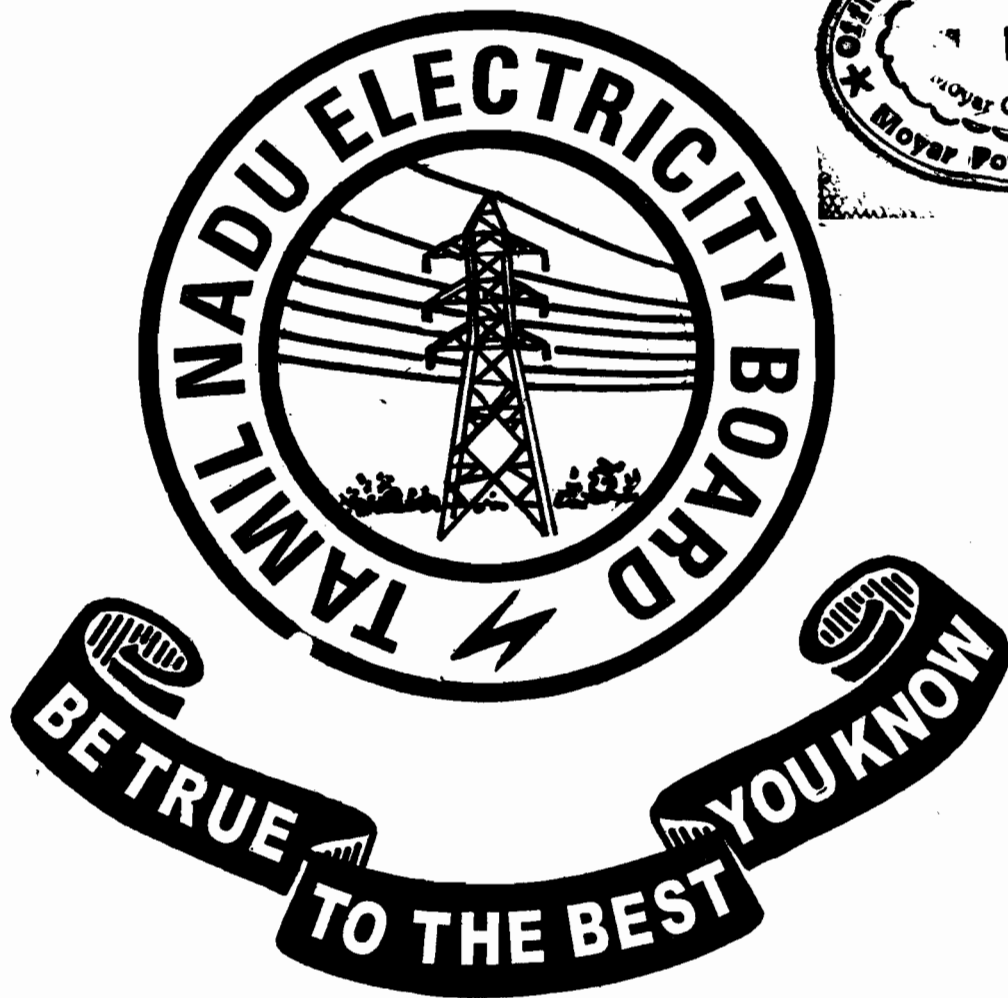


# TAMIL NADU ELECTRICITY BOARD BULLETIN

Vol. XIX

APRIL 2000

No. 4



# TAMIL NADU ELECTRICITY BOARD

## BULLETIN



**APRIL, 2000**

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# News & Notes

## PART - I News & Notes

### I. Generation Particulars:

The generation/relief figures for April 2000 were as follows:

Sl. No.	Particulars	April 2000 (in Million Units)
1.	Ennore T.P.S.	54.348
2.	North Chennai T.P.S.	369.708
3.	Tuticorin T.P.S.	708.37
4.	Mettur T.P.S.	533.80
	<b>Total Thermal</b>	<b>1666.368</b>
5.	Neyveli T.S. I	278.868
6.	Neyveli T.S. II	715.711
7.	MAPS	82.950
8.	Hydro Generation	368.330
9.	Kadamparai Pump Mode	-
10.	Import from N.T.P.C.	162.664
11.	Export to Kerala	230.259
12.	Import from Manali	2.763
13.	Wind Mill Generation	0.593
14.	Import from CCDP & Wind Mills (PVT)	25.145
15.	Narimanam, Basin Bridge, GMR, TCPL and HITEC	188.964
	<b>Nett TNEB Consumption</b>	<b>3262.097</b>

The maximum grid demand and consumption during April 2000 were 5,513 MW on 11.04.2000 and 113,871 MU on 05.04.2000 respectively. The average grid consumption in April 2000 was 108,736 MU per day.

### II. Hydro Inflows:

The Hydro inflows excluding Mettur for the month of April 2000 were 26 MU against 36 MU in April 1999 and the ten years average of 25 MU.

**III. Storage Position:**

The storage position in various reservoirs as on 01.05.2000 when compared to the storage as on 01.05.99 was as follows:-

(Figures in MU)

Sl.No.	Name of the Group	Storage as on		Difference
		01.05.2000	01.05.'99	
1.	Nilgiris	418.560	591.35	(-) 172.79
2.	P.A.P.	69.650	88.72	(-) 19.07
3.	Periyar	43.490	41.49	(+) 2.00
4.	Papanasam & Servalar	12.840	23.82	(-) 10.98
5.	Suriliyar	0.370	3.02	(-) 2.65
6.	Kodayar	95.190	51.99	(+) 43.2
7.	Total Excluding Mettur	640.100	800.39	(-) 160.29
8.	For Mettur	142.790	58.89	(+) 83.90

**IV. Performance of Thermal Stations:****i. Tuticorin (5 x 210 MW):**

The details of generation at Tuticorin T.P.S. during April 2000 were as follows:

Unit	Availability Factor (%)	Generation (MU)	Plant Load Factor (%)
I (210 MW)	98.7	148.84	98.40
II (210 MW)	93.10	138.44	91.60
III (210 MW)	96.10	136.16	90.10
IV (210 MW)	89.4	134.55	89.10
V (210 MW)	99.4	150.38	99.50
<b>STATION</b>	<b>95.34</b>	<b>708.37</b>	<b>93.72</b>

**ii. Ennore (2 x 60 MW + 3 x 110 MW):**

The details of generation at Ennore T.P.S. during April 2000 were as follows:

Unit	Availability Factor (%)	Generation (MU)	Plant Load Factor (%)
I (60 MW)	76.00	26.15	60.50
II (60 MW)	83.60	28.20	65.30
III (110 MW)	Under R.&M Works		
IV (110 MW)			
V (110 MW)			

**III. North Chennai (3 x 210 MW):**

The details of generation at North Chennai T.P.S. during April 2000 were as follows:-

Unit	Availability Factor (%)	Generation (MU)	Plant Load Factor (%)
I (210 MW)	100.00	149.38	98.80
II (210 MW)	60.46	76.65	50.69
III (210 MW)	100.00	143.82	95.12
<b>STATION</b>	<b>86.82</b>	<b>369.85</b>	<b>81.54</b>

**IV. Mettur (4 x 210 MW):**

The details of generation at Mettur T.P.S. during April 2000 were as follows:

Unit	Availability Factor (%)	Generation (MU)	Plant Load Factor (%)
I (210 MW)	94.06	131.99	88.17
II (210 MW)	100.00	144.99	96.53
III (210 MW)	89.50	124.26	83.00
IV (210 MW)	92.06	132.56	88.70
<b>STATION</b>	<b>93.91</b>	<b>533.80</b>	<b>89.10</b>

**v. Coal particulars for APRIL 2000:**

Sl.No.	Particulars	Tuticorin TPS	Mettur TPS	North Chennai TPS	Ennore TPS
1.	Coal Linkage (in lakh tonnes)	4.90	5.00	3.20	0.25
2.	Coal Receipt (-do-)	4.75	3.52	2.98	0.28
3.	Coal Consumption (-do-)	4.30	3.87	2.65	0.50
4.	Coal Stock as on 01.05.2000 (-do-)	1.72	0.85	0.71	0.18
5.	Specific Coal Consumption (Kg./Ug.)	0.607	0.725	0.718	0.927

**vi. Auxiliary consumption and oil consumption during APRIL 2000:**

Details	Name of the Thermal Power Station			
	Tuticorin	Mettur	North Chennai	Ennore
Specific Oil consumption (ML/Ug)	0.93	1.54	22.55	3.5
Auxiliary consumption (%)	7.5	8.24	8.76	12.10

The following are the details of posts Created, Abolished, Upgraded and Downgraded during the month of April 2000.

A. Balasubramanian,  
Chief Engineer/Personnel.

**POSTS CREATED**

Sl. No.	Details of Board's Order	Name of the Circle	Name of the Post	No. of Posts	Purpose for which the Posts were created	Remarks
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1.	Per. B.P. (Ch.) No.66 (Sect. Br.) dt. 3.4.2000.	Board Office Sectt. Branch	1. Officer on Special Duty	1	One post of Officer on Special Duty in the scale of pay of Rs.17,600 - 500 - 22,100.	For a period from 3.4.2000 to 30.4.2000
			Total	1		
2.	Per. B.P. (Ch.) No.75 (Adm. Br.) dt. 4.4.2000.	Mettur E.D.C./	1. AE/JE(EI.) I Gr. 2. JE(EI.) II Gr. 3. Line Inspector 4. Helper	1 4 4 2	Sanctioned for 110/22 KV SS (Non-grid) at Erumapatty.	One year from the date of utilisation.
			Total	11		
3.	Per. B.P. (Ch.) No.76 (Adm. Br.) dt. 7.4.2000.	Chengalpattu E.D.C./	1. AE/JE(EI.) I Gr. 2. JE(EI.) II Gr. 3. Line Inspector 4. Helper	1 4 4 2	Sanctioned for 110/11KV SS (Non-grid) at Irungattukottai	-Do-
			Total	11		
4.	Per. B.P. (Ch.) No.73 (Sectt. Br.) dt. 12.4.2000.	Chennai E.D.C./ West	1. A.E.E./Elec. 2. A.E./Elec. 3. Techl. Assistant 4. Helper 5. Driver	1 2 2 2 1		For a period of one year from the date of utilisation.
		APTS/Chennai	Section Officer Assistant Junior Assistant	1 1 1		
			Total	11		
5.	Per. B.P. (Ch.) No.77 (Adm. Br.) dt. 12.4.2000.	Generation Circle/ Kadamparai	1. D' Man 2. Assistant D' Man	1 1	As per request of the Superintending Engineer.	-Do-
			Total	2		

(1)	(2)	(3)	(4)	(5)	(6)	(7)
6.	Per. B.P. (Ch.) No.79(Adm. Br.) dt. 17.4.2000.	N.C.T.P.S.	1. A.E.E./Eecl. 2. Junior Assistant (Adm) 3. A.E./Eecl. 4. Driver 5. Line Inspector 6. Commercial Assistant 7. Helper	1 1 1 1 2 1 5	One Additional Lines Sub-Dn. and one Line Section in Chennai//Opem. Circle by bifurcating the existing Korattur Lines Sub-Division.	For a period of one year from the date of utilisation.
			Total	12		
7.	Memo (Per) No.069219 160/G36/G362/ 99-1 dt.25.4.2000	P&C Madurai	1. Accts. Supervisor 2. Junior Assistant (Adm)	1 2	As per the request of the Superintending Engineer	Upto 28.2.2000
			Total	3		

## POSTS ABOLISHED

Sl.No.	Details of Board's Order	Name of the Circle	Name of the Post	No. of Posts	Purpose for which the Posts were abolished	Remarks
1.	2.	3.	4.	5.	6.	7.
1.	Per. B.P. (Ch.) No.53 (Sectt. Br.) dt. 28.3.2000.	Board Office Secretariat Branch	1. Sec. Officer 2. Assistant 3. Typist 4. Inspector of Police	1 1 1 5	Three posts abolished in Vlg. Cell, Board Office Sectt. Branch	With effect from 28.3.2000
			Total	8		
2.	Per. B.P. (Ch.) No.69 (Sectt. Br.) dt. 3.4.2000.	GCC/ Coimbatore	1. Stores Supervisor	1	The post of Stores Supervisor is no longer required	With immediate effect
3.	Per. B.P. (Ch.) No.74 (Adm. Br.) dt. 4.4.2000.	S.E./ R.E. & I (D)	1. Exe.Engr./Eecl. 2. A.E./Eecl. 3. Senior D' Man 4. Assistant	1 1 1 1		With immediate effect
			Total	4		
4.	Memo No.127861/ 338/G36/G362/ 99-3, dt. 3.4.2000	Generation Circle/ Kundah	1. Stores Supervisor 2. Stores Custodian Gr.I	1 1	Under the circumstances stated by the S.E.	With immediate effect
			Total	2		
5.	Memo No.015354/ 55/G36/G361/ 2000-1 dt. 6.4.2000	GCC/ Coimbatore	1. A.E.E./Civil. 2. A.E./JE (CMI) I Gr.	1 2	Under the circumstances stated by the C.E./ Transmission	With immediate effect
			Total	3		

(1)	(2)	(3)	(4)	(5)	(6)	(7)
6.	Per. B.P. (Ch.) No.73 (Sectt. Br.) dt.12.4.2000.	APTS Sub- Division/ Karur and Sivaganga	1. A.E.E./Elecl. 2. A.E./Elecl. 3. Technical Assistant 4. Helper 5. Driver	2 4 4 4 2	Consequent on the creation of posts in para 1 and 2 of this B.P.	With immediate effect.
			Total	16		
7.	Per. B.P. (Ch.) No.77 (Adm. Br.) dt.12.4.2000.	Generation Circle/ Kadamparai	1. D' Man 2. Assistant D' Man	1 1	Consequent on the creation of said posts.	With immediate effect.
			Total	2		
8.	Memo (Per) No.128087/418/ G37/G372/ 99-2, dt.15.4.2000	Mettur Workshop Circle	1.R.W.E. Posts	114	Vacant for more than six months	With immediate effect
9.	Memo (Per) No.012300/40/ G36/G361/2000-2. dt.25.4.2000	GCC/Salem	1. Exe.Engr./Civil. 2. A.E.E./Civil.	1 1	-	With effect from 1.4.2000
			Total	2		
			1. Office Helper 2. Conservancy Worker 3. Technical Assistant	1 1 3	Vacant for more than six months.	With immediate effect.
			Total	5		
10.	Memo (Per) No.059219/160/ G36/G362/99-1. dt.25.4.2000	Generation/ T.vell	1. Accts. Supervisor 2. J.A. (Adm.)	1 2	Consequent on the creation of posts .	With immediate effect.
			Total	3		
11.	Memo (Per) No.002054/8/ G37/G372/2000-1. dt.28.4.2000	C.E./IPP	1. Exe.Engr./Elecl. 2. A.E.E./Elecl. 3. A.E./Elecl. 4. Typist 5. Office Helper	1 4 1 1 2	As per the orders of the Chairman.	With effect from 1.5.2000
			Total	9		



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**POSTS UPGRADED**

-NIL-

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**POSTS DOWNGRADED**

Sl.No.	Details of Board's Order	Name of the Circle	Name of the Post	No. of Posts	Purpose for which the Posts were downgraded	Remarks
1.	2.	3.	4.	5.	6.	7.
1.	Per. B.P. (Ch.) No.64 (Sectt. Br.) dt.1.4.2000.	C.E./ Operation	1. C.E./ Operation/Chennai	1	Downgraded as SE/ Operation/Chennai	With effect from 31.3.2000
			Total	1		
23.	Per. B.P. (Ch.) No.81 (Sectt. Br.) dt.29.4.2000.	C.E./ Transmission	1.Exe.Engr./ Electrical	1	Utilised as E.A to M(D) bedowngraded as AEE/ Elec.	With effect from 30.4.2000
			Total	1		

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# GENERAL ADMN. & SERVICES

## PART - II

### General Administration & Services

Memorandum No.20052/A23/A231/2000-2, (Secretariat Branch), dated the 7th April 2000.

Sub : Establishment - TNEB Complex - Punctuality in Attendance - List of 'No Report' - Furnishing of - Instructions - Issued.

Ref : Board's Memo. No.20052/A23/A231/2000-1, dt.16.3.2000.

In the Board's Memorandum cited, instructions were issued to furnish the details of late-comers and absentees every day. It has been brought to the notice that some staff, who sign in the Registers kept in the Main and Rear gates, have also signed in the Attendance Register kept in their respective offices also. This should be avoided in future.

2. In partial modification of the instructions issued in the Board's Memorandum cited, all the Controlling Officers who are maintaining common Attendance Registers should furnish only the list of **Late comers** and **No Report** in the following format prescribed:-

S.No.	Name	Name of the Office List of Late Comers/ No Report	Designation
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Signature of the Controlling Officer.

3. The above instructions should be followed strictly in future and the report should be handed over daily before 11.00 A.M. to 'A 23' Section (O&M Cell-I)/Board Office Secretariat Branch in person. Nil report may be furnished in respect of no late comers/No Report.

4. The receipt of this Memorandum should be acknowledged.

G. Gnanaseivam,  
Secretary.

\* \* \*

Memo. No.18176/253/G.46/G.462/2000-1, (Administrative Branch), dt.10.4.2000

Sub : LABOUR - Revision of Work allocation and staff pattern - Promotion to Line Inspector from surplus Civil Maistry working in Distribution Circle - Clarification issued.

Ref : 1. (Per.) B.P.(FB) No.6 (SB) dt.25.1.2000.  
2. From the SE/T'veli E.D.C. Letter No.209/Adm.I/  
A1/F. Panel/2000 dt.21.2.2000.

The Superintending Engineer/Tirunelveli Electricity Distribution Circle has requested to clarify whether the relaxation of educational qualification ordered in the B.P. under reference 1st cited is applicable to the categories equivalent to Wireman in the time scale of pay.

2. All the Superintending Engineers of the Board are informed that the relaxation of educational qualification ordered in the above said B.P. is not applicable to the categories equivalent to the post of Line Inspector and Wireman.

3. The receipt of this Memo. may be acknowledged.

A. Balasubramanian,  
Chief Engineer/Personnel.

**Tamil Nadu Electricity Board - "Celebration of Board's Day" - Medal Schemes for employees of Tamil Nadu Electricity Board - Selection of employees for awarding - "Tamil Nadu Electricity Board Medal" for the year 1997 - Orders - Issued.**

(Per.) B.P. (FB) No.29

(Secretariat Branch)

Dated 10th April, 2000.  
28th Panguni, Pramiathi,  
Thiruvalluvar Aandu 2031.

Read :

Per. B.P. (FB) No.57 (SB) dated 13.10.92.

**Proceedings:**

The Tamil Nadu Electricity Board has selected the following employees of the Board for awarding of the "Tamil Nadu Electricity Board Medal" for the year 1997 for their Distinguished Services as per the scheme approved in the B.P. cited:--

1. Thiru C.S. Venkatavaradhan,  
Executive Assistant to C.E./Distribution,  
O/o. Chief Engineer/ Distribution/Chennai Region.
2. Thiru. P. David, (Retired),  
Foreman I Grade/Mechanical,  
Kundah Power House-IV
3. Thiru. C. Senguttuvan,  
Senior Personnel Officer,  
O/o. Chief Engineer/Personnel.
4. Thiru. S.K. Balakrishnan,  
Deputy Financial Controller,  
O/o. Superintending Engineer/Virudhunagar E.D.C.,

(By Order of the Board)

G. Gnanaselvam,  
Secretary.

\* \* \*

**Tamil Nadu Electricity Board - "Celebration of Board's Day" - Medal Schemes for employees of Tamil Nadu Electricity Board - Selection of employees for awarding "Chairman's Power Medal" for Meritorious Service for 1997- Orders - Issued.**

(Per.) B.P. (Ch) No.70

(Secretariat Branch)

Dated 10th April, 2000.  
Panguni 28, Pramathi,  
Thiruvalluvar Aandu 2031.

Read :

(Per) B.P. (FB) No.57 dated 13.10.92.

**Proceedings:**

The Chairman, Tamil Nadu Electricity Board has approved the names of the following employees of the Board for awarding of the "Chairman's Power Medal" for the year 1997 for their Meritorious Service as per the scheme approved in the B.P. cited:--

**DISTRIBUTION**

1. Thiru. A.A. Sadagopan,  
Executive Engineer,  
O/o. Chief Engineer/Distr./Chennai Region.

2. Thiru. P. Panneerselvam,  
Executive Engineer/Electrical,  
O/o. Chief Engineer/Distribution/Chennai Region.

#### GENERATION

1. Thiru. K. Meenakshisundaram,  
Executive Engineer/Mechanical,  
O/o. Chief Engineer/ Tuticorin Thermal Power Station,  
(Now Superintending Engineer (Mechanical)/North Chennai  
Thermal Power Station).
2. Thiru. K. Mounagurusamy,  
Executive Engineer/Electrical,  
Moyar, O/o Chief Engineer/Hydro/Chennai,  
(Now Superintending Engineer/Generation/Kundah)

#### TRANSMISSION

1. Thiru M. Ponniah,  
Foreman I Grade,  
Sub-Station Erection Division, G.C.C./Madurai.
2. Thiru. M. Vaiyapuri,  
Syrang I Grade, Transformer Erection  
Division, G.C.C./Trichy.

#### HEAD QUARTERS

1. Thiru. S. Philip Stephenson,  
Assistant Audit Officer,  
Audit Party, No.2, Madurai Region,
2. Thiru. M.G. Himalaya,  
Executive Engineer/Electrical,  
Operation and Efficiency, Ennore Thermal Power Station,  
(Now Executive Engineer/Anti Power Theft Squad/Chennai).

(By Order of the Chairman)

G. Gnanaselvam,  
Secretary.

\* \* \*

Holidays - Public Holiday - Friday the 14th April 2000 declared as Public Holiday under Negotiable Instruments Act in view of Birthday of Dr. B.R. Ambedkar - Orders - Issued.

(Routine) B.P. (Ch) No.14

(Secretariat Branch)

Dated 11th April, 2000.  
Panguni 29, Pramathi,  
Thiruvalluvar Aandu 2031.

Ref: Government Public (Miscellaneous) Department,  
G.O.Ms.No.501 dated 10.4.2000.

#### Proceedings:

In the Government Order cited the Government had declared that Friday the 14th April, 2000 shall be a Public Holiday in view of the Birthday of Dr. B.R. Ambedkar.

2. The Tamil Nadu Electricity Board directs that Friday the 14th April, 2000 shall be Holiday for the offices of the Tamil Nadu Electricity Board in view of the Birthday of Dr.B.R.Ambedkar. However, Power Houses, Sub-Station and other essential units will function as usual on 14th April, 2000 with minimum staff.

(By Order of the Chairman)

G. Gnanaselvam,  
Secretary.

\* \* \*

Memorandum No.20561/A23/A232/2000-1,(Secretariat Branch), Dated the 11th April 2000.

Sub : Tamil Nadu Electricity Board - Procedure to be followed in addressing the Government - Instructions - Reiterated.

Ref: 1. Memorandum No.32299/O&M Cell/88-2, dt.10.2.89.  
2. Memorandum No.47377/O&M Cell (4)/92-1, dt.23.9.92.

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Time and again, instructions have been issued that the report to Government from Tamil Nadu Electricity Board should be approved and issued in the name of Secretary or a full time Member or the Chairman depending on the case. In the Board's Memorandum first cited, it was ordered that the Inspector General of Police/Vigilance can directly address the Government in routine matters involving only mentioning of certain facts and not on policy matters, except with the clearance of the Chairman. The above instructions were also reiterated in the Board's Memorandum second cited.

2. It has now been brought to the notice of the Board by the Energy Department, Government of Tamil Nadu that a Superintending Engineer of the Board has addressed the Government for issuing clearance certificate in Voluntary Retirement cases. The Government have now informed that the Superintending Engineer being the second level officer of the Board should not address the Government directly and also not have direct correspondence with the Government except in extraordinary circumstances.

3. In view of the above, all the Officers of the Board are informed that any report to Government from the Tamil Nadu Electricity Board should be approved and issued in the name of Secretary or full time Member or Chairman depending on the Case.No other Officers of the Board should address the Government directly in future.

4. The above instructions should be followed scrupulously in future.

5. The receipt of this Memorandum should be acknowledged.

G. Gnanaselvam,  
Secretary.

\* \* \*

Memorandum (Permanent) No.27635/A22/A222/2000-1, (Secretariat Branch), Dated 12.4.2000.

Sub : Establishment - Tamil Nadu Electricity Board - Downgradation of the post of Chief Engineer/Operation as Superintending Engineer/Operation - Functions - Instructions - Issued.

Ref: (Permanent) B.P. (Ch) No. 64,(SB) dt.1.4.2000.

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Consequent on the down-gradation of the post of Chief Engineer/Operation as Superintending Engineer/Operation/Headquarters, the functions hitherto attended to by the Chief Engineer/Operation will be discharged by the Superintending Engineer/Operation/Headquarters.

(By Order of the Chairman)

G. Gnanaselvam,  
Secretary.

சுற்றறிக்கை எண். 023353/154/நிகி/ஜி47/ஜி471/2000-1, (நிர்வாகக் கிளை) நாள் 12.4.2000.

பொருள் : மின்வாரியம் - தமிழ் ஆட்சிமொழிச் செயலாக்கத் திட்டம் - ஆட்சிச் சொல்லகராதியிலுள்ள சொற்களில் நாள்தோறும் ஒரு ஆங்கிலச் சொல்லையும், அதற்குரிய தமிழ்ச் சொல்லையும் கரும்பலகையில் எழுதி வைத்தல் - அலுவலக அறிவிப்புப் பலகையில் திருக்குறள் ஒன்றினை பொருளுடன் எழுதிவைத்தல் - தொடர்பாக.

பார்வை : 1 10.1.2000 நாளிட்ட தமிழ் வளர்ச்சிப் பண்பாடு மற்றும் அறநிலையத்துறை, சென்னை - 9 அவர்களின் அரசாணை (2டி) எண்.4.  
2 7.2.2000 நாளிட்ட தமிழ் வளர்ச்சி இயக்ககம், குறளகம், சென்னை 108 அவர்களின் மே.கு.எண்.இ/6176/99.

பார்வையில் கண்டுள்ள அரசின் கடிதம் இத்துடன் இணைக்கப்பட்டுள்ளது. அதில் குறிப்பிட்டுள்ளவாறு இனி வருங்காலங்களில் மின்வாரிய அலுவலகங்களில் ஆட்சிச் சொல்லகராதி/தொழில் நுட்பச் சொல்லகராதியிலுள்ள சொற்களில் நாள்தோறும் ஒரு ஆங்கிலச் சொல்லையும் அதற்குரிய தமிழ்ச் சொல்லையும் கரும்பலகையில் எழுதி வைக்கும்படிக் கேட்டுக் கொள்ளப்படுகிறார்கள். மற்றும் அலுவலக அறிவிப்புப் பலகையில் நாள்தோறும் திருக்குறள் ஒன்றினை அதன் பொருளுடன் கரும்பலகையில் எழுதி வைக்குமாறு அனைத்து தலைமைப் பொறியாளர்/மேற்பார்வைப் பொறியாளர்கள் மற்றும் செயற்பொறியாளர்கள் அனைவரும் கேட்டுக் கொள்ளப்படுகிறார்கள். தவறினால் வாரியம் அவர்கள் மீது கடும் நடவடிக்கை எடுக்கும் என அறிவுறுத்தப்படுகிறார்கள்.

2. மேலும், இதற்குத் தேவையான பொருட்கள் அந்தந்த அலுவலகச் சில்லறைச் செலவினத்திலிருந்து நிதி ஒதுக்கீட்டிற்குள் வாங்கிக் கொள்ளலாம் எனத் தெரியப்படுத்தப்படுகிறது. வாரியச் செயலகக் கிளை/நிர்வாகக் கிளைகளின் ஆய்வுக் குழுவினர் இச்செயற்பாடுகள் குறித்து அவ்வப்போது கண்காணிக்க வேண்டும் என அறிவுறுத்தப்படுகிறார்கள்.

3. இச்சுற்றறிக்கையினைப் பெற்றமைக்கான ஒப்புக்கையினை அனுப்பி வைக்கும்படிக் கேட்டுக் கொள்ளப்படுகிறார்கள்.

(வாரியத் தலைவரின் உத்தரவுப்படி)

அ. பாலசுப்ரமணியன்,  
தலைமைப் பொறியாளர்/பணி அமைப்பு.

இணைப்பு: அரசின் கடித நகல்

சென்னை-9, தமிழ் வளர்ச்சி-பண்பாடு (மற்றும்) அறநிலையத் துறை அரசுச் செயலாளர் அவர்களிடமிருந்து சென்னை-108, தமிழ் வளர்ச்சி இயக்குநர் அவர்களுக்கும், தலைமைச் செயலகத் துறைகள், சென்னை-9 மற்றும் தன்னாட்சி நிறுவனங்கள், வாரியங்கள், கழகங்கள், இணையங்கள் மற்றும் மாவட்ட ஆட்சியர் ஆகிய அலுவலகங்களுக்கும் அனுப்பப்பெற்ற அரசாணை (2டி) எண்.4 எண்ணும் 10.1.2000ஆம் நாளிட்ட அரசாணையின் உண்மை நகல்.

தமிழ் வளர்ச்சி இயக்குநரின் கடித எண்.

இ/ 6176/99, நாள் 24.8.99

மைய அரசு அலுவலகங்கள் பலவற்றில் நாள்தோறும் ஓர் இந்திச் சொல்லுக்குரிய தமிழாக்கம் கரும்பலகையில் எழுதப்பட்டு வருவது போல தமிழக அரசின் தலைமைச்செயலகத் துறைகள், துறைத் தலைமை அலுவலகங்கள் தன்னாட்சி நிறுவனங்கள், வாரியங்கள், கழகங்கள், இணையங்கள் ஆகியவற்றின் தலைமை அலுவலகங்களில் ஆட்சிச் சொல்லகராதியில் உள்ள சொற்களில் நாள்தோறும் ஒரு ஆங்கிலச் சொல்லையும் அதற்குரிய தமிழ்ச் சொல்லையும் கரும்பலகையில் எழுதிவைக்க வேண்டும். இதற்கு தேவையான பொருட்கள் அந்தந்த அலுவலக சில்லறைச் செலவினத்திலிருந்து நிதி ஒதுக்கீட்டிற்குள் வாங்கிக் கொள்ள வேண்டும். இந்நடைமுறை செயற்படுத்தப்பட்டு வருகிறதா என்பதைத் தமிழ் வளர்ச்சித் துறையின் மண்டல துணை இயக்குநர்கள்/மாவட்ட நிலை அலுவலர்கள் ஆகியோர்களால் கண்காணிக்கப்பட வேண்டும் என்றும் அரசாணை வெளியிடப்படுகிறது.

(ஆளுநரின் ஆணைப்படி)

சு. இராமகிருட்டினன்,  
அரசுச் செயலாளர்.

இணைப்பு;

மே.கு.எண்.இ/6176/99

தெரிவு நிலைக் கண்காணிப்பாளர்.

தமிழ் வளர்ச்சி இயக்ககம்,  
குறளகம், சென்னை 108  
திருவள்ளூர்வராண்டு 2031/  
பிரமாதிதை 24, 7.2.2000.

அரசாணையின் படியொன்று அனுப்பப்படுகிறது. அதில் வெளியிடப்பட்டுள்ள ஆணைக்கிணங்க அலுவலக அறிவிப்புப் பலகையில் திருக்குறள் ஒன்றினைப் பொருளுடன் எழுதி வைக்குமாறும் ஆட்சிச் சொல்லகராதியில் இடம் பெற்றுள்ள சொற்களில் ஒரு ஆங்கிலச் சொல்லையும் அதற்குரிய தமிழ்ச் சொல்லையும் அறிவிப்புப் பலகையில் எழுதிவைக்க நடவடிக்கை மேற்கொள்ளும்படி முகவரியில் குறிப்பிடப்பட்டுள்ள அனைத்து அலுவலர்களும் வேண்டப்பெறுகின்றனர். இந்நடைமுறையின் செயற்பாடு குறித்து ஆட்சிமொழித் திட்ட ஆய்வின் ஒரு பகுதியாக ஆய்வு செய்து ஆய்வறிக்கையில் குறிப்பிடுமாறு மண்டலத் தமிழ் வளர்ச்சி துணை இயக்குநர்கள், மாவட்டத் தமிழ் வளர்ச்சி உதவி-இயக்குநரின் இயக்குநர்கள் அறிவுறுத்தப்பெறுகின்றனர்.

(ஓம்) ம. இராசேந்திரன்,  
தமிழ் வளர்ச்சி இயக்குநர்.

பெறுநர்:

அனைத்துத் துறைத் தலைவர்கள்/  
அனைத்து மாவட்ட ஆட்சியர்கள்/ அனைத்து வாரியங்கள்,  
கழகங்களின், நிறுவனங்களின், இணையங்களின் மேலாண்மை இயக்குநர்கள்,  
மண்டலத் தமிழ் வளர்ச்சித் துணை இயக்குநர்கள் சேலம்/திருநெல்வேலி  
அனைத்து மாவட்ட தமிழ் வளர்ச்சி உதவி இயக்குநர்கள் (சென்னை உட்பட)  
படி:- தலைமையிடத்து அலுவலர்கள்/கண்காணிப்பாளர்கள்  
இ/முதன்மை ஆணைத் தொகுப்புக்கு.

(நேர்ப்படி அனுப்பப்படுகிறது)

ஒப்பம் 29.2.2000.

தெரிவு நிலைக்கண்காணிப்பாளர்.

(உண்மை நகல்)

\* \* \*

Memorandum No.27947/A23/A232/2000-1, (Secretariat Branch), Dated the 15th April 2000.

Sub : Security - TNEB Complex - Regulation of entry into TNEB Complex -  
Instructions - Reiterated.

Ref : Circular Memorandum No.41770/O&M.I(3)/99-2, dt.26.6.1999.

In the reference cited, all employees/Officers of the Headquarters are requested to bring the identity card and produce the identity card as and when demanded by the Security. The above instructions have not been followed scrupulously. It is noticed that when the Officers/employees of the Board entered in the Tamil Nadu Electricity Board Complex after 10.40 A.M., they have not produced the Identity Card on demand.

2. All Chief Engineers and other Officers of the Headquarters are requested to instruct the employees working under their control to produce the identity card in the main and rear gates of the Tamil Nadu Electricity Board Complex on demand by the Security Staff.

3. The above orders should be implemented with immediate effect.

4. The receipt of this Memorandum should be acknowledged.

G. Gnanaselvam,  
Secretary.

Memo.No.035184/564/G.46/G.462/2000-1, (Administrative Branch), dt.17.4.2000.

Sub: Revision of Work allocation and staff pattern - Computerisation of Revenue accounting and Cash collection - Operation of Panel - Instructions issued.

Ref: Per. B.P.(FB) No.6 (SB) dt.25.1.2000.

Some of the Superintending Engineers of the Distribution Circles have raised a point whether the existing approved panel to RWE categories should be exhausted in the first instance before considering promotion in the case of others who were not already included in the panel due to want of qualification by taking into account the relaxation ordered in the Board's Proceedings cited.

2. In this connection, all the Superintending Engineers of Distribution Circles are informed that as per the provisions in the T.N.E.B. Service Regulations 98(2)(a) the approved panel is valid for one year from the date of approval. Therefore the panels already approved and are in operation will lapse only after the expiry of validity of one year from the date of approval.

3. Therefore, all the Superintending Engineers of Distribution Circles are requested to consider the promotion to the remaining persons who await their turn for promotion in the existing approved panel within the period of validity of the panel. After expiry of validity, when a fresh panel is to be prepared, orders issued in (Per.)B.P.(FB)No.6 (Secretariat Branch) dt.25.1.2000 relaxing of educational qualification to RWE categories may be given effect to.

4. The receipt of the Memo. may be acknowledged.

A. Balasubramanian,  
Chief Engineer/ Personnel.

\* \* \*

Memorandum No.62387/A18/A182/99-1, (Secretariat Branch), dated 18th April, 2000.

Sub: Allowance - Monthly ceiling on drawal of Travelling Allowance - Enhancement of limit for General Construction Circles - Orders - Issued.

Ref: (Per.) B.P. (FB) No.2 (SB) dated 5.1.1990.

In the B.P. cited orders have been issued among other things prescribing the ceiling limit on drawal of Travelling Allowance by the Assistant Executive Engineers and Assistant Engineers of General Construction Circles as indicated below:-

	With own conveyance	without own conveyance
Assistant Executive Engineers	Rs.1,500/-	Rs.750/-
Assistant Engineers/J.E.s, Gr. I & Gr. II	Rs.1,000/-	Rs.500/-

2. It has been decided to enhance the ceiling limit on drawal of Travelling Allowance in respect of General Construction Circles. Accordingly the ceiling limit on drawal of Travelling Allowance by the Assistant Executive Engineers and Assistant Engineers of General Construction Circles be enhanced as indicated below:-

	With own conveyance	without own conveyance
Assistant Executive Engineers	Rs.1,750/-	Rs.1,250/-
Assitant Engineers	Rs.1,500/-	Rs.1,000/-

3. The above orders shall take effect from the date of issue of this order.

(By Order of the Chairman)

G. Gnanaselvam,  
Secretary.



**Memorandum (Permanent) No.18285/A23/A232/2000-1, (Secretariat Branch), Dated 20.4.2000.**

**Sub : Tamil Nadu Electricity Board - Inauguration of New Installation/Offices  
of the TNEB - Concurrence of the Chairman - Instructions - Issued.**

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It has been brought to the notice that certain new Offices/Installations of the Tamil Nadu Electricity Board are being inaugurated without the prior approval of the Chairman/Tamil Nadu Electricity Board.

2. It is hereby ordered that inauguration of Offices/Installations of the Tamil Nadu Electricity Board should be made only after obtaining the previous concurrence of the Chairman/Tamil Nadu Electricity Board.

3. The above instructions should be followed scrupulously in future. Any violation of these instructions will be viewed seriously.

4. The receipt of the Memorandum shall be acknowledged.

(By Order of the Chairman)

G. Gnanaselvam,  
Secretary.

\* \* \*

**Memorandum No.91242/A3/A32/99-2, (Secretariat Branch), dated 24th April 2000.**

**Sub : Establishment - Class III Service - Appointment of Regular Work  
Establishment employees as Junior Engineer II Grade against  
reserved vacancies - Fixation of Pay under Regulation 33 (b)  
of T.N.E.B. Service Regulations - Further Clarification - Issued.**

**Ref : 1) Board's Memo. No.6135/N2/86-2, dated 20.6.86.  
2) From the Superintending Engineer/ E.T.P.S. Letter No.SE/P&A/  
ETPS/Adm.I/A7/D379/99, dated 1.6.99.**

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In the Board's Memo. cited, it was clarified that when a Foreman I Grade is appointed as Junior Engineer II Grade (Electrical) or (Mechanical) on identical scale of pay against the reserved vacancies, fixation of pay under Service Regulations 33 (b) of the Tamil Nadu Electricity Board Service Regulations should be allowed.

2. In the reference second cited, it has been requested to clarify whether pay may be fixed under Service Regulation 33(b), if a Foreman II Grade (Sel. Grade) is appointed as Junior Engineer II Grade.

3. It is hereby clarified that in as-much-as Foreman II Grade (Sel. Grade) is a lower post to Junior Engineer II Grade, 33(b) fixation permitted in the Memo. cited can very well be made applicable in the case of a Foreman II Grade (Sel. Grade) also if appointed as Junior Engineer II Grade in the reserved vacancy, notwithstanding the fact that the scale of pay applicable to Foreman II Grade (Sel. Grade) and Junior Engineer II Grade, are identical.

(By Order of the Chairman)

G. Gnanaselvam,  
Secretary.

**Amendment No. 1/2000.**

Regulations - Tamil Nadu Electricity Board Employees Conduct Regulations - Regulation 9, 12 and 13 - Amendments - Issued.

(Per.) B.P.(FB)No.38

(Secretariat Branch)

Dated 27th April, 2000.

15th Cithirai, Vikirama Aandu,  
Thiruvalluvar Aandu 2031.

**Proceedings :**

In G.O.Ms.No.225 P&AR(A) Department, dated 11.9.98 the Government have issued amendments to Rules 3,6,7 and 8 of the Government Servants Conduct Rules enhancing the monetary limit already prescribed for accepting gifts from friends and relatives on certain special occasions, for lending and borrowing of money without interest, cost of undertaking repairs to property and purchase of movable properties.

2. Taking into account the orders issued by the Government in the said G.O. the Board has decided to amend the corresponding provisions of Regulations 9,12 and 13 of the Tamil Nadu Electricity Board Employees' Conduct Regulations.

3. Accordingly, in exercise of the powers conferred by Section 79(c) of the Electricity (Supply) Act 1948, (Central Act 54 of 1948) the Tamil Nadu Electricity Board hereby makes the following amendments to the Tamil Nadu Electricity Board Employees' Conduct Regulations:-

**AMENDMENTS**

In the said Regulations,

In Regulation 9, for sub-Regulation (1) and the provisos thereunder except Explanations I and II and Notes I and II, the following sub-Regulation and provisos shall be substituted, namely:-

- (1) Save as otherwise provided in these Regulations, no Board Employee shall, except with the previous sanction of the prescribed authority, accept or permit his wife, or any other member of his family, to accept, from any person any gift of value **exceeding Rs.1,000/- (Rupees one thousand only):**
  - (I) Provided that the sanction of prescribed authority shall not be necessary for the acceptance of gifts from a personal friend or close relations, of a value not exceeding **Rs.5,000/- (Rupee five thousand only)** on special occasions such as weddings, anniversaries, funerals and religious functions when the making or receiving of such gifts is in conformity with the prevailing religious or social customs:
  - (II) Provided further that the Board Employee shall make a report to the prescribed authority if the value of any such gift given on special occasions as referred to in the first proviso exceeds **Rs.5,000/- (Rupees five thousand only)**, within one month of the acceptance of the gift;
- (2) In Regulation 12, in sub-Regulation (6):-
  - (a) in clause(a), in sub-clause (ii), in the first proviso for the expression "Rs. 5,000/- (Rupees five thousand only)", the expression "Rs.10,000/- (Rupees ten thousand only)" shall be substituted;
  - (b) in clause (aa) for the expression "Rs.5,000/- (Rupees five thousand only)" the expression "Rs.10,000/- (Rupees Ten thousand only)" shall be substituted;
- (3) In Regulation 13:-
  - (a) in sub-Regulation(1), in clause (c), for the expression "Rs.5,000/- the expression "Rs.10,000/- (Rupees Ten thousand only)" shall be substituted;
  - (b) in sub-Regulation (2), for the expression Rs.5,000/- "five thousand rupees" the expression **Rs.15,000/- (Rupees fifteen thousand only)"** shall be substituted;
  - (c) in sub-Regulation (3), in the Explanation, for the expression "Rs.1,000/- the expression "Rs.10,000/- (Rupees Ten thousand only)" shall be substituted;

4. Receipt of the B.P. shall be acknowledged.

(By Order of the Board)

G. Gnanaselvam,  
Secretary.

Copy of:

IN THE HIGH COURT OF JUDICATURE AT MADRAS

(Special Original Jurisdiction)

Thursday

the twenty third

day of September

One thousand nine hundred and ninety nine

PRESENT :

THE HONOURABLE Mr. JUSTICE E. PADMANABHAN

WRIT PETITION Nos. 15736 and 15737 of 1999

and

W.M.P.Nos. 22778 to 22780 of 1999

Tamil Nadu Electricity Board,  
Accounts and Executive Staff Union,  
Represented by its General Secretary.

29, Meeran Sahib Street,  
Anna Salai, Chennai-2.

.. Petitioner in W.P.No.  
15736 of 1999 and in  
W.M.P.No.22778 of 1999.

The Tamil Nadu Electricity  
Workers Federation,  
Represented by its General Secretary  
49, Guruvappa Street,  
Chintadripet, Chennai-2

.. Petitioner in W.P.No.15737 of  
1999 and in W.M.P.Nos.22779  
and 22780 of 1999.

-Vs-

The Tamil Nadu Electricity Board,  
Represented by its Secretary,  
800, Anna Salai, Chennai-600 002.

.. Respondent in all the petitions.

**W.P. Nos. 15736 and 15737 of 1999:--**

Petitions under Article 226 of the Constitution of India, praying that in the circumstances stated therein and in the respective affidavits filed therewith the High Court(1) will be pleased to issue Writs of CERTIORARI/Calling for the records of the respondent in Memo No. 53005/C1/98-11 dated 2-2-1999 and its letter No. 53005/C1/98-12 dated 20th April, 1999 quash the same. (in W.P.No.15736/99) and (2) calling for the records of the respondent in Memo. No.53005/C1/98-11 dated 2-2-1999 quash the same (in W.P.No.15737/99) respectively.

**W.M.P. Nos. 22278 and 22780 of 1999:--**

Petitions praying in the circumstances stated therein and in the respective affidavits filed therewith the High Court will be pleased to (1) grant an Interim STAY of the operation of the respondents' Memo. No. 53005/C1/98-11 dated 2-2-1999 and letter No.53005/C1/98-12 dated 20th April 1999. (In W.M.P. Nos.22778 of 1999) (2) dispense with the production of original order of the Respondent in proceedings No.53305/C1/98-11 dated 2-2-1999, (IN W.M.P.No. 22779/99) and (3) grant an Interim Stay of the operation of the respondent's Memo No.53005/C1/98-11 dated 2-2-1999 (in W.M.P.No. 22780 of 1999) respective pending W.P.No.15736 and 15637/99 on the file of the High Court, Madras.

ORDER : These petitions coming on for Orders as to admission on this day, upon perusing the petition and the respective affidavit filed in support thereof, and made and upon hearing the arguments of Mr. Vijay Narayan, Advocate for the petitioner in each of the petitions, the Court made the following order:--

In both the writ petitions, the relief prayed for is one and the same. The contention put forward by the learned counsel for the petitioner is also identical.

2. The petitioner representing the employees in the respondent/Board prays for the issue of writ of certiorari to call for the records in Memo. No. 53005/C1/98-11 dated 2-2-1999 and its letter No.53005/C1/98-12 dated 20-4-1999 and quash the same.

3. Heard Mr. Vijay Narayan, learned counsel appearing for the petitioner.

4. Concedingly on 8-7-1998, the petitioner's Union as well as other Unions representing the employees of the respondent/Board and the respondent's Electricity Board entered into a settlement under Section 18(1) of the Industrial Disputes Act, 1947. One of the Clauses in the settlement provides for service weightage. The said clause reads thus:

**"4. SERVICE WEIGHTAGE**

A service weightage of one increment for the first 7 (Seven) years of Completed service and thereafter one increment for every 10 years of completed service, which will count for increment, will be allowed, after fitment in the new scale of pay."

5. There has been no notice as rightly pointed out by the learned counsel for the petitioner for variation of these conditions or for variation in any terms of the settlement. The settlement is also binding on the other side. The Period of settlement is still valid.

6. However, subsequently a clarification has been issued by the Secretary of the respondent/ Board, when a query was raised by various Controlling Authorities viz. Chief Engineers/Superintending Engineers in respect of the said service weightage. The clarification issued with respect to the said term of settlement by the Secretary of the Board reads thus:

Sl.No. (1)	Points raised (2)	Clarification (3)
1)	It has been ordered that "as service weightage of one increment for the first 7 years of regular completed service which will count for increment .....If so, whether the period of punishment of stoppage of increment with cumulative effect should be deducted from the total service for the purpose of allowing service weightage, since such services are not counted for increment.	1. Yes. The period (d) of punishment of stoppage of increment with cumulative effect should be deducted from the total service along with the period(s) of leave or absence without/pay and allowances without Medical Certificate, for the purpose of allowing service weightage.

7. This clarification is being challenged, as according to the counsel, if such a construction is placed on the terms of settlement, it would amount to tampering, with the concluded settlement arrived at under Section 18(1) of the Act and further no notice has been issued by the respondent till now. It is pointed out by the learned counsel that if the construction as placed by the respondent is to be given effect to, employees of the respondent/ Board will be denied of weightage increment, which weightage increment is an automatic event. It is further pointed out by the counsel for the petitioner that just like increment which an employee is eligible for sanction at the end of the year, the employees are entitled for weightage also.

8. Be that so, this is not a fit case where this court is justified in entertaining the writ petition and it is always open to the writ petitioner to invoke the remedy available to them under the Industrial Disputes Act, in case if the terms of Section 18(1) settlement are not given effect or altered. In the circumstances, the writ petition is dismissed. No costs. Consequently, W.M.P.Nos.22778 to 22780 of 1999 are Closed.

Index: yes/no  
ssn

Sd./xxx 14.2.99.

DEPUTY REGISTRAR (WRITS)

Writ Petition Nos.15736 &  
15737 of 1999  
W.M.P.Nos.22778 to 22780 of 1999.

Sd./ xxx

Sub Assistant Registrar,  
High Court, Chennai.

To

1. The General Secretary, Tamil Nadu Electricity Board, Accounts and Executive Staff Union, 29, Meeran Sahib Street, Anna Salai, Chennai-2.
2. The General Secretary, Tamil Nadu Electricity Workers Federation, 49, Guruvappa Street, Chintadripet, Chennai - 2.
3. The Secretary, Tamil Nadu Electricity Board, 800, Anna Salai, Chennai - 600 002.

/True Copy/

(U.O. Note No.27076/A3/A31/2000-1, S.B., dt. 29.4.2000.)

# FINANCE

## PART - III

### Finance

Circular Memo. No.135/2000/X/DFC/AO/T/AS3, (Accounts Branch), Dated 21.3.2000.

**Sub:** Specification for procurement of various materials for the year 2000-2001 -  
Modification of Board's Commercial terms on Security Deposit, Price and  
Payment clauses - Instructions - Issued.

**Ref:** CE/MM's Note No.Nil, dt. 15.3.2000.

Chairman has approved some changes in certain clauses of commercial terms such as Security Deposit, Price and Payment terms. It is proposed to carryout the following modifications in the tender specification in respect of all materials to be procured during 2000-2001. The following instructions are issued.

The tendering authorities are instructed to incorporate the following commercial terms in all the tender specifications in respect of all materials to be procured during the year 2000-2001.

#### I. SECURITY DEPOSIT:

The successful tenderer will have to pay a Security Deposit of 10% of the value of the contract, subject to a maximum of Rs.10 lakhs (Rupees ten lakhs only), out of which 2% of the contract value limited to Rs.2 lakhs (Rupees two lakhs only) shall be payable in cash or Demand Draft and the balance 8% of the value of the contract limited to Rs.8 lakhs (Rupees Eight lakhs only) in the form of irrevocable Bank Guarantee.

#### INSTEAD OF

10% of the value of the contract, out of which 2% is payable in cash or DD and 8% of the value of the contract as Bank Guarantee, as is followed now, as per para 1 of TR 12.1 of the Tender Regulations 1991.

Necessary amendment to para 1 of TR 12.1 of the Tender Regulations 1991 is being issued separately.

#### II. PRICE:

i) Tenderers should quote "FIRM" Price, valid for one year from the date of issue of purchase order.

ii) The prices quoted should only be "Unit All inclusive price including E.D. and excluding Sales Tax".

The Sales Tax will be paid extra as applicable. The amount of Sales Tax and percentage payable shall be indicated separately in the tender offer.

iii) Excise Duty: Any difference in duties due to coming over into different tax slab or due to statutory variation, if any, during the execution of the contract shall have to be taken into account and the price shall be quoted accordingly by the tenderers. Any variation in Excise Duty shall not be admitted.

iv) However, for supply of AAAC and ACSR conductors, the existing procedure of calling for variable price, with Ex-works rate etc. may be followed as per the existing procedure.

#### INSTEAD OF

Insisting the tenderers to furnish split up details of the quoted prices such as Ex-works price. Excise Duty payable on Ex-works price in percentages. Sales Tax payable on Ex-works price plus Excise Duty in percentages and Freight and Insurance Charges etc. as is followed now.

## III. PAYMENT:

i) Within the contractual delivery period:

95% of the All inclusive price of the materials shall be paid on receipt of materials at site in good condition and the balance 5% within 3 months thereafter.

## INSTEAD OF

95% of the price with 100% Taxes and Duties, and Freight and Insurance Charges, as is followed now.

ii) Beyond the contractual delivery period:

90% of the All inclusive price of the materials shall be paid on receipt of materials at site in good condition and the balance 10% after completion of the execution of the contract.

## INSTEAD OF

90% of the price with 100% Taxes and Duties, and Freight and Insurance Charges and the balance 10% after 3 months.

IV. Offered Quantity of Material:

If the offer is made for the part of the material and not the whole of the material covered under the specification, may be rejected.

The above instructions may be followed for the tenders, for which tenders have already been floated.

Receipt of this Circular Memo. shall be acknowledged to the Deputy Financial Controller/Tender.

S. Thangarathnam,  
Chief Financial Controller

\* \* \*

Funds - 1999-2000 - Tamil Nadu Electricity Board - Capital Expenditure - Reappropriation of Funds - Sanctioned.

(Routine) B.P. Ch. No.4

(Accounts Branch)

Dated 31.03.2000,  
Panguni 18, Pramathi,  
Thiruvalluvar Aandu 2031.

**Proceedings:**

The reappropriation of funds for 1999-2000 under Capital Expenditure as annexed to this proceedings is sanctioned.

The net saving of Rs.13.90 Crores is retained.

Encl.: Annexures I & II.

R. Poornalingam,  
Chairman.

Encl.:

## ANNEXURE - I

**TAMIL NADU ELECTRICITY BOARD**  
**CAPITAL EXPENDITURE - F.M.A. 1999-2000**

(Rs. in Lakhs)

S. No.	Name of the Schemes	Budget Estimate 1999-2000	Revised Estimate 1999-2000	F.M.A. 1999-2000	Variation against B.E. 1999-2000	
					Excess	Savings
(1)	(2)	(3)	(4)	(5)	(6)	(7)
<b>I. GENERATION:- HYDRO</b>						
1.	Pykara Ultimate H.E. P.	3350.00	5700.00	4474.25	1124.25	
2.	Mukurthy H.E.P.		207.00	131.70	131.70	
3.	Lower Bhavani R.B. Canal	20.00	104.00	87.53	67.53	
4.	Sathanur Dam H.E.P.	30.00	200.00	170.70	140.70	
5.	Parsons Valley H.E.P.	750.00	1350.00	1340.39	590.39	
6.	Bhavani-Kattalai Barrage I H.E.P.	298.00	303.00	349.29	51.29	
7.	Bhavani-Kattalai Barrage-II H.E.P.	5.00	10.00			5.00
8.	Tamirabarani H.E.P.	5.00	2.00			5.00
9.	Amaravathi H.E.P.	300.00	250.00			300.00
10.	Mukuruchihallah H.E.P.	2.00	1.00			2.00
11.	Shanmuganadhi H.E.P.	2.00				2.00
12.	Papanasam Additional Unit	2.00	1.00			2.00
13.	Nellithurai Dam H.E.P.	2.00				2.00
14.	Aliyar Small		250.00	293.55	293.55	
15.	Tirumurthy Mini H.E.P.		602.00	160.43	160.43	
16.	Perunchani Mini H.E.P.		230.00	106.49	106.49	
17.	Kollihills H.E.P.					
<b>Total Hydro</b>		<b>4766.00</b>	<b>9210.00</b>	<b>7114.33</b>	<b>2666.33</b>	<b>318.00</b>
<b>II. THERMAL:</b>						
1.	T.T.P.P. III. Stage	1170.00	1005.00	650.29		519.71
2.	N.C.T.P.P. Stage I	8561.00	13654.00	11876.17	3315.17	
3.	Augmentation of Ash Dyke and Provision of clarifiers at MTPP	2210.00	368.00	107.52		2102.48
4.	Thermal Station at Chennai	13.00	13.00			13.00
5.	Thermal Station at Tuticorin	40.00	17.00			40.00
<b>III. GAS TURBINE</b>						
1.	Additional Unit at Narimanam	1500.00				1500.00
2.	Perungulam G.T.P.P.	2000.00	2.00	124.41		1875.59
3.	Kovilkallappal G.T.P.P.	15000.00	10000.00	4266.93		10733.07
4.	Waste Heat Recovery at B	16.00	9.00			16.00
5.	Gas Turbine at BGPPH		826.00	581.13	581.13	
6.	Kuttalam G.T.P.P.		145.00			
<b>Total Generation</b>		<b>35276.00</b>	<b>35249.00</b>	<b>24720.78</b>	<b>6562.63</b>	<b>17117.85</b>

(1)	(2)	(3)	(4)	(5)	(6)	(7)
<b>IV. HYDRO</b>						
1. Renovation of Unit at Pykara Power House		280.00	40.00	42.65		237.35
2. Uprating of Unit at Mettur Dam		300.00	15.00	12.00		288.00
3. Uprating of Papanasam Power House		200.00	15.00			200.00
4. Renovation of P.H.						
Sholayar P.H.I				1.41	1.41	
Sholayar P.H.II				1.42	1.42	
<b>VI. THERMAL</b>						
1. Improvement at ETPS stag Phase.I		394.00	50.00	2.70		391.30
2. Improvement at ETPS Phase II			186.00	150.55	150.55	
3. Additional R & M works at TTP	100.00		100.00			100.00
4. Additional R & M works at MTPS	100.00		100.00			100.00
5. Additional R & M works at ETPS	3000.00		3000.00	3000.00		
6. Ash dyke at E.T.P.S.	3596.00		4644.00	2831.93		764.07
7. Residual study at T.T.P.S.	100.00		100.00			100.00
Total R & M Works		8070.00	8250.00	6042.66	153.38	2180.72
Total Generation		43346.00	43499.00	30763.44	6716.01	19298.57
D. Transmission		24152.00	22104.00	33845.02	9693.02	
Distribution		16890.00	23081.00	26238.66	9348.66	
E. Rural Electrification (Plan)		2484.00	2484.00	2482.80		21.20
F. Survey Investigation Training and Research		2760.00	742.00	360.74		2399.26
G. Contribution by Agrl. applicants		1000.00	6500.00	5109.55	4109.55	
H. Street Lights (S.F.)		308.00	2271.00	2221.95	1913.95	
I. Hut Electrification			100.00	1163.33	1163.13	
J. Transmission and Distribution		698.00	698.00	600.00		98.00
<b>TOTAL PLAN OUTLAY</b>		<b>91638.00</b>	<b>101479.00</b>	<b>102765.49</b>	<b>32944.52</b>	<b>21817.03</b>
K. Rural Electrification (Outside Plan)		6000.00	3000.00	2731.74		3268.26
REC Nabard Assistance Spl. Programme for Kattumannar Koil and Chidambaram			391.00	487.20	487.20	



(1)	(2)	(3)	(4)	(5)	(6)	(7)
<b>L. P.F.C. Funded Scheme</b>						
a) Renovation at Pykara P.H.		42.00				42.00
b) Transmission		6875.00	1500.00	712.06		6162.94
Distribution		3334.00	1249.00	350.49		2983.51
c) Addl. R & M Works at ETPS		7500.00	7000.00	4294.46		3203.54
d) Reno. of units at Periyar			8.00			
e) Sholayar PH.I			6.00	1.38	1.38	
f) Sholayar PH.II			5.00	1.16	1.16	
g) Kothalyar PH.II			5.00			
h) Imp. at ETPS. Stage.II						
<b>CAPITAL EXPENDITURE</b>		<b>115389.00</b>	<b>114643.00</b>	<b>111343.98</b>	<b>33434.26</b>	<b>37479.28</b>
<b>INTEREST DURING CONSTRUCTION</b>		<b>15342.00</b>	<b>17997.00</b>	<b>17997.00</b>	<b>2655.00</b>	
<b>TOTAL CAPITAL EXPENDITURE</b>		<b>130731.00</b>	<b>132640.00</b>	<b>129340.98</b>	<b>36089.26</b>	<b>37479.28</b>
<b>Savings</b>						<b>1390.02</b>

/True copy/

Encl :

Copy of:

**ANNEXURE - II**  
**TAMIL NADU ELECTRICITY BOARD**  
**TRANSMISSION AND DISTRIBUTION**  
**CAPITAL EXPENDITURE FOR F.M.A. 1999-2000**

S.No.	Name of the Circle	T & D including Captin.	R.E. Plan	F.M.A. 1999-2000	
				R.E. O/s. Plan	Total
1.	Coimbatore/North	738.97	5.00	43.16	787.13
2.	Coimbatore/South	1513.13	47.04	56.81	1616.98
3.	Nilgiris	163.84	14.15	17.09	195.08
4.	Udumalpet	562.79	48.60	58.70	670.09
5.	Coimbatore/Metro	466.78		39.79	506.57
6.	Chinglepet	1822.54	99.08	238.34	2159.96
7.	CEDC/Central	1698.46			1698.46
8.	CEDC/North	1663.22			1663.22
9.	CEDC/South	1226.13			1226.13
10.	CEDC/West	1216.61			1216.61
11.	Dindigul	1116.19	111.00	180.29	1407.48
12.	Madurai	1500.23	66.00	257.63	1823.86
13.	Madurai Acquisition	42.32	3.65	4.42	50.39
14.	Sivaganga	132.39	178.00	36.04	346.43
15.	Ramnad	415.35	87.55	27.43	530.33
16.	Theni	1489.91	15.00	30.39	1535.30
17.	Mettur	1694.95		199.67	1894.62

S.No.	Name of the Circle	T & D including Captin.	R.E. plan	R.E. outside plan	Total
18.	Erode	1266.15	10.00	82.83	1358.98
19.	Gopi	655.20	10.00	35.80	701.00
20.	Salem EDC	1049.72	370.06	135.05	1554.83
21.	Tuticorin EDC	621.68	210.00	39.71	871.39
22.	Virudhunagar EDC	1016.63	124.26	44.86	1185.75
23.	Kanyakumari EDC	874.77	65.00	48.14	987.91
24.	Tirunelveli EDC	1372.38	120.00	71.73	1564.11
25.	Nagapattinam EDC	2193.68	75.00	184.55	2453.23
26.	Pudukottai EDC	569.91	49.21	59.44	678.56
27.	Thanjavur EDC	1115.50	60.00	72.44	1247.94
28.	Trichy/North EDC	906.27	78.26	94.52	1079.05
29.	Trichy/Metro	598.51	51.68	62.42	712.61
30.	Karur EDC	2311.72	35.09	42.38	2389.19
31.	Cuddalore EDC	1949.90	44.17	517.38	2511.45
32.	Tiruvannamalai EDC	1030.63	89.00	107.49	1227.12
33.	Villupuram EDC	1925.70	274.00	128.04	2327.74
34.	Dharmapuri EDC	1126.73	100.00	139.74	1366.47
35.	Tirupathur EDC	444.56	2.00	50.98	497.54
36.	Kancheepuram EDC	523.05		45.59	568.64
37.	Vellore EDC	1008.76	20.00	66.09	1094.85
Total (A)		40025.28	2462.80	3218.94	45707.02
<b>GENERATION:</b>					
	Erode	254.74			254.74
	Kundah	507.50			507.50
	Tirunelveli	413.79			413.79
	B.B.G.T.P.S.	137.04			137.04
	E.T.P.S.	327.68			327.68
	T.T.P.S.	210.42			210.42
	M.T.P.S.	210.72			210.72
	Kadamparai	35.00			35.00
	N.M.T.P.S.	25.00			25.00
	C.M.C./Madurai (Gen. works)	222.12			222.12
	C.M.C/CBE (Gen. works)	92.38			92.38
TOTAL (B)		2436.39			2436.39
<b>GENERAL CONST. CIRCLES:</b>					
	Trichy	6113.57			6113.57
	Madurai	6215.00			6215.00
	Coimbatore	2477.94			2477.94
	Salem	3893.16			3893.16
	Chennai	4185.06			4185.06
	M.D.C.	3450.15		3450.15	
	Workshop Circle	900.00			900.00
	P&C/Coimbatore	544.71			544.71
TOTAL (C)		27779.59			27779.59
Grand Total (A+B+C)		70241.26	2462.80	3218.94	75923.00

/True copy/

U.O. No.CFC/DFC/BS/AO/A3/D4-D43/2000, (Accounts Branch), dt. 7.4.2000.

Sub: Nuclear Power Corporation of India Limited, Kaiga Project - Assigning  
of New Account Code No. - Reg.

Ref: U.O. No. X/DFC/Cost/NPC/Kaiga/2000, dt. 24.3.2000.

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Adverting to the above, the Account Code No. for Power purchase from "Nuclear Power Corporation of India Limited", Kaiga Project is furnished below:

- |  |        |
|--|--------|
| 1. Sundry creditor for power purchase from Nuclear Power Corporation of India Limited.       | 41.126 |
| 2. Provision for Liabilities for purchase of power from "Nuclear Power Corporation Limited." | 41.226 |
| 3. Power purchased from "Nuclear Power Corporation of India Limited.                         | 70.126 |

S. Thangarathnam,  
Chief Financial Controller/General.

\* \* \*

Tender Regulations - Security Deposit payable by the suppliers/contractors - Fixing up of ceiling-  
Amendment to the existing Tender Regulations - Amendment No.44 to Board's Tender Regulations  
1991 - Issued.

(Permanent) B.P. (FB) No.05

(Accounts Branch)

Dated, 10.4.2000.

Panguni 28, Pramathi,  
ThiruvalluvarAandu 2031.

Read:

1. Minutes of the 799th meeting of the Tender Committee held on 8.3.2000.
2. Minutes of the 826th meeting of the Tamil Nadu Electricity Board held on 31.3.2000.

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#### Proceedings:

As per para 1 of clause 12.1 of the Tender Regulations 1991, the successful tenderer will have to pay a security deposit of 10% of the value of the contract, inclusive of Earnest Money Deposit paid. Of this, 2% of the value of the contract including amount remitted as Earnest Money Deposit has to be paid in cash and the balance by Bank Guarantee, which does not specify any monetary ceiling for the payment of Security Deposit.

The Board Level Tender Committee in its 799th meeting held on 8.3.2000 has discussed in general, the present policy of insisting for 10% value of the contract (2% in the form of Cash/DD and 8% in the form of Bank Guarantee) from contractors for supply of materials towards Security Deposit and has decided that a ceiling of Rs.10 lakhs with 2% in the form of Cash/DD and 8% in the form of Bank Guarantee for Security Deposit can be fixed. Such a stipulation will reduce the finance cost of the supplier and consequently Board is likely to get more competitive rates.

Under the above circumstances, Tamil Nadu Electricity Board after careful consideration hereby orders the following amendment shall be substituted to para 1 of clause 12.1 of the Tender Regulations 1991.

#### AMENDMENT

##### Clause 12.1

"The successful tenderer will have to pay a security deposit of 10% of the value of the contract, inclusive of Earnest Money Deposit paid subject to a monetary ceiling of Rs.10 lakhs (Rupees ten lakhs only). Of this, 2% of the value of the contract including amount remitted as Earnest Money Deposit has to be paid in Cash/DD and the balance 8% in the form of Bank Guarantee".

(By Order of the Board)

S. Thangarathnam,  
Chief Financial Controller/General.

U.O. No.CFC/GI./DFC(BS)/AO/A1-114/2K- (Accounts Branch), dated 11.4.2000.

Sub: Allotment of Project Code No. - Bhavani Kattalai Barrage II -  
Hydro Electric Project ( 2 x 15 MW) - Regarding.  
Ref: CE/Civil Designs' U.O. No.CE/CD/SE/CH/E1/A3/AE/SS/F.Bks./  
D.147/2000, dated 11.4.2000.

-----  
Adverting to the above, it is to be informed that the Project Code No.97 is allotted for execution of 30MW. ( 2 x 15 MW) "Bhavani Kattalai Barrage II - Hydro Electric Project". The receipt of the communication may be acknowledged.

S. Thangarathnam,  
Chief Financial Controller/General.

\* \* \*

Tender Regulations - Procurement of Iron and Steel Materials -Amendment to existing Tender Regulations - Amendment No.45 to Tender Regulations 1991 - Issued.

(Permanent) B.P.(FB) No. 6

(Accounts Branch)

Dt. 11.4.2000.

Panguni 29, Pramathi,  
ThiruvalluvarAandu - 2031.

Read :

1. Minutes of the 826th meeting of the Tamil Nadu Electricity Board held on 31.3.2000.  
(Item No.40)

**Proceedings:**

As per guidelines given in the Tender Regulations currently in force, while procuring Iron and Steel materials, advance payments have been effected depending upon the situation. By meeting the terms quoted by the Major producers, Bank Guarantee and interest on advance payments are not insisted upon and Liquidated damage, charges are also not levied for the delays in suppliers. Except M/s. TISCO (Tata Iron and Steel Company) all other three major producers are Government Undertakings.

Now, as per the revised procurement procedure approved by the Board Level Tender Committee, rate contracts have been placed on the major producers, so that the field officers can directly procure the required Iron and Steel materials from the suppliers. Due to this changed circumstance and also in accordance with the remarks of Audit Wing on the levy of L.D. charges on the Government Undertakings, it becomes necessary to amend the existing Tender Regulation, Clause 24.1 Note(ii).

Under the above circumstances, Tamil Nadu Electricity Board, after careful consideration hereby orders the following amendment shall be substituted to the existing T.R. Clause 24.1 Note (ii).

**AMENDMENT**

**Clause 24.1 Note (ii)**

"In respect of Iron and Steel materials, Bank Guarantee and interest at 22% per annum on advance payment may be insisted on the supplies as done for other materials. However, waiver may be given on specific cases on getting approval from Board Level Tender Committee."

(By Order of the Board)

S. Thangarathnam,  
Chief Financial Controller/General.

Circular No.X/CFC/GI/DFC/W/D.38/D.205/2000, (Accounts Branch), dt.11.4.2000.

Sub : Advance payment to contractor - Interest to be charged - Guidelines - Issued.

Ref : Circular No.1/X/DFC/W/P.GI.2/2000, dt.11.2.2000.

In the Circular cited, clarificatory instructions have been issued to charge interest on the unadjusted balance of advance where the partly completed supply/works have been brought to beneficial use and on the full amount of the advance in case where the partly completed supply/works have not been brought to beneficial use of the Board.

Now, a question has arisen as to the date from which the interest has to be calculated. The matter has been examined in detail and it is further clarified that the interest has to be charged only from the date of advance payment to the date of completion of supply on the unadjusted balance of advance in respect of partly completed supply/works which have been brought to beneficial use. In respect of partly completed supply/works, which have not been brought to beneficial use of the Board, even in this case also, the interest has to be levied only from the date of advance for the full advance amount.

S. Nagalsamy,  
Accounts Member.

\* \* \*

Delegation of Powers to Accounts Personnel -A.A.O.,A.O., and D.F.Cs. - Enhancement - Orders - Issued.

(Per.) B.P.(Ch.) No.07

(Accounts Branch)

Dt. 12.04.2000.

Panguni 28, Vikrama,  
ThiruvalluvarAandu-2031.

Read :

1. B.P.Ms.No.FB No.28,(Accounts Branch), dt.27.10.88.

**Proceedings:**

In partial modification of the orders issued in B.P.Ms.(FB) No.28 dated 27.10.88, the following orders are issued enhancing the monetary limits to the Assistant Accounts Officer, Accounts Officer and Deputy Financial Controller for passing of suppliers bills, work bills, drawing of Cheques and approval of journal vouchers.

Sl. No.	Item	Dy. Financial Controller		Accounts Officer		Asst. Accounts Officer	
		Existing Rs.	Revised Rs.	Existing Rs.	Revised Rs.	Existing Rs.	Revised Rs.
1.	Bill passing						
	(a) Suppliers Bill.	1,00,000	5,00,000	50,000	2,00,000	2,500	10,000
	(b) Workers Bill.	1,00,000	5,00,000	50,000	2,00,000	2,500	10,000
2.	Approval of Journal Vouchers	2,00,000	10,00,000	50,000	2,00,000	10,000	50,000
3.	Cheques drawing	1,00,000	10,00,000	75,000	1,00,000	20,000	25,000

All the Cheques should be signed by two officers of the Board empowered to sign Cheques.

(By Order of the Chairman)

S. Thangarathnam,  
Chief Financial Controller/General.

**Tender Regulations - Delegation of Power - Purchase of Stationery articles and printing - Enhancement of Powers to Superintending Engineers under Limited Tender System through Private Sector and Public Sector - Amendment to Tender Regulation - Amendment No.46 to Tender Regulations 1991 - Issued.**

(Per.)B.P.(FB) No.07

(Accounts Branch)

Dated 22.4.2000.

Chithirai 10, Vikrama,  
ThiruvalluvarAandu-2031.

Read :

- Minutes of the 826th meeting of the Tamil Nadu Electricity Board held on 31.3.2000 (Item No.41)

**PROCEEDINGS:**

The Tamil Nadu Electricity Board after careful consideration has approved for enhancement of powers of Superintending Engineers for purchase of stationery article and printing under Limited Tender for Private Public Sector as follows:--

**AMENDMENT  
TABLE X  
PURCHASE OF STATIONERY ARTICLE AND PRINTING  
A. PRIVATE SECTOR**

AUTHORITY	LIMITED TENDER	
	Existing Rs.	Enhanced Rs.
Superintending Engineer	5,000	10,000

**B. PUBLIC SECTOR**

AUTHORITY	LIMITED TENDER	
	Existing Rs.	Enhanced Rs.
Superintending Engineer	20,000	25,000

(By Order of the Board)

S. Thangarathnam,  
Chief Financial Controller/ General.

\* \* \*

Circular Memo. No. X/CFC/Rev/AO/CB/E4/Unassessed Services,2000, (Accounts Branch), dt.26.4.2000.

Sub : Electricity - L.T. Services - Non-assessment of services in respect of excess over norms/vacant seats - Prompt assessment and collection Instructions issued.

- Ref :
- Circular Memo. No.CFC/Rev/CB/D.1645/94, dt.28.6.94.
  - Circular Memo. No.CFC/Rev/CB/101/95, dt.3.4.95.
  - Circular Memo. No. X/CFC/Rev/AO/CB/AS/Unassessed services 99, dt.10.8.99.
  - AM's Circular Memo. No.X/CFC/Rev/AO/CB/E4/Unassessed Services/99-1, dt.23.12.99
  - CFC/Rev's Lr.No.CFC/Rev/CB/D/2000, dt.11.4.2000.

On review of RVM 111 return sent by the Circles, it is seen that still there are many services remain unassessed and consequently cash flow to the Board is affected adversely. The AG's audit has also commented on the unassessed services and worked out the loss of interest to the Board on account

of non-assessment of services in time. The non-assessment of L.T. services in time causes hardship and inconvenience to the consumers and also results in postponement of Board's revenue collection. In order to ensure 100% assessment of L.T. services and collection of revenue in time, the following instructions are issued:

1. In the case of vacant posts of Assessors and excess over norms, the assessment should be completed in the due month of assessment itself by payment of pro-rata wages.

2. If there is acute shortage of Assessors in a particular Section, the Superintending Engineers should take urgent action to spread the vacancies evenly through out the circle so that one particular section should not be affected much, as a result of such imbalance.

3. High Revenue collection Sections (viz. Sections where commercial and industrial services are more) should be given preference in assessment and collection so that the Board's Cash flow is not affected much.

4. In the event of acute shortage of Assessors and in cases where the assessment could not be completed by payment of pro-rata wages, provisional assessment should be resorted to by Inspector of Assessment/Revenue Supervisor. In the event of provisional assessment the consumers should be informed that they should make payment within the due date based on previous assessment. Clear notice should also be exhibited in the Notice Board in Tamil in conspicuous places in Section Office so that the consumers are made aware of the procedure of provisional assessment and the liability of disconnection in the event of non-payment of current consumption charges within the due date.

5. In respect of Service connections where provisional assessment made, priority should be given for actual assessment for these services during the next assessment period.

6. Instructions issued in Chairman's Circular Memo. dt.3.4.95 cited under reference(2) on the issue of provisional assessment should be scrupulously followed:

7. It should be ensured by the Superintending Engineers/ Executive Engineers by proper allocation of Assessors that all the services are assessed either by actual assessment or actual assessment by payment of pro-rata wages or by making provisional assessment so that the objective of 100% assessment and collection is achieved.

8. The Superintending Engineers should ensure that under no circumstances. The consumers shall return back without remittance in the case of unassessed services due to reluctance for collecting amount by the assessment staff.

9. All the new services effected upto 31.3.2000 are made with initial assessment by providing white meter card/Green Meter Card and a confirmatory report to this effect is to be sent.

10. The Superintending Engineers should send a confirmatory report to the effect that no service is left without assessment as on 31.5.2000 to Chief Financial Controller/Revenue positively on or before 10.6.2000.

Receipt of the Circular Memo. may be acknowledged to Chief Financial Controller/Revenue.

R. Poornallgam,  
Chairman.

# TECHNICAL

## PART - IV Technical

Electricity - H.T. Services - Reduction of demand - Levy of one time charges - Orders - Issued.

Permanent. B.P.(F.B.) No.48

(Technical Branch)

Dated 20.3.2000.  
Panguni 7, Pramathi,  
Thiruvalluvar Aandu-2031.

Read :

Ref : Item No.32 of extract from the minutes of the 825h Meeting  
of the Board held on 23.2.2000.

### Proceedings:

Of late, several H.T.consumers are applying for reduction of demand stating various reasons, such as energy audit report, recession in industry etc. As far as these consumers are concerned, the reduction in demand results in saving in monthly demand charges for them, whereas it affects the Board's revenue to the extent of reduction of demand. The Board has to invest huge amounts in developing infrastructures for effecting supply to the original sanctioned demand. Further, when the supply is extended through underground cable network, the expenditure incurred is more when compared to overhead network.

When the sanctioned demand is got reduced by the H.T. consumers, the return on investment made by the Board in developing infrastructures is not realised fully, resulting in loss of revenue to the Board.

In order to compensate for the losses to some extent, it is considered necessary that such loss is made good by the consumer.

After careful consideration of all the above aspects, the Board has ordered as follows:

(i) whenever reduction in demand is permitted to a H.T.consumer, a one time payment of twice the demand charges at the notified rate per KVA for each KVA of the demand reduced has to be levied, before effecting reduction.

(ii) If the H.T.consumer is covered by special guarantee, then the proportionate Special Guarantee amount or the one time payment as computed in (i) above whichever is higher, may be levied, before effecting reduction.

If the reduction is requested by the consumer who is covered by Special Guarantee clause, after expiry of the 5 years period, then such consumers also are to be levied one time payment as computed in (i) above, before effecting reduction.

Necessary amendment to the Terms and Conditions of Supply of Electricity will be issued separately.

(By Order of the Board)

R. Poornalingam,  
Chairman.

\* \* \*

Memo. No. 217/ACE/IEMC/EE(T)/N.14/N.141/Tariff Revision/2000-3, (Technical Branch), dt.30.3.2000.

Sub : Electricity - Tariff - Amendment to the Schedule to the Tamil Nadu Revision  
of Tariff Rates on Supply of Electrical Energy Act, 1978 - Notification -  
Issued - Reg.

Ref : 1. G.O.Ms.No.3, Energy (A2) Department, dt.7.1.2000.  
2. G.O.Ms.No.35, Energy (C3) Department, dt.21.03.2000.

In the G.O. cited under reference (2) above, Government have issued orders revising the Tariff rates in respect of L.T. Services under L.T. Tariff-III C, effective from 21.3.2000. A copy of the said G.O. is enclosed.



The Superintending Engineers of Electricity Distribution Circles are requested to arrange for adoption of revised rates in respect of L.T. Services covered under L.T.Tariff-III C and they are informed that no special Meter Readings are necessary and proportionate billing may be adopted as per the formula followed during Tariff revisions, i.e. under old rates upto 20.3.2000 and at new rates from 21.3.2000 onwards.

It is requested to ensure that the complaints from Consumers are avoided in assessing the proportionate consumption.

The ready reckoners with reference to the new Tariff rates under L.T.Tariff-III C effective from 21.3.2000 may be revised as in Tariff-III B and given to Assessors.

It is also requested that the Junior Engineers/Assistant Engineers may be instructed to exhibit in the Section Offices, Collection Centres, a Notice Board indicating the revision in Tariff rates in Tamil in respect of L.T.Tariff-III C, coming into effect from 21-3.2000 onwards and also arrange to indicate the new rates in White Meter Cards of L.T. Tariff-III C Consumers, affixing Rubber Stamp.

The Electricity Tax on consumption of energy which is to be levied on the new Tariff rates, should be levied and collected.

It is requested that detailed instructions to the staff concerned may be arranged to be issued immediately.

Frederick David,  
Member (Distribution).

Encl: Copy of G.O.Ms.No.35, Energy (C3)  
Department, dt.21.03.2000.

Copy of :

### GOVERNMENT OF TAMIL NADU

#### ABSTRACT

Electricity - Amendment to the Schedule to the Tamil Nadu Revision of Tariff Rates on Supply of Electrical Energy Act, 1978 - Issued.

G.O.Ms.No.35

(Energy (C3) Department)

Dated 21.03.2000.

Read :

1. G.O. Ms.No.3, Energy (A2) Department, dated 7.1.2000.
2. From the Chairman, Tamil Nadu Electricity Board, D.O.Letter No.X/  
CFC/Rev/AAO/Tariff/F.Tf.Revn./2000 dated 14.1.2000.

#### ORDERS:

The following Notification will be published in the Tamil Nadu Government Gazette, Extraordinary, dated the 21st March, 2000.

#### NOTIFICATION

In exercise of the powers conferred by Section 4 of the Tamil Nadu Revision of Tariff Rates on Supply of Electrical Energy Act, 1978 (Tamil Nadu Act 1 of 1979), the Governor of Tamil Nadu hereby makes the following amendment to the Schedule to the said Act:-

2. The amendment hereby made shall come into force on the 21st March, 2000.

#### AMENDMENT

In the said Act, in the Schedule, in Part-B, under the heading "LOW TENSION SUPPLY", under the sub-heading Low Tension Tariff-III-C in item "2. Energy Charges-", for sub-items (a) and (b) and the entries relating thereto, the following sub-items and entries shall be substituted, namely:-

- |     |  |     |     |
|-----|--|-----|-----|
| (a) | Rate for the consumption upto 750 KWH per month or<br>1500 KWH for two months. | 330 | 320 |
|-----|--|-----|-----|

"(b) Rate for the consumption of 751 KWH and above per month or 1501 KWH and above for two months. 400 390"

(By Order of the Governor)

Lal Rawna Sailo,  
Secretary to Government.

To

The Chairman/Tamil Nadu Electricity Board, Chennai-2.

/True Copy/

\* \* \*

Memo. No. SE/RE&I(D)/RE2/E/ D.No.203 /2000,(Technical Branch), dt.1.4.2000.

Sub : Electricity - Target for extension of supply to hut service under "One Light per One hut" Scheme for the year 2000-2001 - Regarding.

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- i) A total annual target of 40,000 for hut electrification is fixed for the year 2000-2001. The Circlewise/Districtwise target for extension of supply to hut services under "One light per one Hut". Scheme in respect of Normal programme are given in Statement-I & II.
- ii) In this connection, it may be noted that not less than 75% of the target fixed shall be reserved for the hut/group houses belonging to Adi-Dravidar/Scheduled Castes/Scheduled Tribes. Priority may be extended to group houses constructed under Indira Awas Yojana (Sub scheme of JVVT) in Village Panchayats.
- iii) In case, the no. of applications from Adi-Dravidar/Scheduled Castes/Scheduled Tribes is less than 75% of the Circle target, the Chief Engineer/ Distribution may reallocate the Circle target within the Region without affecting the overall District target, so as to ensure that 75% of the services are effected to Adi-Dravidar/Scheduled Caste/Scheduled Tribe beneficiaries.
- iv) The other terms and conditions for effecting hut services now in vogue remain unaltered.
- v) The no. of hut services for Adi-Dravidars under General Category, NREP/RLEGP/JVVT/IAY/Kamarajar/Thadco/Other category may be arranged to be furnished separately in the monthly return on 20 Point Programme in addition to Ma. Singaravelar and Anna Marumalarchi Thittam. Any modification in the Circle target by Chief Engineer/Distribution, shall be duly intimated to Superintending Engineer/RE&I(D).
- vi) The Government have already issued a G.O. (Ms) No.121, Dt.8.6.98 and the same was communicated vide Memo. No. SE/RE&I(D)/RE2/E/F.Dkt/F.749/98, dt.23.11.98 to effect 4000 one light services to the houses constructed for the year 1996-97 under Ma.Singaravelar Memorial Fishermen Free Housing Scheme. The applications received in the above category shall be energised on priority basis within the target fixed.
- vii) The available hut/group houses in the selected Village in each of the constituency under "Anna Marumalarchi Thittam for the year 2000-2001 shall be energised on priority basis within the target.

The receipt of the Memo. may be acknowledged to Superintending Engineer/RE&I(D).

Encl: As above.

Frederick David,  
Member(Distribution).

(U.O No.SE/RE&I(D)/RE-II/E/F.Dkt/203D/2000,(TB), dt.6.4.2000)

Encl:

## ANNEXURE-I

PROPOSED CIRCLEWISE HUT TARGET FOR 2000-2001  
(1.4.2000 TO 31.3.2001)

Sl. No.	Name of Electricity Distribution Circle	Target for the year 2000-2001 in Nos.
I.	CHENNAI REGION	2103
II.	COIMBATORE REGION	1904
III.	MADURAI REGION	4984
IV.	ERODE REGION	3159
V.	TIRUNELVELI REGION	2970
VI.	TRICHY REGION	11103
VII.	VELLORE REGION	3114
VIII.	VILLUPURAM REGION	10663
	<b>TOTAL</b>	<b>40000</b>
I.	CHENNAI REGION	
1.	Chengalpattu	1037
2.	Chennai/Central	-
3.	Chennai/North	773
4.	Chennai/South	39
5.	Chennai/West	254
II.	COIMBATORE REGION	
1.	Coimbatore/North	523
2.	Coimbatore/South	565
3.	Nilgiris	58
4.	Udumalpet	752
5.	Coimbatore/Metro	6
III.	MADURAI REGION	
1.	Dindigul	680
2.	Madurai	1454
3.	Sivaganga	697
4.	Ramnad	1487
5.	Theni	666
IV.	ERODE REGION	
1.	Mettur	904
2.	Erode	683
3.	Salem	805
4.	Gobi	767
V.	TIRUNELVELI REGION	
1.	Tuticorin	924
2.	Virudhunagar	462
3.	Kanyakumari	250
4.	Tirunelveli	1334
VI.	TRICHY REGION	
1.	Karur	322
2.	Nagapattinam	4135
3.	Pudukkottai	2380
4.	Thanjavur	2176
5.	Trichy/North	1848
6.	Trichy/Metro	242
VII.	VELLORE REGION	
1.	Dharmapuri	1095
2.	Kancheepuram	367
3.	Tirupathur	695
4.	Vellore	957

## VIII. VILLUPURAM REGION

1.	Cuddalore	3502
2.	Tiruvannamalai	2161
3.	Villupuram	5000
		<u>40000</u>

(True Copy)

Encl:

## STATEMENT-II

## PROPOSED TARGET FOR HUT ELECTRIFICATION FOR THE YEAR 2000-2001

DISTRICTWISE 1.4.2000 TO 31.3.2001.

Sl. No.	Name of District	Name of EDC	EDC Target	Total District Target
1.	Thiruvallur	Kancheepuram	190	1465
		Chengalpattu	248	
		Chennai/West	254	
		Chennai/North	773	
2.	Kancheepuram	Kancheepuram	177	1005
		Chengalpattu	789	
		Chennai/South	39	
3.	Madurai	Madurai	1454	1454
4.	Dindigul	Dindigul	680	680
5.	Sivaganga	Sivaganga	697	697
6.	Ramnad	Ramnad	1487	1487
7.	Theni	Theni	666	666
8.	Salem	Mettur	577	1316
		Salem	739	
9.	Namakkal	Mettur	327	393
		Salem	66	
10.	Erode	Erode	683	1592
		Gopi	767	
		Udumalpet	142	
11.	Coimbatore	Coimbatore/Metro	6	1704
		Coimbatore/North	523	
		Coimbatore/South	565	
		Udumalpet	610	
12.	Nilgiris	Nilgiris	58	58
13.	Tuticorin	Tuticorin	924	924
14.	Virudhunagar	Virudhunagar	462	462
15.	Kanyakumari	Kanyakumari	250	250
16.	Tirunelveli	Tirunelveli	1334	1334
17.	Karur	Karur	322	322
18.	Nagapattinam	Nagapattinam	2004	2004
19.	Thiruvarur	Nagapattinam	2131	2315
		Thanjavur	184	
20.	Thanjavur	Thanjavur	1992	1992
21.	Perambalur	Trichy/North	1311	1311
22.	Trichy	Trichy/North	537	779
		Trichy/Metro	242	

(1)	(2)	(3)	(4)	(5)
23.	Pudukkottai	Pudukkottai	2380	2380
24.	Dharmapuri	Dharmapuri	1095	
		Thirupathur	20	1115
25.	Vellore	Vellore	957	
		Thirupathur	675	1632
26.	Cuddalore	Cuddalore	3502	3502
27.	Thiruvannamalai	Thiruvannamalai	2161	2161
28.	Villupuram	Villupuram	5000	5000
29.	Chennai	Chennai/Central	-	-
		Total	40000	40000

/True Copy/

\* \* \*

NCES - Biomass and Municipal Solid, liquid and other industrial waste based power generation - Fixation of Purchase Price of Energy for a further period of Ten years from 1-4-2000 - Approved.

Permanent B.P.(FB) No.59

(Technical Branch)

Dated: 11-4-2000.

Panguni 29, Pramathi,  
ThiruvalluvarAandu-2031.

Read :

- 1) Permanent B.P.(FB) No.15, dt.30-1-96.
- 2) Permanent B.P.(Ch) No.316, dt.31-10-96.
- 3) Permanent B.P.(FB) No.177, dt. 04-09-97.
- 4) Item No.12 of the extract from the Minutes of 826th meeting of the Tamil Nadu Electricity Board held on 31-3-2000.

**Proceedings:**

The Purchase price of Biomass based power was fixed, based on the guidelines of Ministry of Non Conventional Energy Sources, at Rs.2.25 per unit with effect from 1.4.95 with 5% annual increase for a period of five years, vide B.P. first cited. Similarly, the purchase price of Municipal Solid Waste based power was also fixed in the above line, vide B.P. under reference second cited. As provided in the above Board Proceedings, the purchase price of Biomass and Municipal Solid, liquid and other industrial waste based power were reviewed. After careful consideration, the Tamil Nadu Electricity Board has approved the following:

i) The purchase price of energy received from the Power Projects using Non-conventional fuels like Biomass, Municipal Solid, Liquid and other Industrial Wastes, animal wastes etc. is fixed at Rs.2.73 per unit effective from 1.4.2000 with 5% annual escalation, over the previous year rate, for a period of nine years upto the year 2010. The price so fixed shall not exceed 90% of the prevailing H.T. Tariff-I rate applicable for the industrial consumers which may get revised from time to time.

ii) The above purchase price shall be reviewed after Ten years during the year 2010. Till such review is made and a new rate is finalised, the tenth year rate will be continued to be paid if the power generating company continue to supply its surplus power to TNEB.

iii) The Power Purchase Agreement (PPA) shall be kept inforce, from the date of agreement, for a period of fifteen years or for the useful life period of the plant whichever is less.

Banking and wheeling charges of energy exported and wheeled by the above projects will be regulated as per B.P. under reference third cited.

(By Order of the Board)

R. Gladstone Jebamani,  
Chief Engineer/NCES.

Memo. No. SE/RE&I(D)/RE-II/D/F.Agl./D.No.419/2000, (Technical Branch), dt.11.4.2000.

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Sub : Pumpset Energisation under 19 B of Twenty Point Programme -  
Collectors need not review - Govt. Orders Communicated - Regarding.

Ref : Secretary to Govt./Planning & Development (TPP) Dept. Lr. No.11835/  
TPP/99-1, dt.22.3.2000.

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The Secretary to Government/ P & D Department vide letter cited has stated that from 1.4.2000 onwards the energisation of Pumpset progress under Point No.19 B of Twenty Point Programme need not be reviewed by the District Collectors since the responsibility of review has been shifted to TNEB. A copy of letter under reference is enclosed. The District Collector's of your region may be informed accordingly. The Chief Engineers/Distribution must review the pumpset energisation critically for every month and instruct the Superintending Engineers/E.D.C. under their control to achieve the proportionate target without fail.

The receipt of this Memo. may be acknowledged to Superintending Engineer/ RE&I(D) Office.

Frederick David,  
Member (Distribution).

Encl: As above.

(U.O No. SE/RE&I(D)/RE-II/D/F.Misc./D.No.481/2000, (TB), dt.12.4.2000)

Encl:

Copy of Lr. No. 11835/PP/99-1, dt. 22.3.2000 received from Thiru R. Santhanam, I.A.S., Secretary to Government, Planning & Development (TPP) Department, Secretariat, Chennai - 600 009, addressed to the Chairman/TNEB/Chennai.2 (By name), to all District Collectors and others etc.

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Sub : Evaluation of the performance of the District Collectors by the Government -  
Deletion of progress review in the energisation of agricultural pumpsets from  
the performance criteria - Regarding.

Ref : D.O.Lr. No.M(D)/EE/F.24/D.611/99, dt.22.12.1999 from  
the Chairman, Tamil Nadu Electricity Board, Chennai-2.

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Under the Twenty Point Programme, the energisation of pumpsets has been included as Point No.19B and is being reviewed by Government of India, Ministry of Planning and Programme Implementation, based on the monthly reports sent by the State Government. For the purpose of review by the Government of India the monthly reports are received from Tamil Nadu Electricity Board through Energy Department, Secretariat. In respect of District review, the progress reports are received from the concerned District Collectors directly in respect of Point No.19 B along with the other points. This Department is compiling the performance of District Collectors and the consolidated review reports are prepared and the ranking of Districts assigned every month based on the performance.

2. Since the Tamil Nadu Electricity Board has sufficient review mechanism both at District and State level, it has been decided to entrust the review of performance under "Point No.19B - Energisation of Pumpsets' with Tamil Nadu Electricity Board with effect from 1.4.2000. However, the monthly reports have to be sent by the Tamil Nadu Electricity Board to Government for the purpose of review by Government of

India so as to reach Planning & Development Department through Energy Department by 8th of succeeding month based on the targets fixed by the Government of India under the above point. It should also be ensured that the targets fixed by Government of India to the State are fully achieved by Tamil Nadu Electricity Board. Consequently, the District Collectors need not review anymore the progress under Point No.19B of Twenty Point Programme, since the responsibility of review has been shifted to Tamil Nadu Electricity Board with effect from 1.4.2000. The District Collectors shall however continue to review the progress under all other points of Twenty Point Programme and to send monthly periodical reports to Planning & Development Department before 7th of succeeding month.

Yours faithfully,  
(Sd.)xxxxxx  
for Secretary to Government.

/True Copy/

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Non-Conventional Energy Sources - Wind Energy Development - Wheeling and Banking facility for the surplus energy available after adjusting in Industrial Service Connections - Revised procedures - Approval - Reg.

(Permanent) B.P.(FB) No.63

(Technical Branch)

Dated: 12.4.2000

Panguni 30, Pramathi;

ThiruvalluvarAandu-2031.

Read :

- 1) B.P.Ms.(FB) No.129 (Technical Branch), dt.29.3.86.
- 2) (Permanent) B.P. (Ch) No.4, (Technical Branch), dt.6.1.93.
- 3) B.P.Ms.(FB) No.209, (Technical Branch), dt.24.10.93 and subsequent revisions.
- 4) Minutes of the 826th meeting of TNEB held on 31.3.2000 item No.11 (a) & (b).

#### Proceedings:

Tamil Nadu Electricity Board vide B.P. cited (1) above (item No.4, Clause VI & VII) had permitted the wind farm developers to adjust the energy generated by their wind mills with the consumption of energy in their Industrial Service Connections for a maximum period of three consecutive billing months and permitted to go for Banking Scheme for the surplus energy under the conditions stipulated in B.P. cited in reference (2) as contemplated for Captive Generating plants. The banking procedures had been modified subsequently and communicated for adoption.

In the present practice, many problems are being faced in accounting the energy generated, in wind mills, adjusting in Industrial Service Connections and carrying forward the balance for subsequent adjustments (in case of wheeling and banking).

There is loss of revenue to TNEB whenever there is upward revision of Tariff for the H.T. Industrial Services as the wind energy is adjusted on energy to energy basis.

In view of the above, the TNEB after careful consideration of all the issues involved, has decided to revise the wheeling and banking periods for the surplus energy available after adjustment in Industrial Service Connections.

Accordingly, the Board directs as follows:

1) The energy generated from wind mills can be wheeled to the wind farm developer's own/subsidiary concern's Industrial Services (High Tension) anywhere in Tamilnadu and adjusted in one month consumption only on energy to energy basis. The unutilised surplus energy available after adjustment could be sold to TNEB at the purchase rate for wind energy during the generation period governed by (Permanet) B.P.(F.B.) No.450 (Technical Branch), dt.26.12.1995. The present rate is Rs.2.70 Paise/unit.

2) 2% of energy generated will be deducted as wheeling charges and the balance will be eligible for adjustment.

3) For adjusting the energy generated from Wind Electric Generators in the developer's own/subsidiary Industrial Establishment having L.T. Service connections the procedures communicated vide in (Permanent) B.P.(Ch) No.252, (Technical Branch), dt.26.11.91 may be adopted except the period of adjustment. The energy generated should be adjusted in one billing month only.

4) If the energy generated (Export unit.) in wind mill is lesser than the energy drawn (import unit) then the balance of import energy has to be charged at the Industrial H.T.Tariff rate during that month and money collected from the developer.

5) If the private developers are willing to utilise the surplus energy for a further period, the same could be allowed to be banked into their account.

6) The banking & utilisation period will run concurrently for a period of one year only starting from the month of April. The Energy banked during the period should be completely utilised before the end of March of succeeding year. The unutilised Banked energy at the end of Banking period cannot be carried over to the next banking year i.e. beyond 31st March. The outstanding energy unutilised as on 31st March of every year is deemed to be lapsed and could not be sold to TNEB at any point of time thereafter.

7) 2% of Banked energy will be deducted for extending the banking facility to the wind farm developers. This is in addition to the wheeling charges deducted already @2% of the generated energy.

8) During the power cut periods, in order to utilise the Banked energy in developers own/subsidiary concern, additional maximum demand (MD) in addition to the quota fixed for the industry may be granted as per (Permanent) B.P.(Ch) No.219 (Technical Branch), dt.20.11.89 meant for wind mills.

9) The outstanding arrears to Electricity Board by wind mill developers and its subsidiary concern for which the energy is wheeled could be adjusted with the money arising out of the sale of energy generated by the wind mills owned by the developers.

10) In view of the above modifications in the banking and wheeling schemes, the existing Power Purchase Agreements with the Wind Farm Developers will be suitably modified. The above scheme will come into effect from 1.6.2000.

(By Order of the Board)

R. Gladstone Jebamani.  
Chief Engineer/NCES,

\* \* \*

Electricity - Generation of power by Wind Electric Generators - Drawal of excessive Reactive Power - Compensation charges - Enhancement - Orders - Issued.

Permanent B.P.(FB) No.64

(Technical Branch)

Dated 12.4.2000.

Panguni 30, Pramathi,  
Thiruvalluvar Aandu-2031.

Read :

1) (Permanent) B.P.(FB) No.186 (Technical Branch), dt.4.10.99.

2) Minutes of the 826th meeting of TNEB held on 31.3.2000 item No.11 (c).

**Proceedings:**

As per the B.P. cited (1) above the present rate for the levy of compensation charges for RkVAhr drawal by Private Wind Electric Generators is 30 paise per RkVAhr. But, due to the additional expenditure to be incurred by TNEB in pricing of reactive power in the proposed Availability Based Tariff by Central Electricity Regulatory Commission and in order to reduce the reactive power drawal by private Wind Electric Generators to maintain quality of power output from the Wind Electric Generators and to avoid low voltage problems in TNEB grid, the Tamil Nadu Electricity Board has decided to increase the compensation charges for the drawal of RkVAhr by the Private Wind Electric Generators.

Accordingly, the Tamil Nadu Electricity Board directs:

1) To enhance the levy of compensation charges for RkVAhr drawal by Private WEGs from the present rate of 30 paise to 100 paise per RkVAhr.



2) The enhanced levy of compensation charges shall be given effect to from the readings taken in June 2000 to be paid in July 2000.

The Regional Chief Engineers/Distributions are requested to issue suitable instructions to their officers concerned in this regard.

(By Order of the Board)

R. Gladstone Jebamani.  
Chief Engineer/NCES,

\* \* \*

Electricity - Villupuram - Region - Installation of LT fixed capacitors on the LT side of the distribution transformers in Villupuram and Thiruvannamalai EDCs - Approved.

Permanent B.P.(FB) No.65

(Technical Branch)

Dated 12.4.2000.

Panguni 30, Pramathi,  
ThiruvalluvarAandu-2031.

Read:

1. Permanent B.P.(FB) No.122 dt.25.6.99.
2. Item No.64 of the Minutes of the 826th Board meeting held on 31.3.2000.

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**Proceedings:**

In the Board Proceedings first read above, Tamil Nadu Electricity Board approved the proposal for erection of LT switched capacitors in Villupuram Region.

The committee formed by Central Electricity Authority to review the power supply position and to suggest measures for improving power availability in Southern Region has recommended the installation of LT fixed capacitors on the LT side of the distribution transformers. The committee noted the experience of Punjab State Electricity Board, who have installed LT fixed capacitors at 400V with following Combination.

**Capacity of DTs**

25 KVA  
50 KVA  
63 KVA  
100 KVA

**Capacitor bank**

3 KVAR (1 KVAR each in delta connection)  
9 KVAR (3 KVAR each in delta connection)  
9 KVAR (3 KVAR each in delta connection)  
2 x 9 KVAR (2 banks in parallel)

As suggested by the committee, a team comprising of engineers from CEA and Southern States, including CE/MM, visited Punjab State Electricity Board to obtain first hand information and feed back in regard to Punjab SEBs experience of providing LT fixed capacitors in distribution system at 400 Volts. The CE/MM has reported that Punjab SEB has decided to go in for LT fixed capacitors in a massive way to reduce the line loss, as the functioning of the LT switched capacitors was not successful in view of the complicated mechanism and also there will be about 40% cost saving. TNEB approves the proposal for installation of LT fixed capacitors, instead of LT switched capacitors, on the LT side of the distribution transformers totalling to about 100 MVAR each in Thiruvannamalai and Villupuram Electricity Distribution Circles, operating the administrative approval already accorded by the Board in the proceedings first read above. The benefits and effect due to installation of LT fixed capacitors will have to be assessed by Chief Engineers/Distribution/Villupuram and placed before the Board in due course by Chief Engineer/Planning.

For other circles, instructions will be issued separately after assessing the fruitfulness of the LT capacitors being installed as above.

(By Order of the Board)

P.S. Shankar,  
Chief Engineer/Planning.

**Electricity - Discharge through Mettur Dam and Tunnel Power House - Thiru. P.R.Bhaskaran, Chief Engineer/  
NCTPS - Appreciation - Reg.**

(Per.) B.P.(FB) No.71

(Technical Branch)

Dated 15.4.2000

Chithirai 3, Vikrama Aandu,  
ThiruvalluvarAandu 2031.

Read :

Item 35 of the minutes of the 826th TNEB meeting held on 31.3.2000.

**Proceedings:**

Every year during summer, the discharge from Mettur Dam is kept in the range of 1000 cusecs to 2000 cusecs for 24 hours. The above discharge is made through Mettur Dam Power House generating about 10 to 20 MW.

Thiru. P.R.Bhaskaran, Chief Engineer/North Chennai Thermal Power Station suggested that the 24 hours discharge can be limited to 3 hours duration by increasing the discharge quantity and running Mettur Tunnel Power House thus meeting the peak demand since night time generation is wasteful. This will also reduce the need to back down generation by thermal stations. PWD authorities gave concurrence to the above proposal and from 6.2.2000 Mettur Tunnel Power House was operated with 2 machines of 50 MW from 18.00 hrs to 21.00 hrs. Thus it was possible to increase the peak hour generation from 10 MW to 96 MW.

Hence, Tamil Nadu Electricity Board has decided that Thiru. P.R.Bhaskaran, Chief Engineer/North Chennai Thermal Power Station should be appreciated for his suggestion on regulating water discharge from Mettur Dam enabling TNEB to maximise its peak power capacity.

TNEB has also decided that a memento to the value of Rs.10,000/- may be given to Thiru. P.R.Bhaskaran, Chief Engineer/North Chennai Thermal Power Station.

(By Order of the Board)

S. Venkatesan,  
Chief Engineer/Operation (IC).

\* \* \*

**Kovilkalappal Gas Turbine Power Project - Changing the name as Tiruvarur (Kovilkalappal) Gas Turbine Power Project - Approved.**

(Per.) B.P. (FB) No.72

(Technical Branch)

Dt. 15.4.2000.

Chithirai 3, Vikrama,  
ThiruvalluvarAandu-2031.

Read:

Item No.10 of the Minutes of the 826th Meeting of TNEB held on 31.3.2000.

**Proceedings:**

The Tamil Nadu Electricity Board after careful consideration approves the proposal to change the name of Kovilkalappal Gas Turbine Power Project as "TIRUVARUR (KOVILKALAPPAL) GAS TURBINE POWER PROJECT" as requested by the District Collector, Tiruvarur and to intimate the same to Government of Tamil Nadu.

(By Order of the Board)

K.S. Rathnasabapathy,  
Chief Engineer/Projects.

Memo. No. SE/RE&I(D)/RE2/E/F.Dkt./D.No.245/2000, (Technical Branch), dt.17.4.2000.

Sub : Panchayat - Three Tier Panchayats Devolution of Powers - High Level Committee recommendations on Rural Electrifications - Govt. decision on the recommendations communicated - Regarding.

Ref : 1) G.O.Ms.No.124 Energy (C3) Dept. dt.4.6.99.  
2) Lr.No.SE/RE&I(D)/RE2/E/F.DKT/D.527/99,Dt.16.7.99 addressed to all CEs. (Distribution).

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The attention of the Chief Engineers/Distribution is drawn to the above reference cited (2) wherein dated the copy of G.O.Ms.No.124 Energy (C3) Dept. dated 4.6.99 was communicated, incorporating the decision of the Govt. in regard to Devolution of powers to Three Tier Panchayats in respect of Rural Electrification.

The extract of the decisions of the Govt. as per the above G.O. is reiterated in Annexure for necessary action.

Encl.:

R. Poornalingam,  
Chairman.

(U.O No. SE/RE&I(D)/RE2/E/F.DKT/D./ /2000,(TB), dt.22.4.2000)

Copy of:

GOVERNMENT OF TAMIL NADU  
(Abstract)

Panchayats - Three Tier Panchayats Devolution of powers - High Level Committee recommendations on Rural Electrification - Govt. decision on the recommendations - Communicated - Orders issued.

G.O.Ms.No.124

(Energy (C3) Department)

Dt. 4.6.99

Read :

1. Govt. Lr. No.754/C3/99-2, Dt.5.3.99.
2. Govt. Lr. No.2337/C3/99-2,Dt.19.3.99.

Order:

Under the revised Rule 73 of Indian Constitution 1994, the Tamil Nadu Panchayats Act was enacted. According to the Act three tier Panchayats set up was formed for which elections conducted and elected members assumed charge in the Panchayats, Panchayat Union and District Councils. As-per Rule 243G of 1994 of Tamil Nadu Panchayat Act and Rule 257 of the said Act, the economic and social welfare programmes implemented by the three tier Panchayats set up for which a High Level Committee was constituted with selected Legislators as Members and the Minister for Rural Development and Local Administration as Convenor has examined the Devolution of powers to the three tier Panchayats set up under the subject viz. Rural Electrification and made certain recommendations.

2. The Government have examined recommendations of the High Level Committee made under the subject "Rural Electrification" and also under "General Recommendations". In supersession of the Instructions/Orders issued in the Government letters read above, the Government had decided to accept those recommendations as mentioned in the Annexure to this order.

3. The Chairman, Tamil Nadu Electricity Board is requested to take necessary action with reference to the above orders of the Government. The Chairman, Tamil Nadu Electricity Board is also requested to acknowledge the receipt of this order.

(By Order of the Governor)

Encl.:

Lal Rawna Sailo,  
Secretary to Government.

/True Copy/

## ANNEXURE OF G.O. Ms. No.124 Energy (C3) Department dt.4.6.99

Sl. No.	RECOMMENDATIONS OF HIGH LEVEL COMMITTEE	DECISION OF THE GOVERNMENT
(1)	(2)	(3)
<b>VILLAGE PANCHAYATS :</b>		
1.	The responsibility of street lights maintenance has been transferred to the village panchayats. The current consumption charges are being paid by the Village Panchayats. For the financially weaker Panchayats, funds may be allocated from Equalisation and Incentive Grant towards the maintenance of street light.	For Village Panchayat which have to pay current consumption charges to Tamil Nadu Electricity Board for consumption of street lights, when the source of fund is less, it is in practice to issue orders by Rural Development Department allocating funds from Equalisation and Incentive Grants from the year 1997-98.
2.	The Village Panchayats will furnish the Electricity Board the list of habitations under One light One Hut scheme, and under Million wells Scheme. TNEB will furnish the details of service connections given along with the list of beneficiaries to the village Panchayats. The concerned Executive Engineer of TNEB may be responsible for this item of work.	The Village Panchayats will furnish the Electricity Board the list of habitations under "One Light One Hut Scheme" and under "Million Wells Scheme". TNEB will furnish the details of service connections given along with the list of beneficiaries to the Village Panchayats. The concerned Executive Engineer of TNEB may be responsible for this item of work.
3.	Village Panchayats and Panchayat Unions may be entrusted with the responsibility of identifying the theft of electricity. TNEB may award suitably the Village Panchayats for effective implementation.	Village Panchayats and Panchayat Unions may be entrusted with the responsibility of identifying the theft of electricity. TNEB will award 10% of the total amount collected due to the theft of energy to concerned Panchayats.
4.	While the TNEB proposing for setting up of new transformers and poles, it should consult the Village Panchayats for finalising the place.	While the TNEB proposing for setting up transformers and poles, it should consult the Village Panchayats for finalising the place.
<b>PANCHAYAT UNIONS:</b>		
1.	The Panchayat Union may be entrusted with the powers to monitor and review (a) the erection of electrical pumpsets for agriculture and water supply, (b) Provision of street lights and (c) One hut One light point scheme. The TNEB Engineer will attend the Panchayat Union Council Meeting pertaining to electricity subjects.	The Panchayat Union may be entrusted with the powers to monitor and review (a) the erection of electrical pumpsets for agriculture and Water Supply, (b) Provision of street lights and (c) One hut One light Point scheme. The concerned Assistant Engineer/Junior Engineer will attend the Panchayat Union Council Meeting pertaining to electricity subject.
<b>DISTRICT PANCHAYATS :</b>		
1.	In order to get regular and uniform power supply, District panchayats may collect the data on electricity requirement, availability, new installations required etc. and furnish the consolidated district data to TNEB.	In order to get regular and uniform power supply, District panchayats may collect the data on electricity requirement, availability, new installations required etc. and furnish the consolidated district data to TNEB.

(1)	(2)	(3)
2. The District Panchayat will collect information on the requirement under "One Hut One Light Scheme", prepare the District Plan and co-ordinate with TNEB for the implementation.		The District Panchayat will collect information on the requirement under "One Hut One Light scheme". Prepare the District Plan and co-ordinate with TNEB for the implementation.
3. On the basis of information furnished by the Village Panchayats and Panchayat Unions, the District Panchayat will recommend to TNEB, for proper distribution of power supply to agricultural pumpsets.		On the basis of information furnished by the Village Panchayats and at Panchayat Unions, the District Panchayat will recommend to TNEB for proper supply to agricultural Pumpsets.
4. The District Panchayat may be empowered to review and monitor the schemes implemented by TNEB and suggest ways to improve the power supply and distribution.		The District Panchayat may be empowered to review and monitor the schemes implemented by TNEB and suggest ways to improve the power supply and distribution.

#### GENERAL RECOMMENDATIONS

- |  |  |
|--|--|
| 10. Village Panchayat may be empowered to make complaint to the concerned office if any body uses more than one light under "One light for One Hut Programme"  | Village Panchayat may be empowered to make complaint to the concerned Officer if anybody uses more than one light under "One Light for One Hut Programme"  |
| 18. For erecting street light polls, the EB normally do not take prior permission from Village Panchayats. However, when there is a necessity for shifting of poles for taking up certain development works like widening of roads, Electricity Board levy shifting charges. Govt. may consider to issue an order to Electricity Board not to levy any such charges when this type of changes are required to carry out the developmental works. | For erecting street light poles, the EB normally do not take prior permission from Village Panchayats. However, when there is a necessity for shifting of poles for taking up certain development works, like widening of roads, E.B. Levy shifting charges. The Board after collecting the reasonable cost of expenditure (cost of additional materials and labour charges) from the Panchayats may execute shifting works immediately. |
| 19. This committee recommends for providing house service electricity connection by Electricity Board on the basis of the certificate furnished by the Village Panchayats instead of the certificate issued by the Village Administrative Officer.   | The committee recommends to Govt. to issue orders to TNEB to provide service connection to House based on the certificate issued by the Panchayat instead of the one issued by the Village Administrative Officers. It has been decided to provide service connections to House based on the certificate issued either by the VAO or Panchayat President.  |

(Sd.) xxxxxx, 4.6.99,  
Section Officer.

/True Copy/

Memo. No. SE/RE&I (D)/RE II/D/F. Jeevandhara/D. No. 512/2000, Dt. 25-4-2000.

Sub : Extension of supply to Jeevandhara wells target for 2000-2001—Regarding.

- Ref : 1. M(D) Memo. No. SE/RE&I (D)/RE2/D/F. Jeevandhara/D. 145/95, dt. 23-2-95
2. G.O. Ms. No. 151, AD&TW, dt. 5-7-98.
3. M(D) Memo. No. SE/RE&I (D)/RE2/D/F. Jeevandhara/D. 611/95, dt. 26-5-95.
4. G.O. Ms. No. 48, R.D. Department, dt. 16-3-99.
5. M(D) Memo. No. SE/RE&I(D)/RE2/D/F. Jeevandhara/D. No. 237/99, dt. 16-6-99.

As per G.O. cited at reference (4) above, Tamil Nadu Electricity Board has to energise 2000 Nos. pumpsets every year in which 1249 Nos. for SC/ST and 751 Nos. for Non SC/ST farmers under separate priority.

A total target of 2000 Nos. has been fixed for Jeevandhara Wells, based on above G.O. as shown in Annexure-I. The circle Superintending Engineers are requested to energise the Jeevandhara wells under separate priority as per M(D) instructions vide Memo cited at reference (1) above. The Superintending Engineers/EDC must review the progress, pending applications, No. of ready parties, reasons for not effecting etc, at every month regularly and a report must be sent to Superintending Engineer.

The Chief Engineers/Distribution are requested to closely monitor the progress and furnish the details in the 20 point programmes report. And the list of beneficiaries for whom supply has been effected may also be sent as per M(D) memo at (3) alongwith 20 point return.

In case of any change in the target in any of the circles, the Chief Engineers/Distribution of the Regions may reallocate to the other circles within the region. Any such modification may be intimated to Superintending Engineer/RE&I(D) for information.

Encl: As above

Frederick David,  
Member (Distribution).

(U.O No. SE/RE&I (D)/RE 2/D/F. Jeevandhara/D. No. 512/2000, (T.B.) Dt. 28-4-2000.)

#### ANNEXURE—I

Sl. No.	Distribution Circle	Proposed Target for SC/ST 2000-2001	Proposed Target for non SC/ST 2000-2001	Total Proposed Target for 2000-2001
(1)	(2)	(3)	(4)	(5)
I.	Coimbatore Regn.	39	21	60
II.	Chennai Regn.	104	68	172
III.	Madurai Regn.	156	105	261
IV.	Erode Regn.	95	81	176
V.	Tirvel Regn.	85	110	195
VI.	Trichy Regn.	358	211	569
VII.	Vellore Regn.	163	65	228
VIII.	Villupuram Regn.	249	90	339
Grand Total		1249	751	2000

(1)	(2)	(3)	(4)	(5)
<b>I. COIMBATORE REGN.</b>				
1.	Coimbatore (North)	11	1	12
2.	Coimbatore (Metro)	0	0	0
3.	Coimbatore (South)	0	0	0
4.	Nilgiris	0	0	0
5.	Udumalpet	28	20	48
<b>II. CHENNAI REGN.</b>				
1.	Chengalput	87	50	137
2.	Chennai (North)	16	18	34
3.	Chennai (South)	1	0	1
4.	Chennai (West)	0	0	0
<b>III. MADURAI REGN.</b>				
1.	Dindigul	70	20	90
2.	Madurai	51	30	81
3.	Sivaganga	13	20	33
4.	Ramnad	12	20	32
5.	Theni	10	15	25
<b>IV. ERODE REGN.</b>				
1.	Mettur	25	56	81
2.	Erode	6	6	12
3.	Salem	18	10	28
4.	Gobi	46	9	55
<b>V. TIRUNELVELI REGN.</b>				
1.	Tuticorin	25	40	65
2.	Virudunagar	30	30	60
3.	Kanyakumari	0	10	10
4.	Tirunelveli	30	30	60
<b>VI. TRICHY REGN.</b>				
1.	Karur	97	86	183
2.	Nagapatnam	1	0	1
3.	Pudukottai	100	60	160

(1)	(2)	(3)	(4)	(5)
4.	Thanjavur	30	25	55
5.	Trichy (North)	100	30	130
6.	Trichy (Metro)	30	10	40
<b>VII. VELLORE REGN.</b>				
1.	Dharmapuri	50	5	55
2.	Kancheपुरam	30	25	55
3.	Tirupattur	13	10	23
4.	Vellore	70	25	95
<b>VIII. VILLUPURAM REGN.</b>				
1.	Cuddalore	15	10	25
2.	Tiruvannamalai	90	40	130
3.	Villupuram	144	40	84



Memo No. SE/RE & I (D)/RE-2/D/F. Agl/D. No. 514/2000, (Technical Branch), dt. 27-4-2000

Sub : Extension of supply to agricultural pumpsets—Target for 2000-2001—  
Regarding.

An annual target of 40,000 Nos. have already been sent to Govt. for 2000-2001 and Govt. Orders are awaited. Pending receipt of Govt. Order 30% of Normal, 50% of RSFS all categories and 100% of Jeevandhara as detailed below may be energised.

**I. Free Supply :**

i. Normal priority (including HVDS for Dharmapuri E.D.C.)	3,000
ii. Jeevandhara : (a) SC/ST	1,249
(b) Non SC/ST	751

**II. Revised Self Financing Scheme :**

**Category—I :**

(a) Estimate cost less than Rs. 50,000 per service and applicant have to pay Rs. 10,000 per service only	6,250
(b) Estimate cost less than Rs. 50,000 per service and applicants willing to pay a lumpsum of Rs. 25,000/- per service	7,625

**Category—II :**

Estimate cost more than Rs. 50,000/- per service and applicant have to pay the actual extension cost	125
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**Total** 19,000



2. The target for the divisions may be fixed in such a way that the division having the oldest applications gets a substantial higher target.

3. Services may be given to the parties who have already reported their readiness under normal priority and no need to issue further notices for this category except for Govt. 100 applicant. For other categories the issue of notices may be regulated to 50% of the target in stages including the number of parties who have already reported their readiness.

4. While effecting the services, Category—II of RSFS should be given first priority i.e., supply shall be given immediately on payment of full amount,

(i) Category—I (b) shall be given second priority. After effecting services under Category—II services shall be effected for the applicants under Category—I (b).

(ii) Then category—I (a) service shall be effected as per its own priority.

(iii) All SEs/EDC shall arrange to issue notices to all pending applicants under RSFS category, asking for their concurrence to Category—II or I (a), based on the actual estimated cost. On obtaining concurrence, separate seniority shall be maintained for each category and services shall be effected accordingly.

(iv) In case of shortfall in category—I a Fresh applications may be obtained from the willing applicant by issuing 30 days notices to the applicants registered under Normal category, as per registration seniority without any omission starting from the oldest pending application. The issue of notices have to be regulated in such a manner that the number of parties willing to avail supply under RSFS (Rs. 10,000/-) category are not served with notices for by more than 20 to 25% of the Circle target. But this can be decided by the S.E depending upon the history in the previous year. In any case, large no. of waiting cases should not be allowed. This will facilitate that undue waiting by applicants willing to avail supply under RSFS will be avoided.

5. Further any shortfall in category—II of the self financing scheme (actual payment category) due to insufficient number of willing applicants, can be made good under Category—I (b) of the self financing scheme only.

6. Also SFS category I (b) and category—II are open to all (Rs. 25,000/- and more than Rs. 50,000/- per pumpset) and they can submit the applications at any time and can be taken for consideration immediately. The seniority of the fresh applicants received as above under category-I (b) & II will be placed below that of the applicants who are already under (a) (10,000 category) and exercised their willingness to come under I (b) or II respectively. The other conditions of SFS will apply for all the above categories.

7. Wide publicity of the RSFS scheme shall be made in the local newspapers (Tamil & English), and by displaying the Notices in all office notice boards. A confirmation report on this may be sent to SE/RE & I (D) by each Circle.

8. In case of any change in target in any of the circles the Chief Engineers/Distribution may suitably reallocate to the other circles within the region without affecting the district targets.

9. The Chief Engineers/Distribution and Superintending Engineers/EDCs are requested to adhere to the targets and send monthly progress reports to the Superintending Engineer/RE & I (D). Monthly progress reports shall cover the No of agricultural service connections effected under the following categories.

- i. Pumpsets for handicapped, widows, tribals and Ex-servicemen as per Government orders.

- ii. Jeevandhara scheme for both scheduled cast/scheduled tribes and non SC/ST farmers under National Rural Employment Programme (NREP) and Rural Landless Employment Guarantee Programme (RLEGP).
- iii. Restoration of supply to the agriculturists whose services were disconnected.
- iv. Normal registration priority.
- v. Droughts Prone Areas Programme (DPAP) well and community wells.
- vi. Revised Self Financing Scheme.
- vii. HVDS pumpsets for Dharmapuri District.

The circlewise and Districtwise allocations are shown in Annexure-I & II.

The receipt of this memo may be acknowledged to Superintending Engineer/RE & I (D).

Frederick David,  
Member (Distribution).

Encl: 1. Annexure—I & II

(U. O. No. SE/RE & I (D) / RE 2/D/F. Agr. Target / D. No. 514/2000 (T. B.) dated 24-4-2000.)

#### ANNEXURE—I

Distribution Circle	Normal	Jeevan-Dhara	RSFS Rs. 10000	RSFS Rs. 25000	RSFS Actual Cost	Total Proposed Target
(1)	(2)	(3)	(4)	(5)	(6)	(7)
Coimbatore RE	40	60	365	960	65	1490
Chennai RE	93	172	178	285	1	729
Madurai RE	81	261	505	900	5	1752
Erode RE	578	176	1047	1350	23	3174
Tirunelveli RE	215	195	395	375	4	1184
Trichy RE	71	569	974	2000	17	4331
Vellore RE	412	228	840	900	7	2387
Villupuram RE	810	339	1946	855	3	3953
Total	3000	2000	6250	7625	125	19000

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
<b>I. COIMBATORE REG</b>							
1. Coimbatore/N	11	12	30	175	16	244	
2. Coimbatore/M	0	0	5	30	2	37	
3. Coimbatore/S	2	0	175	300	2	479	
4. Nilgiris	7	0	5	5	1	18	
5. Udumalpet	20	48	150	450	44	712	
<b>II. CHENNAI REG</b>							
1. Chingleput	60	137	100	205	1	503	
2. Chennai/N	14	34	50	50	1	148	
3. Chennai/S	6	1	3	5	0	15	
4. Chennai/W	13	0	25	25	0	63	
<b>III. MADURAI REGION</b>							
1. Dindigul	22	90	150	225	1	488	
2. Madurai	16	81	200	225	1	523	
3. Sivaganga	5	33	50	175	1	264	
4. Ramnad	32	32	5	25	1	95	
5. Theni	6	25	100	250	1	382	
<b>IV. ERODE REG</b>							
1. Mettur	276	81	203	450	6	1061	
2. Erode	37	12	354	300	1	704	
3. Salem	200	28	240	200	2	670	
4. Gobi	65	55	250	400	14	784	
<b>V. TIRUNELVELI REG</b>							
1. Tuticorin	41	65	60	100	1	267	
2. Virudhunagar	30	60	95	100	1	286	
3. Kanyakumari	48	10	65	25	1	149	
4. Tirunelveli	96	60	175	150	1	482	
<b>VI. TRICHY REGION</b>							
1. Karur	19	183	130	475	4	811	
2. Nagapatnam	120	1	99	200	0	420	
3. Pudukottai	100	160	225	350	4	839	

(1)	(2)	(3)	(4)	(5)	(6)	(7)
4. Thanjavur	155	55	170	375	4	759
5. Trichy/N	302	130	250	375	4	1061
6. Trichy/Metro	75	40	100	225	1	441
<b>VII. VELLORE REGION</b>						
1. Dharmapuri	177	55	250	500	4	986
2. Kancheepuram	82	55	150	125	1	413
3. Tirupattur	91	23	250	125	1	490
4. Vellore	62	95	190	150	1	498
<b>VIII. VILLUPURAM REG</b>						
1. Cuddalore	572	25	350	5	1	953
2. Tiruvannamalai	60	130	835	500	1	1526
3. Villupuram	178	184	761	350	1	1474

**ANNEXURE—II**

Sl. No.	Name of District	Name of Elec. Dist. Circle	Elec. Distn. Target	Total District Target
(1)	(2)	(3)	(4)	(5)
1.	Thiruvallur	1. Chengalpet	242	676
		2. Kancheepuram	223	
		3. Chennai (North)	148	
		4. Chennai (West)	63	
2.	Kancheepuram	1. Chengalpet	261	466
		2. Chennai (South)	15	
		3. Kancheepuram	190	
3.	Madurai	1. Madurai	523	523
4.	Theni	1. Theni	382	382
5.	Tirunelveli	1. Tirunelveli	482	482
6.	Vellore	1. Tirupattur	335	833
		2. Vellore	498	

(1)	(2)	(3)	(4)	(5)
7.	Thiruvannamalai	1. Thiruvannamalai	1526	1526
8.	Pudukkottai	1. Pudukkottai	839	839
9.	Namakkal	1. Mettur	603	
		2. Salem	66	669
10.	Salem	1. Mettur	413	
		2. Salem	604	
		3. Dharmapuri	0	1017
11.	Cuddalore	1. Cuddalore	953	953
12.	Thanjavur	1. Thanjavur	670	670
13.	Trichy	1. Trichy (North)	565	
		2. Trichy (Metro)	441	
		3. Mettur	0	1006
14.	Perambalur	1. Trichy (North)	497	497
15.	Coimbatore	1. Coimbatore (Nor)	244	
		2. Coimbatore (Sou)	479	
		3. Coimbatore (Met)	37	
		4. Udumalpet	433	1193
16.	Dharmapuri	1. Dharmapuri	986	
		2. Tirupattur	155	1141
17.	Dindigul	1. Dindigul	488	488
18.	Tuticorin	1. Tuticorin	267	267
19.	Karur	1. Trichy (Metro)	0	
		2. Karur	811	
		3. Mettur	0	811
20.	Virudhunagar	1. Virudhunagar	286	286
21.	Ramnad	1. Ramnad	95	95
22.	Sivaganga	1. Sivaganga	264	264
23.	Erode	1. Erode	704	
		2. Gobi	784	
		3. Udumalpet	279	1767
24.	Kanyakumari	1. Kanyakumari	149	149
25.	Nilgiris	1. Nilgiris	17	17
26.	Nagapattinam	1. Nagapattinam	262	262
27.	Villupuram	1. Villupuram	1474	1474
28.	Thiruvavur	1. Nagapattinam	158	
		2. Thanjavur	89	247
29.	Chennai	1. Chennai (North)	0	0
<b>GRAND TOTAL</b>			<b>19000</b>	<b>19000</b>

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