer 200/250 KVA	Set	---	4,613	4,613
49.	LT fuse arrangement for Distn. Transformers 63/100/KVA	"	---	3,379	3,379
50.	LT fuse arrangement for Distn. Transformers 200/250 KVA	"	---	3,494	3,494
51.	63 KVA/11 KV Amorphous core transformers	Nos.	---	64,170	64,170
52.	100 KVA/11 KV -do-	"	---	85,292	85,292
53.	100 KVA/11 KV Fail Safe Distn. transformers	"	---	82,292	82,292
54.	LT current transformers (Metering clause secondary indoor type 500/5 Amps	"	420-099	192	170
55.	-do- 400/5 Amps	"	420-106	192	192

1.	2.	3.	4.	5.	6.
56.	LT current transformers (Metering clause secondary indoor type new tested 100-200 5 Amps.	Nos.	420-108	---	317
57.	LT current transformers 150/5 Amps.	"	----	239	300
58.	LT current transformers 200/5 Amps.	"	----	206	206
59.	HT current transformers (protection clause 11 KV secondary indoor type CT Ratio 5/1 Amps.	"	420-150	424	424
60.	-do- 40/1 Amps.	"	420-156	556	556
61.	-do- 50/1 Amps.	"	420-162	61	61
62.	-do- 50/25/1 Amps.	"	420-163	61	61
63.	-do- 100/1 Amps.	"	420-169	61	61
64.	-do- 150/1 Amps.	"	420-176	605	605
65.	-do- 200/100/1 Amps.	"	420-182	825	825
66.	-do- 300/500/1 Amps.	"	420-190	583	583
67.	-do- 300/150/75/1 Amps.	"	420-191	462	462
68.	-do- 400/200/100/1 Amps.	"	420-199	3,542	3,542
69.	-do- 50/25/5 Amps.	"	420-369	385	385
70.	-do- 100/50/5 Amps.	"	420-376	1,090	1,090
71.	-do- 250/125/50 Amps.	"	420-397	484	484
72.	-do- 300/150/5 Amps.	"	420-404	404	404
73.	HT current transformer (protection clause 11 KV secondary indoor type CT Ratio 400/200/5 Amps.	No.	420-412	402	436
74.	33 KV protection clause 5 Amps secondary indoor CT Ratio 200/100/5 Amps.	"	420-873	8,239	8,239
75.	3 phase PT-11 KV/110 V indoor	"	430-018	20,240	20,240
76.	3 phase PT 22 KV/110 V indoor	"	430-022	7,062	7,062
77.	Single phase PT 22-KV/110 V indoor	"	430-020	6,754	6,754
78.	HT current transformers 11 KV outdoor type protection clause lamps secondary CT Ratio 100/50/1 Amps.	"	420-270	1,221	1,221
79.	-do- 200/100/1 Amp.	"	420-282	1,463	1,463
80.	-do- 400/200/100/1 Amp.	"	420-299	1,210	1,210
81.	11 KV protection clause 5 Amps secondary outdoor type CT Ratio 200/100/5 Amps.	"	420-505	484	484
82.	-do- 400/200/100/5 Amps.	"	420-527	3,707	3,707
83.	-do- 100/5/1 Amp.	"	420-801	21,747	21,747
84.	33 KV -do- 150/75/1 Amp.	"	420-807	825	825
85.	33 KV -do- 200/100/1 Amp.	"	420-814	605	605

1.	2.	3.	4.	5.	6.
86.	11 KV protection clause 5 Amps secondary outdoor type CT Ratio 600/400/300/200/150/ 100/ 1 Amps.	No.	420-841	7,898	7,898
87.	33 KV -do- 100/50/5 Amps.	"	420-926	8,239	8,239
88.	66 KV protection clause secondary outdoor CT Ratio 100/ 1 Amps.	"	421-000	7,381	7,381
89.	Single phase PT 11 KV/110 V outdoor	"	430-017	5,445	5,445
90.	-do- 110 V outdoor	"	430-021	7,964	7,964
91.	-do- PT 33 KV/110 V outdoor	"	430-029	1,15,676	1,15,676
92.	-do- PT 230 KV/110 V outdoor	"	430-030	2,35,807	2,35,807
93.	Pillar box 4 way open type	Nos.	021-405	11,961	11,691
94.	Pillar box 6 way open type	"	021-406	14,173	14,173
95.	Pillar box 8 way open type	"	021-407	17,062	17,062
96.	AC Panels	Set	023-202	55,209	50,575
97.	AC Panels 33 KV SS	No.	----	32,307	31,965
98.	AC Panels for 110/66 KV SS	Set	----	41,140	41,140
99.	DC Panels	"	023-203	2,58,896	2,58,896
100.	DC Panels 30 V type 'A'	"	----	2,04,820	2,13,963
101.	DC Panels 30 V type 'B'	"	----	1,84,855	1,69,272
102.	DC Distribution Panels 110 V DC	"	----	40,101	66,979
103.	DC Distribution Panels 220 V DC	"	----	27,830	52,123
104.	Station battery 30 V chloride lead Acid	"	023-212	12,430	12,430
105.	Station battery 48 V chloride lead Acid	"	023-213	11,033	11,033
106.	Station battery 60 V chloride lead Acid	No.	----	14,949	12,350
107.	Station battery 110 KV chloride lead Acid	"	023-214	1,69,202	1,39,840
108.	Station battery 220 V chloride lead Acid	"	023-215	2,50,437	1,99,396
109.	Station battery 24 V 250 Amps.	Set	----	22,825	19,720
110.	Station battery 48 V chloride lead Acid (60 Amps Hr.)	No.	----	22,451	23,188
111.	Station battery (120 Amps Hr.)	"	----	39,633	40,938
112.	Station battery (250 Amps Hr.)	"	----	72,182	74,563
113.	Station battery (400 Amps Hr.)	"	----	1,14,950	1,18,750
114.	Battery charging equipment SP 30 V	Set	023-300	9,592	12,800
115.	Battery charge DC 110 V	"	023-302	50,501	47,380
116.	Battery 220 V–60 Amps	"	----	68,758	66,300
117.	RCC poles 7.32 M 24'	Nos.	310-001	1,200	1,200
118.	RCC poles 8.25 M 27'	"	310-002	1,400	1,400
119.	RCC poles 9.14 M 30'	"	310-003	1,848	1,848
120.	RCC poles 9.14 M (Spl.30')	"	310-004	2,266	2,266

1.	2.	3.	4.	5.	6.
121.	RCC poles 7.5 M (REC Design)	Nos.	310-006	897	897
122.	RCC poles 8.0 M -do-	"	310-007	974	974
123.	RCC poles 9.0 M -do-	"	310-008	1,980	1,980
124.	RCC pole stay plates	"	310-015	51	51
125.	PSC pole 7.32 M 24'	"	310-060	561	561
126.	PSC pole 8.23 M 27'	"	310-061	853	853
127.	PSC pole 30 feet	"	310-062	880	880
128.	PSC pole 7.5 M 24'	"	310-063	759	759
129.	PSC pole 8.0 M 27'	"	310-064	759	759
130.	Back clamp (Single) ordinary far 24' pole RCC/pole	Set	331-240	27	27
131.	Back clamp suitable for 8 mtr. poles	"	331-241	21	21
132.	Back clamp suitable for 7.4 mtr.	Nos.	C	65	65
133.	Back clamp suitable for 9.14 RCC pole	No.	331-242	60	30
134.	Guy/Stay clamp ordinary for 7.5 mtr. 24 feet (RCC pole)	Pair	331-350	56	37
135.	Stay clamp suitable for 8.23 mtr. poles	Set	331-355	66	33
136.	Transformer structural materials 10 feet-centre	"	331-712	5,731	4,341
137.	RTS Grill 7.5 M 24'	Nos.	310-021	528	521
138.	RTS Grill 8.0 M 27'	"	310-022	560	602
139.	RTS Grill 9.14 M 30'	"	310-023	1,272	1,209
140.	RTS Grill 9.14 M (Special type)	"	310-034	1,430	1,195
141.	RTS Grill for RCC special RCC pole 30'	"	310-024	1,375	1,055
142.	RTS Rod 8 mm	Kgs.	----	18	18
143.	M.S./RTS Deformed Rod 10 mm (3/8")	"	600-745	18	18
144.	M.S./RTS Deformed Rod 12 mm (1/2")	"	600-746	18	18
145.	M.S./RTS Deformed Rod 16 mm (5/8")	"	600-747	18	18
146.	M.S. Rod 6 mm	"	600-744	18	18
147.	M.S. Rod 18 mm	"	600-748	17	17
148.	M.S. Rod 20 mm	"	600-749	19	20
149.	M.S. Rod 25 mm	"	600-751	18	20
150.	M.S. Rod 28 mm	"	600-752	18	18
151.	M.S. Rod 32 mm	"	600-753	18	18
152.	M.S. Bars & MS Rounds 6 MM to 18/20 MM (3/4)	"	600-715 to 722	18	18
153.	-do- 22 MM (7/8") to 47 MM	"	600-723 to 741	17	17

1.	2.	3.	4.	5.	6.
154.	M.S. Bars & MS Rounds 53 MM to 80 MM	Kg.	600-756 to 778	15	15
155.	R.S. Joist (IPE Beam) 180x91 mm	"	310-077	----	109
156.	R.S. Joist 150x150 mm (6'x6')	"	310-087	18	18
157.	R.S. Joist 250x125 mm to 175x85 mm	"	600-402 to 424	18	18
158.	M.S. Angles (Equal) 35x 35x5 mm to 200x200x20 mm	"	600-006 to 151	18	18
159.	M.S. unequal Angles 45x30x5 mm to 125x75x10 mm	"	600-185 to 238	15	15
160.	M.S. unequal Angles 150x125x10 mm to 150x115x16 mm	"	600-239 to 241	17	17
161.	M.S. Channel 75 x 40 mm to 400 x 100 mm	"	600-305 to 385	19	19
162.	M.S. plates 50 x 6 mm to 75 x 25 mm	"	600-450 to 530	18	18
163.	M.S. plates above 5 MM thickness to 50 mm thickness	"	600-672 to 703	20	20
164.	M.S. plates above 36 mm to 66 mm	"	600-704 to 707	20	20
165.	Chequered plates 5 mm, 6 mm, 8 mm & 10 mm	"	600-708 to 714	25	25
166.	Plain plates 6 mm	Nos.	----	19	19
167.	LT Pin insulator complete with pin	Set	311-000	40	27
168.	LT Pin insulator only	No.	311-001	7	6
169.	LT G.I Pin	"	311-002	20	12
170.	11 KV pin insulator complete with pin	Set	311-022	67	72
171.	11 KV pin insulator only	No.	311-023	44	46
172.	11 KV G.I pin only	"	311-024	23	23
173.	22 KV pin insulator complete with pin	Set	311-025	379	163
174.	22 KV pin insulator only	No.	311-026	87	113
175.	22 KV pin only	"	311-027	55	50
176.	33 KV pin insulator complete with pin	Set	311-028	210	210
177.	33 KV pin insulator only	No.	311-029	147	147
178.	33 KV pin only	"	311-030	78	73
179.	11 KV post type insulator	"	311-073	204	204
180.	22 KV post type insulator	"	311-074	284	318

1.	2.	3.	4.	5.	6.
181.	33 KV post type insulator	No.	311-075	638	638
182.	66 KV post type insulator	"	311-076	2,508	2,508
183.	110 KV post type insulator	"	311-078	3,608	3,608
184.	280 KV post type insulator	"	311-079	7,469	7,469
185.	LT shackle insulator complete with metal parts	Set	311-120	21	19
186.	LT shackle insulator only	No.	311-121	9	6
167.	Metal parts for LT shackle	"	311-126	12	13
188.	11 KV strain insulator Disc only	"	311-175	284	264
189.	11 KV strain Disc with metal parts	Set	311-176	377	325
190.	Metal parts for 11 KV strain insulator	"	311-179	113	90
191.	110 KV cylindrical post insulator solid core	Nos.	----	5,412	5,412
192.	230 KV cylinderical post insulator solid core	"	----	12,749	12,749
193.	LT Guy insulator	No.	311-403	7	7
194.	11 KV shunt capacitor with Automatic switching in and out cable 200 KVAR	Set	021-461	4,07,770	4,07,770
195.	-do- 500 KVAR	"	021-462	9,98,250	9,98,250
196.	11 KV shunt capacitor 2.4 KVAR (2x1.2 MVAR) with associated equipments.	"	----	10,64,360	10,64,360
197.	DPIC switch 15 A/16 Amps.	Nos.	----	160	160
198.	DPIC switch 30A/32 Amps.	"	----	580	580
199.	11 KV AB switch complete set (6 post type with insulator 10 feet centre)	Set	330-125	7,443	5,410
200.	-do- 9 post type -do-	"	330-126	17,497	10,670
201.	11 KV AB switch without insulator	"	330-127	5,260	5,280
202.	22 KV AB switch complete set (6 post type) with insulator 10 feet centre	"	330-200	9,369	8,360
203.	22 KV -do- (9 post type) -do-	"	330-201	10,670	10,670
204.	22 KV AB switch without post type insulator with all accessories	No.	303-202	4,290	5,280
205.	33 KV AB switch complete set 9 post (type) with insulator	Set	330-270	10,670	10,670
206.	110 KV AB switch complete set (9 post type) with insulator	"	330-400	37,037	37,037
207.	110 KV AB -do-	"	----	32,153	32,153
208.	230 KV -do-	"	330-500	82,291	82,291
209.	230 KV -do-	"	330-505	69,091	69,091
210.	11 KV HG fuse	"	330-604	1,030	1,030

1.	2.	3.	4.	5.	6.
211.	11 KV HG fuse set complete with insulator	Set	330-605	600	720
212.	22 KV HG fuse set without insulator	"	330-619	---	571
213.	22 KV HG fuse set complete with insulator	"	330-620	715	700
214.	33 KV HG fuse set complete with insulator	"	330-630	550	550
215.	LT open type fuse unit without insulators and pins	No.	330-702	842	287
216.	Fuse unit 500 V/300 A	Nos.	----	470	470
217.	Fuse unit 500 V/200 A	"	----	430	99
218.	-do- 100 A	"	----	320	46
219.	-do- 63 A	"	----	115	115
220.	-do- 32 A	"	----	95	24
221.	-do- 15 A	"	----	15	19
222.	ACSR DOG conductor of fog type	No.	311-217	500	500
223.	ACSR conductor 7/083 mm (7/2.11 mm) squirrel equal No.8	Mtr.	312-018	8	7
224.	ACSR conductor 7/102 (7/2.59 mm) weasel equal No.6	"	312-022	12	11
225.	ACSR conductor 7/114 (7/3.66 mm) (Mine) equal No.2	"	312-023	12	27
226.	ACSR conductor 7/137 (7/3.35 mm) Rabbit	"	312-025	19	18
227.	ACSR conductor (30/3.00 mm) + 7/3 mm Panther	"	312-034	65	65
228.	ACSR conductor (6/5.23 mm) 3/1.76 mm Leopard	"	312-035	32	32
229.	ACSR conductor (6/4.09 mm + 1/4.09 mm) Racoon	"	312-036	26	26
230.	ACSR conductor 6/4-72 + 7/1.57 mm (DOG)	Mtr.	----	37	37
231.	7/2.00 mm size Aluminium alloy conductor	"	----	6	6
232.	7/2.50 mm size Aluminium alloy conductor	"	----	9	9
233.	7/3.15 mm size Aluminium alloy conductor	"	----	16	16
234.	Terminal connector for twin conductor	Nos.	----	1,914	1,914
235.	Terminal connector for single conductor	"	----	616	616
236.	Double tension fitting for Kundah ACSR with compressor type axing horn line side and red type on tower side.	Set	UC	1,188	1,188
237.	3 bolted type tension fittings for Kundah	"	UC	402	402
238.	110 KV single suspension fittings for panther ACSR	"	UC	395	395
239.	110 KV single suspension fittings for Leopard ACSR	"	New	314	314
240.	Single tension fittings for earth wire 7/3.15 mm	"	----	135	135
241.	110 KV single tension fitting for panther ACSR	"	----	956	956

1.	2.	3.	4.	5.	6.
242.	D.I. fittings for panther for ACSR	Set	----	1,239	1,239
243.	230 KV single tension fittings for Kundah ACSR	"	----	645	645
244.	110 KV single tension fitting for Leopard ACSR	"	----	374	374
245.	Double tension fittings for Leopard ACSR	"	----	957	957
246.	Single suspension fittings for earth wire 7/3.5 mm	"	----	195	195
247.	6 Bolted type tension fittings for Kundah	"	----	479	479
248.	-do-	"	----	402	402
249.	LTTI fittings	Nos.	331-700	100	101
250.	HT TI fittings (11 KV)	"	331-701	97	101
251.	Super enamelled copper 16 SWG	Kg.	312-111	198	198
252.	Super enamelled copper 18 SWG	"	312-146	193	190
253.	Super enamelled copper 19 SWG	"	312-147	275	184
254.	Super enamelled copper 20 SWG	"	312-149	275	192
255.	Super enamelled copper 21 SWG	"	312-150	193	193
256.	Super enamelled copper 22 SWG	"	312-151	209	209
257.	Super enamelled copper 23 SWG	"	312-152	204	204
258.	Super Enamelled copper 24 SWG	"	312-153	209	209
259.	Enamelled copper wire 12 SWG	"	312-140	---	264
260.	Enamelled copper wire 14 SWG	"	312-142	200	244
261.	Enamelled copper wire 15 SWG	"	312-143	---	385
262.	Enamelled copper wire 20 SWG	"	312-115	193	193
263.	Super enamelled Aluminium 13 SWG	Kgs.	----	203	188
264.	D.P.C. Aluminium wire 13 SWG	"	----	120	126
265.	D.P.C. Aluminium wire 14 SWG	"	----	139	229
266.	D.P.C. Aluminium wire 16 SWG	"	312-600	120	138
267.	D.P.C. Aluminium wire 17 SWG	"	----	126	126
268.	D.P.C. Aluminium wire 18 SWG	"	312-655	116	128
269.	T.C. fuse wire 14 SWG	Kg.	312-420	193	188
270.	T.C. fuse wire 16 SWG	"	312-422	182	185
271.	T.C. fuse wire 18 SWG	"	312-424	193	181
272.	T.C. fuse wire 20 SWG	"	312-426	193	190
273.	T.C. fuse wire 21 SWG	"	312-427	193	193
274.	T.C. fuse wire 26 SWG	"	312-432	193	195
275.	T.C. fuse wire 28 SWG	"	312-434	307	200

1.	2.	3.	4.	5.	6.
276.	T.C. fuse wire 32 SWG	Kg.	312-438	307	200
277.	T.C. fuse wire 35 SWG	"	312-441	193	193
278.	G.I. Wire 4 SWG	"	312-510	22	26
279.	G.I. Wire 6 SWG	"	312-502	30	23
280.	G.I. Wire 8 SWG	"	312-503	30	25
281.	G.I. Wire 10 SWG	"	312-504	25	23
282.	G.I. Stay wire No. 7/11 SWG	"	312-562	23	27
283.	G.I. Stay wire No. 7/12 SWG	"	312-563	24	28
284.	G.I. Stay wire No. 7/20 SWG	"	312-565	24	34
285.	Earth wire 7/3.15 mm	"	312-566	19	19
286.	Earth wire 7/3.53 mm	"	312-567	34	34
287.	PVC single core Aluminium cable 2.5 sq.mm	Mtr.	320-162	2	2
288.	PVC single core Aluminium cable 6 sq.mm	Mtr.	320-165	5	5
289.	PVC single core Aluminium cable 2.5 sq.mm	Mtr.	320-289	17	16
290.	PVC single core Aluminium cable 50 sq.mm (19/1.80 mm)	Mtr.	320-292	30	30
291.	PVC single core Aluminium cable 95 sq.mm	Mtr.	320-294	52	52
292.	PVC single core Aluminium cable 120 sq.mm	Mtr.	320-295	71	71
293.	PVC single core Aluminium cable 185 sq.mm (37/2.5 mm)	Mtr.	320-296	93	93
294.	PVC single core Aluminium cable 10 sq.mm	Coil	----	1,350	1,350
295.	PVC insulated 3/20 copper cable SC 11000 High Density	Mtr.	----	6	6
296.	LT UG Aluminium 3 ½ core x 240 sq.mm (PVC sheathed)	"	321-115	347	347
297.	11 KV UG Aluminium cable 2 core x 16 sq.mm	"	321-251	39	39
298.	11 KV UG Aluminium cable 3 ½ core 4 x 25 sq.mm	"	321-285	58	58
299.	11 KV UG Aluminium cable 3 ½ core 4 x 70 sq.mm	"	321-286	48	48
300.	11 KV UG Aluminium cable 31/2 core 400 sq.mm	"	321-287	556	556
301.	11 KV UG Aluminium cable 3 ½ core 120 sq.mm	"	321-288	488	488
302.	11 KV UG Aluminium cable 3 core x 70 sq.mm	"	321-587	567	513
303.	11 KV UG Aluminium cable 3 core x 120 sq.mm	"	321-588	689	689
304.	11 KV UG Aluminium cable 3 x 300 sq.mm	"	321-590	996	996
305.	33 KV UG Aluminium cable 3 core x 225 sq.mm	"	321-800	2,306	2,306
306.	33 KV UG Aluminium cable 3 core x 400 sq.mm	"	321-801	3,190	2,900

1.	2.	3.	4.	5.	6.
307.	33 KV U.G. Aluminium cable 1 x 630 sq. mm (XLPF cable)	Mtr.	---	613	613
308.	33 KV U.G. Aluminium cable 1 x 60 sq. mm XLPE	"	---	1,067	1,067
309.	LT U.G. armoured PVC aluminium cable 3.5 core x 70 sq. mm	"	---	310	310
310.	-do- 3.5 core x 25 sq. mm	"	---	178	178
311.	-do- 4 core x 6 sq. mm	"	---	116	116
312.	-do- 4 core x 10 sq. mm	"	---	140	140
313.	-do- 2 core x 6 sq. mm	"	---	104	104
314.	LT control cable (copper) 2 core x 450 mm Armoured	"	321-902	40	40
315.	-do- 4 core x 2.5 sq. mm	"	321-915	40	59
316.	-do- 4 core x 4 sq. mm	"	321-917	74	47
317.	-do- 4 core x 10 sq. mm	"	321-924	57	46
318.	-do- 6 core x 2.5 sq. mm	"	321-930	58	27
319.	-do- 6 core x 4 sq. mm	"	321-932	36	39
320.	-do- 6 core x 6 sq. mm	"	321-935	63	50
321.	-do- 4 core x 2.5 sq. mm	"	321-945	78	71
322.	-do- 8 core x 4 sq. mm	"	321-948	124	95
323.	-do- 8 core x 6 sq. mm	"	321-950	170	142
324.	-do- 14 core x 2.5 sq. mm	"	321-501	132	92
325.	-do- 20 core x 2.5 sq. mm	"	321-529	165	147
326.	LT control cable (Aluminium) 2 core x 4 sq. mm	"	321-347	19	19
327.	-do- 4 core x 4 sq. mm	"	321-402	10	10
328.	-do- 4 core x 2.5 sq. mm	"	321-400	19	19
329..	-do- copper 2 core x 4 sq. mm	"	321-362	21	21
330.	-do- 2 core x 6 sq. mm	"	321-363	13	13
331.	-do- 6 sq. mm	"	321-413	98	98
332.	-do- 16 sq. mm	"	321-420	220	220
333.	-do- 5 core x 2.5 sq. mm	"	321-432	55	55
334.	-do- 10 core x 2.5 sq. mm	"	321-484	86	86
335.	-do- 4 sq. mm	"	321-486	116	116
336.	-do- 14 core x 4 sq. mm	"	321-503	165	165
337.	LT straight through cable box for 4 core x 120 sq. mm cable	"	322-028	396	396
338.	-do- 4 core x 240 sq. mm	"	322-031	750	750
339.	-do- 'T' box 4 core x 120 sq. mm cable	"	322-178	418	418

1.	2.	3.	4.	5.	6.
340.	LT straight through cable box for 4 core x 120 sq. mm cable 2 core x 16 sq. mm	Mtr.	---	418	418
341.	-do- 4 core x 120 sq. mm off 4x25 sq. mm	"	322-181	451	451
342.	LT ST joining Epoxy kit for 400 x 120 sq. mm cable	No.	322-601	303	303
343.	HT 33 KV straight through joint cable box for 3 core x 0.06 sq. mm cable	Mtr.	322-300	918	918
344.	HT 11 KV dividing box for 3 core x 120 sq. mm cable	"	322-342	2,816	2,816
345.	HT 11 KV dividing box for 3 core x 300 sq. mm cable	"	322-343	5,610	5,610
346.	HT 33 KV straight through joint cable box 3 x 225 sq. mm cable	"	322-475	32,609	32,609
347.	HT 33 KV straight through joint cable box 3 core x 400 sq. mm cable	"	322-476	30,000	30,000
348.	Junction box	"	---	8,107	8,107
349.	LT lighting arrestors complete distribution type	No.	330-000	112	95
350.	5 KV lighting arrestors complete distribution type	"	330-002	76	76
351.	22 KV -do-	"	330-008	650	864
352.	33 KV -do-	"	330-009	5,495	5,495
353.	9 KV/110 KVA station class lighting arrestors	Nos.	---	5,175	5,175
354.	18 KV rating 10 KVA station class lighting arrestors	"	---	6,204	6,204
355.	96 KV - 110 KVA lighting arrestor	"	---	53,075	53,075
356.	11 KV lighting arrestors station type	No.	330-080	5,175	3,785
357.	22 KV lighting arrestors station type	"	330-082	7,386	6,098
358.	33 KV lighting arrestors station type	"	330-083	10,890	7,504
359.	66 KV lighting arrestors station type	"	330-084	23,331	23,331
360.	110 KV lighting arrestors station type	"	330-086	48,252	30,800
361.	230 KV lighting arrestors station type	Set	330-087	1,21,682	1,21,682
362.	400 KV lighting arrestors station type	"	330-088	1,68,663	1,68,663
363.	LT Metal Oxide lightning arrestor	Set	---	109	109
364.	11 KV -do-	"	---	503	503
365.	22 KV -do-	"	---	869	869
366.	GI Earth pipe with out clamp	No.	331-N/A	365	365
367.	GI Earth pipe (1½")	"	331-673	400	263
368.	GI pipe 15 mm (½") ID	Mtr.	630-000	49	31
369.	GI pipe 20 mm (¼") ID	"	630-001	40	40
370.	GI pipe 25 mm (1") ID	"	630-002	81	58
371.	GI pipe 32 mm (1¼") ID	"	630-003	88	70
372.	GI pipe 40 mm (1½") ID	"	630-004	110	110

1.	2.	3.	4.	5.	6.
373.	GI pipe 50 mm (2") ID	Mtr.	630-005	160	160
374.	GI pipe 75 mm (3") ID	"	630-007	200	200
375.	PUC pipe 20 mm Rigid	"	615-001	42	42
376.	PUC pipe 19/20 mm (3/4")	"	635-001	21	47
377.	PUC pipe 25 mm (1")	"	635-002	25	75
378.	PUC pipe 31/33 mm (1¼")	"	635-003	99	99
379.	PUC pipe 40 mm (1½")	"	635-004	43	43
380.	PUC pipe 50 mm (2")	"	635-005	57	57
361.	H.R. Coils 2.30 mm to 5 mm	Kgs.	600-981 to 992	19	19
382.	M.S. Bolts & Nuts 40 x 12 mm	"	610-173	32	32
383.	M.S. Bolts & Nuts 40 x 16 mm	"	610-252	32	32
384.	M.S. Bolts & Nuts 50 x 16 mm (2"x5/8")	"	610-254	46	49
385.	M.S. Bolts & Nuts 63 x 16 mm (2½"x5/8")	"	610-256	37	34
386.	M.S. Bolts & Nuts 75 x 16 mm (3½"x5/8")	"	610-258	46	31
387.	M.S. Bolts & Nuts 88 x 16 mm (3½"x5/8")	"	610-260	28	29
388.	M.S. Bolts & Nuts 16 x 100 mm (4"x5/8")	"	610-262	46	52
389.	M.S. Bolts & Nuts 112 x 16 mm (4½"x5/8")	"	610-264	45	29
390.	M.S. Bolts & Nuts 16 x 125 mm 5/8"x5")	"	610-265	35	31
391.	M.S. Bolts & Nuts 150 x 16 mm (6"x5/8")	"	610-267	46	28
392.	M.S. Bolts & Nuts 200 x 16 mm	"	610-272	46	31
393.	M.S. Bolts & Nuts 225 x 16 mm	"	610-274	46	31
394.	M.S. Bolts & Nuts 10 x 5/8 mm	"	610-276	46	31
395.	M.S. Bolts & Nuts 66 x 16 mm	"	---	28	28
396.	M.S. Hexoghal Bolts & Nuts 60 x 12 mm	"	---	45	45
397.	M.S. Hexoghal Bolts & Nuts 16 x 33 mm (1¼"x5/8")	"	610-251	31	31
398.	M.S. Hexoghal Bolts & Nuts 50 x 10 mm	"	---	44	44
399.	M.S. Hexoghal Bolts & Nuts 50 x 6 mm	"	---	48	48
400.	M.S. Washen 5/6	"	610-208	20	20
401.	Tapex type outdoor termination kit for 11 KV 3 x 120 sq. mm XLPE cable	Nos.	---	5,995	5,995
402.	Tapex type indoor termination kit for 11 KV 3 x 120 sq. mm XLPE cable	"	---	2,820	2,820
403.	Tapex type straight jointing kit for 33 KV 3.400 sq. mm XLPE cable	"	---	20,339	20,339
404	Tapex type straight jointing kit for 3x120 sq. mm XLPE cable	"	---	6556	6556

1.	2.	3.	4.	5.	6.
405.	Tapex type straight jointing kit for 11 KV 3 x 300 sq. mm XLPE cable	Nos.	---	7,436	7,436
406.	Tapex type out door termination kit for 11 KV 3 x 300 sq. mm XLPE cable	"	---	5,247	5,247
407.	Heat shrinkable straight jointing kit for 11 KV 3 x 300 sq. mm XLPE cable	"	---	18,370	18,370
408.	Heat shrinkable indoor termination kit for 11 KV 3 x 300 sq. mm XLPE cable	"	---	4,664	4,664
409.	Heat shrinkable straight jointing kit for 11 KV 3 x 120 sq. mm XLPE cables	"	---	12,562	12,562
410.	2-M cold shrinkable type outdoor termination kit suitable for 11 KV 3 x 120 sq. mm XLPE cables	"	---	9,410	9,410
411.	3-M cold shrinkable type indoor termination kit suitable for 11 KV 3 x 120 sq. mm XLPE cables	"	New	4,917	4,917
412.	3-M cold shrinkable type outdoor termination kit suitable for 11 KV 3 x 300 sq. mm XLPE cables	"	---	10,076	10,076
413.	3-M cold shrinkable type indoor termination kit suitable for 11 KV 3 x 300 sq. mm XLPE cable	"	---	5,896	5,896
414.	Purhar type outdoor termination kits suitable for 11 KV 3 x 120 sq. mm XLPE cable	"	---	7,172	7,172
415.	Purhar type indoor termination kits suitable for 11 KV 3 x 120 sq. mm XLPE cable	"	---	4,400	4,400
416.	Purhar type outdoor termination kits suitable for 11 KV 3 x 300 sq. mm XLPE cable	"	---	7,997	7,997
417.	Purhar type indoor termination kits suitable for 11 KV 3 x 120 sq. mm XLPE cable	"	---	5,599	5,599
418.	Purhar type outdoor termination kits suitable for 33 KV 3 x 400 sq. mm XLPE cable	"	---	22,561	22,561
419.	Single core pipes cable 2.65 sq. mm	Mtr.	---	---	3
420.	Single core pipes cable 6.00 sq. mm	"	---	---	4
421.	M.S. pipe 100 mm 'B'	"	---	278	278
422.	M.S. pipe 50 mm	"	---	108	108
423.	New Tube 5.90 x 15	Nos.	---	223	223
424.	G.I. Flange 80 mm (3")	"	---	42	114
424A.	G.I. Flange 65 mm (2½")	"	---	38	38
425.	G.I. Flange 50 mm (2")	"	---	33	33
426.	G.I. Flange 25 mm (1")	"	---	17	17
427.	G.I. Flange 20 mm (3/4")	"	---	14	14
428.	M.S. Flange 1"	"	---	18	18

1.	2.	3.	4.	5.	6.
429.	LT single phase cross arm (Angle) 2 pin type	No.	331-050	101	55
430.	LT 3 phase cross arm (Angle)	"	331-054	257	213
431.	LT cross arm 5' special (Angles)	"	331-058	385	385
432.	LT cross arm (Channel) 2 pin type	"	331-051	62	147
433.	LT 3 phase cross arm (Chennel)	"	331-055	310	190
434.	Chennel x arm for tapping	"	331-152	399	200
435.	'V' cross arm 3'-6' (1.37 Meter)	"	331-081	337	291
436.	'V' cross arm 4'-6' (1.66 Meter)	"	331-083	540	543
437.	'V' cross arm 5"	"	331-084	542	542
438.	Gaurding cross arm 6 feet channel	Set	331-134	414	208
438A.	M.S. Angle cross bracing set IOC	"	---	2,700	2,700
439.	P.G. clamp DOG, conductor	Nos.	---	58	58
439A.	Bi-metalic switch end clamp for panther	"	---	372	372
440.	Bi-metalic switch end clamp for Leopard	"	---	372	372
441.	Bi-metalic clamp 63 KVA	Nos.	315-102	117	128
442.	Bi-metalic clamp 200/250 KVA	"	375-522	189	189
443.	Street light fixture clamp	No.	331-496	---	11
444.	Transformer str. clamp	"	331-505	1,455	900
445.	M.S. Distn. Box 'B' type complete with back clamp	"	331-594	352	352
446.	Street light boxes (MS/Street light switch function box of sizes	"	331-602	194	120
447.	Fuse unit 16 Amps.	"	310-331	23	23
448.	Fuse unit 400 Amps.	"	---	510	510
449.	Porcelain fuse units 15 to 16 Amps.	"	340-331	20	21
450.	Porcelain fuse units 30 to 32 Amps.	"	340-334	33	28
451.	Porcelain fuse units 60 to 63 Amps.	"	340-337	42	38
452.	Porcelain fuse units 100 Amps.	"	340-340	90	81
453.	Porcelain fuse units 200 Amps.	"	340-346	176	204
454.	Porcelain fuse units 300 Amps.	"	340-349	405	415
455.	Porcelain fuse units 500 Amps.	"	340-351	524	524
456.	40 W BC Bulb 230/250 volts	"	501-004	10	7
457.	BC bulb 150 w	"	501-071	31	36
458.	BC bulb 100 w	"	---	8	9
459.	BC bulb 200 w	"	---	12	12
460.	BC bulb 100 w	"	---	9	9

1.	2.	3.	4.	5.	6.
461.	SC bulb 200 w	No.	---	12	12
462.	SC 200 w holder	"	---	10	10
463.	SC 300 w holder	"	---	31	31
464.	SV lamp 80 w	"	---	---	115
465.	SV lamp 125 w	"	---	---	200
466.	SV lamp fittings without bulb 250 w	"	---	2,225	2,621
467.	SC lamp Ignitor	Nos.	---	430	430
468.	24 V bulb cooler type D/F	"	---	209	209
469.	Tube light side holder	"	---	7	7
470.	4 x 40 w Flourscent tube light	"	501-008	49	39
471.	150 w HP SV lamp	"	501-045	438	438
472.	250 w SV bulb	"	---	995	565
473.	250 w HP S.V. lamp	"	501-018	450	450
474.	400 w HP SV lamp	"	501-037	1100	1000
475.	2 feet x 20 w flourescent lamp	"	501-070	36	36
476.	300 w halogen lamp	"	501-060	275	362
477.	1000 w halogen lamp	"	---	250	250
478.	600 x 166 PR 76/80 60 xR (N) type	"	---	1,606	1,606
479.	Bleeching Powder	Kgs.	---	12	17
480.	CINE Fresh	Ltr.	---	28	28
481.	Copper strips	Kgs.	---	211	211
482.	G.M. non return gate valve 80 mm	Nos.	---	1,780	1,780
483.	G.M. non gate valve 80 mm	"	---	2,885	2,885
484.	G.M. gate valve 80 mm	"	---	1,005	1,005
485.	G.M. gate valve 125 mm	"	---	4,925	4,925
486.	G.M. wheel valve 1" (Flange type)	"	---	700	700
487.	G.I. Nipple 100 mm	"	---	57	57
488.	G.I. Nipple 80 mm	"	---	38	37
489.	G.I. Tee 80 mm	"	---	108	90
490.	G.I. Tee 125 mm	"	---	350	350
491.	G.I. Reducer 80/100 mm	"	---	90	90
492.	G.I. Elbow 80 mm	"	---	83	62
493.	G.I. coupling 80 mm	"	---	43	43
494.	20 w chokes for flourescent fittings	"	501-200	28	28

1.	2.	3.	4.	5.	6.
495.	40 w chokes for flourescent fittings copper	Nos.	501-201	39	52
496.	Single light 4 feet 40 w flourescent tube light fittings complete with choke condenser starter without bulbs	"	501-241	532	418
497.	Street light twin type 4 x 40 w out door type complete with choke condenser and starter without tube	"	501-246	770	543
498.	40 w Starter	"	501-211	8	5
499.	150 w condenser	"	---	382	370
500.	40 w choke/copper	"	---	140	68
501.	40 w choke/Aluminium	"	---	50	43
502.	40 w choke/Electronic	"	---	237	237
503.	SV choke 250 w	"	---	---	625
504.	150 w HP SV choke	"	---	1,350	1,345
505.	150 w Ignitor	"	---	685	686
506.	Servogem 3 grease	Kgs.	---	51	51
507.	Servogem 2 grease	"	---	60	60
508.	Servogem EP I	"	---	61	60
509.	Servogem EP II	"	---	65	65
510.	Servo Coat - 140	"	---	29	33
511.	Servo prime oil 57	Ltr.	---	47	52
512.	Servo prime oil 68	"	---	47	51
513.	Servo pride 30	"	---	51	51
514.	Servo Torque 10 oil	"	---	45	45
515.	Servo Super 20/40 oil	"	---	50	50
516.	Servo system 150 oil	"	---	42	44
517.	Servo system 320 oil	"	---	43	50
518.	G.R. sheet 0.80 mm thickness	Kgs.	600-607	19	19
519.	G.R. sheet 0.63 mm thickness	"	600-608	19	19
520.	G.R. MS sheet/MS BP sheet thickness 1 mm	"	600-610	19	19
521.	G.R. MS sheet/MS BP sheet thickness 1.25 mm	"	600-612	19	19
522.	G.R./H.R./MSBP sheet 1.6 mm	"	600-613	19	19
523.	M.S. sheet/G.R. sheet/MSBP 2.0 mm	"	600-615	19	19
524.	HR sheet 3.15 mm	"	600-629	19	19
525.	G.P. sheet 0.8 mm (22 G)	"	600-644	20	20
526.	-do- 1.00 mm	"	600-645	27	27

1.	2.	3.	4.	5.	6.
527.	G.P. Sheet 0.30 mm	Kgs.	600-646	20	20
528.	-do- 0.63 mm	"	600-647	20	20
529.	-do- 1.25 mm	"	600-649	26	26
530.	-do- 1.6 mm	"	600-651	25	25
531.	-do- 2.0 mm	"	600-652	20	20
532.	-do- 2.5 mm	"	600-653	20	20
533.	GCI sheet (I.S. 237) 0.50 mm	"	600-661	29	29
534.	-do- 0.63 mm	"	600-662	27	28
535.	-do- 0.8 mm	"	600-663	26	26
536.	-do- 1.0 mm	"	600-664	25	25
537.	-do- 1.25 mm	"	600-667	24	24
538.	Stay set complete	Set	331-750	203	109
539.	Stay rod	Nos.	331-751	70	50
540.	Stay bow	"	331-752	48	60
541.	Stay eye	"	331-753	24	23
542.	Rubber gloves	Pair	503-615	---	95
543.	Rubber gunlet	"	504-616	96	99
544.	Diesel	Ltr.	500-005	9	9
545.	Transformer oil new	"	500-440	23	24
546.	Silicagel	Kgs.	500-485	130	58
547.	Rain Coat	Nos.	502-660	308	471
548.	Cement	"	700-160	2,882	3,150
549.	Red Oxide Paint	Ltr.	700-422	39	19
550.	Aluminium Paint	"	700-444	71	60
551.	Enamel PO Red Paint	"	---	78	87
552.	AC Black Paint	"	700-460	20	19
553.	NITO ZING Paint	"	---	557	557
554.	Grey gada cloth	Mtr.	---	18	18
555.	Blue dungry cloth	"	---	25	25
556.	Colour cotton waste	Kg.	505-009	17	17
557.	White cotton waste	"	505-202	22	53
558.	Banian waste	"	505-010	14	15
559.	600 x 16 6 PR 76/60 60 x R (N) type	No.	---	1,606	1,606
560.	Aluminium Bus bar clamp	Set	---	3,923	3,923
561.	Aluminium knab for neutral line	No.	311-008	21	8

1.	2.	3.	4.	5.	6.
562.	Hut services materials with bulb	*No.	331-658	58	58
563.	Hut services materials without bulb	"	331-659	54	50
564.	Single phase iron clad cut out 15 to 16 amps	Nos.	340-175	15	15
565.	Cut outs 30-32 Amps.	"	340-176	25	25
566.	IC SP cut out 60 to 63 Amps.	"	340-178	45	45
567.	IC SP cut out 100 Amps.	"	340-179	220	220
568.	White cotton tape 10/20 mm	Roll	340-627	---	23
569.	Yellow empire tape 25 mm	"	340-631	45	44
570.	LT Black insulation tape	"	340-636	8	8
571.	Black insulation tape 3/4" 10 mtr. length	Nos.	---	45	45
572.	Aluminium line in connector 70 sq. mm	"	340-746	3	3
573.	Sealing wire	Kgs.	340-847	61	61
574.	Lead seals (Sealing led)	No.	340-848	2	1
575.	Manila rope	Kg.	505-183	52	48
576.	14 mm Hoist rope ungalvanised	Mtr.	---	252	252
577.	Cotton belt rope ½"	"	505-205	35	67
578.	Trisodium phospate	"	---	10	10
579.	Ammonia Hydroxide	"	510-004	14	14
580.	Hydroted Lime	"	510-014	36	36
581.	Hydrogine hydrate	"	---	165	160
582.	Hydro chloric Acid	"	510-020	4	4
583.	Caustic Soda	"	510-019	18	18
584.	Morpholime	"	510-170	183	183
585.	Insulation Megger 500 V	No.	203-131	1,540	1,540
586.	Brass Rod 19 mm Dia (3/4")	Kgs.	641-008	116	116
587.	Copper Stem rod 12 mm	Nos.	---	135	90
588.	Insulation Bridge	"	---	3,916	3,916
589.	Surge Monitor	"	---	5,995	5,995
590.	50 mm ID IPS Aluminium Bus bar	"	---	110	110
591.	C type Nut	"	---	28	28
592.	Fiber glass LT Q arm	"	---	473	473
593.	Castable refractory bricks	"	---	6	6
594.	Fire clay	Kg.	---	3	3
595.	Forged steel balls 60 mm	"	---	17	17
596.	Mill packing sheet	"	---	14	14

1.	2.	3.	4.	5.	6.
597.	Oil seal 225 x 30 x 037	Nos.	---	18	18
598.	Oil seal 175 x 250 x 037	"	---	9	9
599.	Oil seal 55 x 80 x 13	"	---	11	11
600.	Lubro 22	Ltd.	---	30	30
601.	Trichur make single groo roofing tiles	"	---	4	4
602.	Ridge tiles	"	---	10	10
603.	900 x 20 Natural Rubber tube	"	---	495	495
604.	600 x 16 Natural Rubber tube	"	---	229	200
605.	900 x 20 - 14 PR Nylon standard depth 4 (RTS) tyre	"	---	6,215	6,215
606.	590 x 15/6 PR Nylon tyre & tube	Set	---	1,705	1,705
607.	900 x 20 Delux in chek flap	"	---	121	121
608.	12' length screw type earth rod	"	---	---	3,083
609.	Copper contact fixed for 11 & 22 KV	No.	---	---	549
610.	Moring contact	"	---	---	659
611.	TC suiting (Khaki)	Mts.	---	122	125
612.	TC shirting (Khaki)	"	---	48	51
613.	Potassium Tetra Borate Tetra Hydrate	Kg.	---	---	5,794

Encl.:2 **Standard Rate for Scrap Materials XX Revision 1998-99**

Sl. No.	Name of the Materials	Unit	Code No.	Last Revision	Standard rate now fixed 1998-1999 6.
1.	2.	3.	4.	5. Rs.	Rs.
1.	Condemned Pick up Van	No.	040-067	---	39,000
2.	Condemned petrol Van	"	040-079	---	13,000
3.	Condemned Jeep	"	040-052	16,500	28,050
4.	Condemned Van 1½ ton capacity	"	040-064	10,000	11,500
5.	Condemned Tools scrap call Condemned Tools & Plant)	Kgs.	650-021	9	9
6.	Condemned Transformers Tanks scrap of sizes	"	650-022	9	8
7.	Condemned automobile batteries	"	650-156	350	350
8.	Condemned LT CTS of sizes	"	650-162	22	20
9.	Condemned Rims of sizes	Nos.	650-165	7	7
10.	Condemned Ammeters of sizes	"	650-167	41	41
11.	Condemned relay of sizes	"	650-168	12	12
12.	Condemned AC/DC meter of various capacitors	"	650-170	15	15
13.	Defective condemned volt meters scrap of sizes	Kgs.	650-171	6	8
14.	Condemned 11 KV metering set	Nos.	---	2,000	2,000
15.	Condemned OCB	"	650-177	6,000	6,000
16.	Condemned Megger of sizes	"	650-178	256	256
17.	Condemned power operated megger	"	---	10	10
18.	Condemned table fan of sizes	"	650-181	60	60
19.	Condemned station battery	"	---	---	998
20.	Condemned Choloride battery scrap	"	650-186	22	16
21.	Condemned Welding Transformer	"	---	1,050	1,050
22.	Condemned Typewriter	"	---	368	368
23.	Condemned Fedestal fan	"	---	64	64
24.	Condemned Ceiling fan	"	---	50	100
25.	Condemned Wall Clock	"	---	23	23
26.	Condemned time piece	"	---	4	5
27.	Condemned Tong Tester	"	---	20	20
28.	Condemned Hand cart without wheel & tyre	Kg.	---	10	10
29.	Condemned bicycle	"	---	100	100

1.	2.	3.	4.	5.	6.
30.	Condemned valve scrap	Kg.	---	5	5
31.	Condemned SV lamp high bay fitting	"	---	300	300
32.	Condemned AC unit	"	---	2,500	2,500
33.	Condemned compressor for AC unit	"	---	1,000	1,000
34.	Condemned duplicator	"	---	400	400
35.	Condemned Reduction gear	"	---	13,400	13,400
36.	Condemned Lorry	"	---	---	36,500
37.	Condemned weighting balance 50 Kg.	"	---	---	95
38.	Condemned Tipper	"	---	---	1,60,100
39.	Condemned School Bus	"	---	---	1,12,600
40.	Condemned Omni Bus	"	---	---	50,100
41.	Condemned defective chokes	Kgs.	650-153	4	4
42.	5.00 x 15 tyre scrap unfit for retrading	No.	045-009	83	83
43.	608 x 16 -do-	"	045-023	86	86
44.	5.90 x 15 -do-	"	045-029	87	87
45.	6.00 x 16 -do-	"	045-037	102	79
46.	6.50 x 15 -do-	"	045-057	113	113
47.	6.50 x 16 -do-	"	045-061	130	130
48.	6.70 x 15 -do-	"	045-069	119	119
49.	7.00 x 15 -do-	"	045-073	95	79
50.	7.00 x 16 -do-	"	045-077	124	124
51.	7.00 x 17 -do-	"	045-081	173	173
52.	7.00 x 20 -do-	"	045-085	180	180
53.	7.50 x 16 -do-	"	045-109	187	187
54.	7.50 x 20 -do-	"	045-117	190	190
55.	8.25 x 20 -do-	"	045-129	200	400
56.	9.00 x 20 -do-	"	045-137	220	186
57.	10.00 x 20 -do-	"	045-141	278	175
58.	11.00 x 20 -do-	"	045-153	310	175
59.	14.00 x 34 -do-	"	045-189	308	308
60.	Copper conductor No.1 to 12	Kg.	312-060 to 075	110	110
61.	Copper conductor No.210	"	312-061	110	110
62.	Copper conductor No.310	"	312-062	110	110
63.	Standard copper conductor No.7/064	"	312-081	110	110

1.	2.	3.	4.	5.	6.
64.	Standard copper conductor No.7/074	Kg.	312-082	110	110
65.	-do- No.3/104	"	312-080	110	110
66.	-do- No.7/104	"	312-085	110	110
67.	-do- No.7/117	"	312-086	110	110
68.	-do- No.19/.064	"	312-087	110	110
69.	-do- No.19/.072	"	312-088	110	110
70.	-do- No.19/.074	"	312-089	110	110
71.	-do- No.19/.083	"	312-090	110	110
72.	-do- No.19/.112	"	312-091	110	110
73.	M.S. Rod 6 mm	"	600-715	18	20
74.	M.S. Rod 8 mm	"	600-744	18	20
75.	RTS Rod 10 mm to 25 mm	"	600-745 to 751	18	18
76.	M.S. Melting scrap such as punched bits small cutting etc.	Nos.	600-000	7	7
77.	Standard G.I. Pipe cut bits (useful bits) assorted sizes	Kgs.	630-029	10	10
78.	M.S. Structural cutting scrap such as cut bits of Channel angles plates etc.	"	650-002	7	7
79.	Misc. Iron scrap like old lines etc. and rail cut bits below 8 feet.	Kg.	650-008	8	8
80.	Copper scrap (such as burn copper metal parts of fuse coils copper pipe cut bits copper sheets cuttings plate cuttings etc.)	"	650-008	8	8
81.	Aluminium scrap including AAC cut bits	"	650-080	48	49
82.	M.S. RTS Rod cut bits 1' - 2'	"	650-010	9	8
83.	M.S. RTS Rod cut bits above 2'	"	650-111	9	8
84.	Light sheet scrap and sheet cuttings G.I/M.S.	"	650-003	8	7
85.	R.S. Joist cut bits	"	650-020	9	9
86.	R.S. Joist cut bits (assorted)	"	650-333	8	8
87.	M.S. Plates cut bits scrap of sizes	"	650-026	7	7
88.	ERW pipe cut bits above 1 meter length	"	---	7	7
89.	M.S. Angle cut bits below 2'-0'	"	---	7	7
90.	M.S. Angle cut bits above 2'-0"	"	---	8	8
91.	M.S. Channel cut bits below 2'-0"	"	---	8	8
92.	M.S. Channel cut bits above 2'-0"	"	---	9	9
93.	AAC useful cut bits of sizes (Retrieved)	"	312-006	59	61

1.	2.	3.	4.	5.	6.
94.	ACSR Conductor useful cut bits (Retrieved)	Kg.	312-043	47	71
95.	60 volts 19 plates defective battery	No.	045-385	220	220
96.	Defective M.V. lamp choke	"	---	39	39
97.	Defective Starters (fused)	Kgs.	650-154	1	1
98.	M.S. Scrap	Kg.	---	7	5
99.	M.S. Bolts & Nuts scrap	Kg.	600-001	8	7
100.	Empty barral 200/220 lt. leaky	"	600-215	250	250
101.	Empty container GI/MS below 1 glns.	No.	650-200	3	2
102.	Empty container 4 LT capacity 5 lts. capacity GI/MS	No.	650-201	4	3
103.	Empty tin 13 lts. capacity	"	650-203	11	11
104.	Empty tin 16/20 lts. MS/GI	"	650-204	11	10
105.	Empty container 18/20 lts. capacity (S.H.)	"	650-205	11	11
106.	M.S. empty tin barrel 5 glam (21/25 lts.) capacity	"	650-206	11	11
107.	M.S. empty tin 20 gallom capacity (100/110 lts.)	"	650-212	53	56
108.	M.S. empty drum 40/45	"	650-214	318	288
109.	M.S. drum 40/45 glns. (200/220) LTC Leaky	"	650-215	241	230
110.	GI drum 40/45 glm. (200/220 Lts. capacity)	"	650-216	350	350
111.	G.I. drum 200/220 lts. leaky	"	650-217	250	250
112.	M.S. grease drum 40/45 lts. (200/220 capacity)	"	650-218	312	312
113.	Empty tar drum of sizes	"	650-223	80	25
114.	E Barrels	"	650-240	287	281
115.	Empty plastic container 5 lts. capacity	"	650-260	9	5
116.	Empty polythene container above 10 lts. capacity	"	650-275	10	20
117.	PVC empty container 20 lts.	"	650-279	35	35
118.	PVC empty container 35 lts.	"	650-293	40	40
119.	PVC empty container 100 lts.	"	650-299	40	40
120.	Empty bolts assorted sizes	"	650-302	1	1
121.	Empty glass container for station batteries	"	650-307	30	30
122.	Empty acid jars porce lain of sizes	"	650-329	30	30
123.	Empty wooden cable/conductor drum upto 3' dia	"	650-330	51	40
124.	Empty wooden cable/conductor drum above 3' upto 6' dia	"	650-331	70	52
125.	Empty wooden cable conductor drum above 6' dia	"	650-332	124	124
126.	Empty wooden cable drum used for cables (assorted sizes)	"	650-335	60	60

1.	2.	3.	4.	5.	6.
127.	Empty cement gunnies serviceable fit for repacking of cement.	"	700-170	3	3
128.	Empty cement gunny scrap	Kg.	700-173	1	2
129.	Empty cement gunnies unserviceable not fit for repacking of cement	No.	700-172	2	2
130.	Empty cement gunnies scrap unserviceable & torn gunnies	Kg.	700-175	1	1
131.	Empty paper polythene bags used for packing of cement	No.	700-177	1	1
132.	Empty polythene cement bag scrap	Kg.	---	1	1
133.	Empty polythene cement bag scrap 245 kg capacity	"	---	3	3
134.	Hoop Iron scrap	"	650-004	6	5
135.	Pipe scrap (MS steel etc.)	"	650-006	8	7
136.	MS steel wire scrap	"	650-013	9	8
137.	Retrieved grill rod scrap	"	650-009	9	8
138.	Steel scraps including stemping & jack hanmer rods etc.	"	650-014	8	8
139.	Manganese steel scrap	"	650-015	7	7
140.	Stainless steel scrap	"	---	27	26
141.	Steel wire rope scrap	"	650-016	8	6
142.	Cost iron scrap	"	650-060	6	6
143.	Steel Ball scrap	"	---	6	5
144.	Steel chain scrap	"	---	9	9
145.	Meter parts scrap excluding coil & other brass parts	"	650-024	14	17
146.	Coil scrap (copper core such as meter coils etc.)	"	650-074	62	62
147.	Meter copper coil with iron core scrap	"	650-076	27	27
148.	Coil scrap (Alu. core such as meter coil etc.)	"	650-086	34	34
149.	Meter Aluminium coil with iron core scrap	"	650-089	30	30
150.	Meter Internal parts scrap (copper)	Kgs.	650-033	---	7
151.	Composite copper conductor steel reinforced scrap	"	650-077	60	60
152.	Brass scrap including metal parts of fuse units etc.	"	650-090	75	76
153.	Brass dart scrap	"	---	50	50
154.	Tube light fittings scrap	"	650-030	25	33
155.	Fused SC/BC bulbs	"	650-150	2	2

1.	2.	3.	4.	5.	6.
156.	Fused floursecent tube light bulb 2 feet	Kgs.	650-151	1	1
157.	Fused flourescent tube light lamp 4 feet	"	650-152	1	1
158.	Fused choke for M.V. lamp	No.	---	25	50
159.	Fused MV SC scrap	"	---	1	1
160.	G.I. scrap	"	650-063	6	6
161.	Waste oil	Lit.	500-325	5	6
162.	Dirty transformer oil	"	500-443	10	10
163.	Waste lubricating oil	"	---	8	8
164.	Reconditioned DTE heavy oil	"	---	---	6
165.	M.S. Form box scrap	Kg.	650-050	8	8
166.	Oil boiler tube scrap	"	650-007	8	8
167.	Cable drum bolts scrap	No.	650-012	8	7
168.	Tin scrap (Tin material only)	"	650-017	7	6
169.	Auto parts scrap (Retrieved auto parts scrap)	"	650-018	10	8
170.	Machinery parts scrap	Kgs.	650-019	8	7
171.	Trust bearing scrap turning waste etc.	"	650-025	6	6
172.	Damaged pillar box scrap of sizes	"	650-027	7	7
173.	Magnet scrap (Retrieved from old meter of various Capacitor)	"	650-028	39	30
174.	M.T.S. wire scrap	"	650-031	9	8
175.	Tabular poles of sizes scrap	"	650-032	10	8
176.	GI scrap including worn out GI metal parts	"	650-050	9	6
177.	GI pipe and pipe fittings scrap	"	650-051	9	8
178.	G.I. wire scrap (earth wire etc.)	"	650-052	7	6
179.	G.I. structural cutting scrap	"	650-053	8	8
180.	Copper ingot (scrap converted into ingot)	"	650-071	92	83
181.	UG cable scrap with copper core	"	650-072	38	35
182.	VIR/WP wire scrap with copper wire	"	650-073	31	35
183.	Transformer copper winding (scrap with insulation paper)	"	650-075	77	70
184.	Transformer Aluminium winding wire scrap with insulation paper	"	650-088	38	40
185.	Aluminium ingot (scrap converted)	"	650-081	48	50
186.	ACSR scrap	Kg.	650-082	40	40
187.	UG cable scrap with Aluminium core	"	650-083	26	23
188.	VIR/WP wire scrap with Aluminium core	"	650-084	21	21

1.	2.	3.	4.	5.	6.
189.	SC/BC/TC cap. scrap	Kg.	650-087	32	32
190.	Gun metal scrap	"	650-092	69	73
191.	Bronze scrap	"	650-094	60	75
192.	Lead scrap pig led bits wire etc.	"	650-096	20	27
193.	Pig lead scrap	---	---	2	2
194.	Zinc scrap	Kgs.	650-097	60	60
195.	Deal wood & country wood scrap	"	650-125	2	2
196.	Demaged conveyor belt scrap	"	650-187	21	27
197.	Damaged teak wood pole scrap and other break wood scrap	"	650-127	4	3
198.	News paper	"	650-130	3	3
199.	Leather scrap	"	650-132	2	4
200.	Card board scrap	Kg.	650-133	1	1
201.	Alkathene pipe bits scrap	"	650-135	2	2
202.	Empty roneo ink tubes of sizes	No.	650-136	2	2
203.	Transformer lamination sheet scrap	Kgs.	650-141	16	25
204.	Lead battery cells/plate scrap	"	650-157	43	40
205.	Scrap automobile tubes of sizes	"	650-158	7	7
206.	Scrap automobile flaps sizes	"	650-160	4	4
207.	Rubber scrap (Misc.)	"	650-161	3	4
208.	Radiator scrap	No.	650-164	350	375
209.	Misc. PVC scrap	Kg.	650-171	6	8
210.	Misc. back like scrap	"	650-184	2	2
211.	HPEE Bags	"	700-171	2	2
212.	Burnt Meter scrap	Kgs.	---	10	10
213.	Burnt lamination sheet	"	---	10	10
214.	Rusted lamination sheet scrap	"	---	5	5
215.	Copper & Brass mixed scrap	"	---	80	80
216.	Breather scrap	"	---	10	10
217.	Copper jelly scraps	"	---	10	10
218.	MS flat scrap	"	---	7	7
219.	Nihard scrap	"	---	8	7
220.	Cupro Nickle	"	---	38	59
221.	Fabricated pole scrap	"	---	8	8
222.	Telephone pole scrap G.I.	No.	---	8	8

1.	2.	3.	4.	5.	6.
223.	M.S. Punched bit scrap	Kg.	---	8	8
224.	Aluminium cable scrap	"	---	30	32
225.	Aluminium Alloy scrap	"	---	44	44
226.	Bearing scrap	"	---	14	10
227.	S.S. Coal burner scrap	No.	---	20	15
228.	Temminal block	"	---	5	5
229.	M.S. coal pipe	Kg.	---	3	3
230.	Rail scrap	"	---	8	8
231.	Rail pole assorted size scrap	"	---	10	10
232.	Worn out grinding Mill Roller (Scrap)	Nos.	---	924	924
233.	Bowl scrap	Kgs.	---	20	20
234.	G.I. sheet scrap	"	---	10	6
235.	E.N. 8 Rod scrap	"	---	4	4
236.	New brief care	No.	---	52	52
237.	S.H. brief care	"	---	69	69
238.	Single phase motor ½ H:P.	"	---	500	500
239.	Enamelled copper windings wire scrap with paper insulation	Kgs.	---	86	86
240.	Instrumentation scrap	"	---	10	10
241.	Idler scrap	Kg.	---	10	10
242.	Mobile compound	Lts.	---	10	10

* * *

Letter No.X/CFC/Rev./AO/CB/AS-II/C.307/98, (Accounts Branch), dated, 12.08.1998.

Sub: Electricity - Coimbatore City Tense Disturbed Area - Extension of due date for payment and provisional assessment ratification - Reg.

Ref: 1.CE/Distn./CBE/Lr. No.158/003686/CBE/AO/A1/98-2, dated, 09.03.98.

2. CE/Distn./CBE Lr. No.0377/009963/CE/D/CBE/AO/A1/98, dated, 16.5.98.

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In the circumstances explained by the Chief Engineer Distribution/Coimbatore in the letters under reference cited, that the action of the Chief Engineer/Distribution/Coimbatore in having

1. Extended the due date for payment of Low Tension current consumption charges for the month of January'98 beyond the due date upto 19.02.98 in Pothanur Division under Coimbatore Electricity Distribution Circle/South and beyond the due date upto 21.02.98 in the sensitive and most disturbed distribution detailed below in Superintending Engineer/Acquisition/Coimbatore.

and

2. Permitted to make provisional assessment for the month of 2/98 in the 12 sensitive disturbed distribution under the control of Superintending Engineer/Acquisition/Coimbatore as detailed below is approved and ratified as a special case.

Names of the 12 Sensitive and Disturbed Distribution:-

1. Koniamman 2. Town Hall 3. Kottai 4. Ukkadam 5. Vairam 6. Ranger.Street 7. Sukaravar Pet 8. Uppava Street 9. M.N.G. Street 10. Sullivan Street 11.KempattyColony 12. Housing Unit, Selvapuram.

If Chief Engineer/Distribution/Coimbatore Region is requested to arrange to ensure that all the services are assessed without any omission and loss of revenue to the Board while adjusting the provisional assessment.

M.S. Chandrasekaran,
Chief Financial Controller/Revenue.

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Endt. No.DFC/XB/BUD/1998–99/D.No.9/98 dt. 27–8–98.

Copy to all Officers of Accounts Branch, Stores Controller.

Copy to all Chief Engineers & Superintending Engineers of the Board (including Headquarters Officers) and etc.,

S. Thangarathnam,
Chief Financial Controller/General.

Encl.

Copy of:

Accoutns - Irrigation and other Capital Outlay - Active rate of interest for 1998-99 - Orders - Issued.

G.O.Ms. No.394 Finance (LC) Department Date: 06.08.1998

Read:

1. G.O. Ms. No. 327, Finance (LC), Dated, 23.6.97.
2. U.O. Note No. 54445/W&M/98-1, dt. 31.7.98.

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The Government direct that the rate of interest to be charged on the Capital Outlay incurred on irrigation and other works under commercial concerns in the year 1998-99 be fixed at 13.00% per annum.

(By Order of the Governor)

J. Radhakrishnan,
Deputy Secretary to Government.

TECHNICAL

PART - IV

Technical

Circular Memo. No. SE/IEMC/EE3/AEE1/F. TNPCB/D 578/98. (Tech. Br.) Dated 30–7–98.

Sub: Electricity–Tamil Nadu Pollution Control Board–Procedure for service connection to L.T./H.T. industries under 'Red Category'–Further instructions–Reg.

Ref. 1. Circular Memo. No. SE/IEMC/EE3/AEE1/F. TNPCB/D 503/95. Dated 19–9–95.

2. TNPCB's Lr. No. AM (T)/32385/98, dt. 2–7–98.

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Further to the issue of instructions cited under reference (1) Tamil Nadu pollution Control Board (TNPCB) had now informed vide of (2) above that automobile parts manufacturing units not involving Electro plating process in any of their manufacturing activity are not highly polluting units and as such auto ancillary units not involving electro plating process may be deleted from the highly polluting units notified by the TNPCB and they may be given power supply without insisting for the copy for the consent from TNPCB in future.

Hence Superintending Engineers of all Electricity Distribution Circles are hereby instructed not to insist the consent to establish certificate from TNPCB for effecting supply for the above industries.

All other conditions stipulated shall remain the same.

Frederick David,
Member (Distribution).

AMENDMENT No. 19

Electricity–H.T. Bills/L.T. Bills and Miscellaneous charges payment by Cheque–Dishonour of Cheque–Restoring cheque payment facility–Delegation of Powers to Chairman–Amendment to Clause 19.05 of Terms and Conditions of Supply of Electricity–Orders issued.

Permanent B.P. (F.B.) No. 159 (Technical Branch) Dated 19.8.98,
Aavani 3, Veguthanya,
Thiruvalluvar Aandu 2029.

Read:

1. B.P. Ms. (F.B.) No. 61, dated 24–12–88.
2. Minutes of the 796th Meeting of the Board held on 25–6–98 (Item No. 5).

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Proceedings:

As per B.P. (F.B.) No. 227, dated 24–11–97, the Chairman shall have the right to relax or modify the condition for restoring the cheque payment facility in deserving cases where the cheque issued by the consumer for payment of H.T./L.T. bills and Miscellaneous charges is dishonoured for any reason whatsoever except for want of funds.

Most of the cases where cheque issued by the consumers for payment of H.T./L.T. bills are dishonoured are only for want of funds. Hence restoring the cheque payment facility could not be given as per the above B.P.

Some of the consumers are paying the Current Consumption charges regularly by Demand Draft or by cash after the cheque facility is denied to them due to dishonour of cheque for want of funds and these consumers requested the Chairman to consider restoring cheque facility in their cases after watching their performancer.

In view of the above and also to reduce the burden of the Board to scrutinise more no. of consumers' requests for restoration of cheque payment facility it was considered that the Chairman may be delegated with powers by substituting the Clause 19.05 of the Terms and Conditions of Supply of Electricity para 4 as added in B.P. (F.B.) No. 227, dated 24–11–97.

Accordingly, in exercise of the powers conferred by Section 49 of the Electricity (Supply) Act, 1948 (Central Act LIV of 1948), Tamil Nadu Electricity Board issues the following amendment to Terms and Conditions of Supply of Electricity notified in B.P. Ms. (F.B.) No. 61 dated 24–12–88 and published in Part VI, Section 3(b) of Tamil Nadu Government Gazette No. 7 dated 21–2–96 and as amended subsequently.

This amendment shall some into force with immediate effect.

AMENDMENT

The following shall be substituted under clase 19.05 of the Terms and Conditions of Supply of Electricity–Para 4 as added in B.P. (F.B.) No. 227, dated 24–11–97.

"The Chairman shall have the powers to relax or modify the condition for restoring the cheque facility for payment by the consumer after watching the performance of the consumers in regard to settlement of Current Consumption charges atleast for 3 consecutive bi-monthly periods in respect of L.T. consumers and 3 months period in respect of H.T. consumers. However this concession shall be given only on one occasion for a service connection".

(By Order of the Board)

Frederick David,
Member (Distribution).

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Memo. No. 11482/SE/IEMC/EE1/AEE/C. 481/D. 1881/98, (Tech. Br.) Dated 19–8–98.

Sub: Illegal restoration of supply in M/s. Lakshmi Blue metal industries–Issue of general instruction–Reg.

Ref.: U.O. No. 3179/VC-19/97–6, dated 25–7–98.

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It is brought to the notice of the undersigned that secret information regarding illegal restoration of supply in an industrial service received by a Superintending Engineer of Distribution Circles has been simply forwarded to the Assistant Executive Engineer/Anti Power Theft Squad concerned for investigation without taking immediate action to arrange to get the service inspected by the local distribution officers without any loss of time, availing the assistance of Anti Power Theft Squad unit if necessary. The action of the Superintending Engineer in this connection is found to be not proper.

Therefore, it is hereby instructed that Superintending Engineers/O&M are requested to act immediately, without loss of time, when secret information regarding theft of energy were received, seeking assistance of Anti Power Theft Squad units if necessary, without making correspondence with Anti Power Theft Squad officer in this matter.

The receipt of this communication may be acknowledged.

Frederick David,
Member (Distribution).

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