

TAMIL NADU ELECTRICITY BOARD

BULLETIN

FEBRUARY 2000

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News & Notes

PART - I News & Notes

I. Generation Particulars:

The generation/relief figures for February 2000 were as follows:

Sl. No.	Particulars	February 2000 (In Million Units)
1.	Ennore T.P.S.	51.635
2.	North Chennai T.P.S.	412.610
3.	Tuticorin T.P.S.	684.750
4.	Mettur T.P.S.	536.040
	Total Thermal	1685.035
5.	Neyveli T.S. I	247.554
6.	Neyveli T.S. II	670.651
7.	MAPS	93.336
8.	Hydro Generation	313.072
9.	Kadamparai Pump Mode	1.928
10.	Import from N.T.P.C.	187.509
11.	Export to Kerala	245.057
12.	Import from Manali	2.183
13.	Wind Mill Generation	0.442
14.	Import from CCDP & Wind Mill (PVT)	43.381
15.	Narimanam, Basin Bridge, GMR, TCPL and HITEC	165.707
	Nett TNEB Consumption	3161.885

The maximum grid demand and consumption during February 2000 were 5,565MW on 22.02.2000 and 114.592 MU on 23.02.2000 respectively. The average grid consumption in February 2000 was 109.031 MU per day.

II. Hydro Inflows:

The Hydro inflows excluding Mettur for the month of February 2000 were 94 MU against 60 MU in February 1999 and the ten years average of 31 MU.

III. Storage Position:

The storage position in various reservoirs as on 01.03.2000 when compared to the storage as on 01.03.1999 was as follows:-

(Figures in MU)

Sl.No.	Name of the Group	Storage as on		Difference	
		01.03.2000	01.03.'99		
1.	Nilgiris	810.650	932.900	(-)	122.250
2.	P.A.P.	182.290	176.700	(+)	5.590
3.	Periyar	34.670	42.690	(-)	8.020
4.	Papanasam & Servalar	20.350	26.270	(-)	5.920
5.	Suriliyar	30.300	2.800	(+)	27.500
6.	Kodayar	148.280	80.860	(+)	67.420
7.	Total Excluding Mettur	1228.540	1262.220	(-)	35.680
8.	For Mettur	146.430	57.960	(+)	88.470

IV. Performance of Thermal Stations:**I. Tuticorin (5 x 210 MW):**

The details of generation at Tuticorin T.P.S. during February 2000 were as follows:

Unit	Availability Factor (%)	Generation (MU)	Plant Load Factor (%)
I (210 MW)	100.00	141.94	97.10
II (210 MW)	100.00	141.02	96.50
III (210 MW)	99.60	137.68	94.20
IV (210 MW)	100.00	140.96	96.40
V (210 MW)	87.80	123.15	84.30
STATION	97.48	684.75	93.70

II. Ennore (2 x 60 MW + 3 x 110 MW):

The details of generation at Ennore T.P.S. during February 2000 were as follows:

Unit	Availability Factor (%)	Generation (MU)	Plant Load Factor (%)
I (60 MW)	83.90	26.35	63.10
II (60 MW)	80.20	25.23	60.40
III (110 MW)	} UNDER R&M WORKS.		
IV (110 MW)			
V (110 MW)			

iii. North Chennai (3 x 210 MW):

The details of generation at North Chennai T.P.S. during February 2000 were as follows:-

Unit	Availability Factor (%)	Generation (MU)	Plant Load Factor (%)
I (210 MW)	99.75	141.97	97.13
II (210 MW)	100.00	135.61	92.78
III (210 MW)	99.29	135.03	99.29
STATION	99.68	412.61	96.40

iv. Mettur (4 x 210 MW):

The details of generation at Mettur T.P.S. during February 2000 were as follows:

Unit	Availability Factor (%)	Generation (MU)	Plant Load Factor (%)
I (210 MW)	92.55	125.46	90.09
II (210 MW)	95.58	133.56	94.59
III (210 MW)	99.23	136.18	97.74
IV (210 MW)	100.00	140.74	99.83
STATION	96.84	535.94	95.56

v. Coal Particulars for February 2000:

Sl.No.	Particulars	Tuticorin TPS	Mettur TPS	North Chennai TPS	Ennore TPS
1.	Coal Linkage (In lakh tonnes)	3.20	3.90	2.20	1.00
2.	Coal Receipt (-do-)	4.25	4.02	2.46	0.66
3.	Coal Consumption (-do-)	4.34	3.91	3.16	0.54
4.	Coal Stock as on 01.03.2000 (-do-)	0.61	0.75	0.12	0.34
5.	Specific Coal Consumption (Kg./Ug.)	0.634	0.730	0.818	1.055

vi. Auxiliary consumption and oil consumption during February 2000:

Details	Name of the Thermal Power Station			
	Tuticorin	Ennore	Mettur	North Chennai
Specific Oil consumption (ML/Ug)	0.580	7.900	1.944	16.17
Auxiliary consumption (%)	7.80	13.70	8.24	8.75

VII. IMPORTANT CIRCULARS :**1. CHANGE OF NAME OF PERUNGULAM GAS TURBINE:**

Perungulam Gas Turbine Power Project - Change of the name as VALUTHUR GASTURBINE POWER PROJECT - Orders issued vide Per B.P. (FB) No. 24, Technical Branch, dt.29.02.2000.

2. ACQUISITION OF LAND:

Kuthalam Gas Turbine Power Project 65 MW Acquisition of 35.62 acres wet land for setting up of Power Project - Direct negotiation - Approval accorded - Orders issued vide Per B.P. (CH) No. 43, Technical Branch dt.17.02.2000.

A. Rajagopala Rao,
Superintending Engineer/
Chairman's Office.

* * *

The following are the details of posts Created, Abolished, Upgraded and Downgraded during the month of February 2000.

A. Balasubramanian,
Chief Engineer/Personnel.

POSTS CREATED

Sl. No.	Details of Board's Order	Name of the Circle	Name of the Post	No. of Posts	Purpose for which the Posts were created	Remarks
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1.	Per. B.P. (Ch.) No.19 (Adm.Br) dt. 1.2.2000	Cuddalore EDC	1. AE/JE I Gr. 2. JE II Gr. (Elect.) 3. Line Inspector 4. Helper Total	1 4 4 2 11	Sanctioned for existing 33/11 KV SS upgraded as 110 KV SS (Non Grid) at Kattumannarkoil.	One year from the date of utilisation.
2.	Per B.P. (Ch.) No.20 (Adm. Br.) dt. 1.2.2000	Dharmapuri EDC	1. AE/JE I Gr. 2. JE II Gr. (Elect.) 3. Line Inspector 4. Helper Total	1 4 4 2 11	Sanctioned for existing 33/11 KV SS upgraded as 110/11 KV SS (Non Grid) at Pennagaram.	-do-
3.	Per.B.P.(Ch.) No.21 (Adm. Br.) dated 1.2.2000	Nagapattinam EDC	1. Line Inspector 2. Helper Total	4 4 8	Sanctioned for 33/11 KVSS at Achalpuram.	For a period of one year from the date of commissioning the SS.
4.	Per.B.P.(Ch.) No.24 (Adm. Br.) dated 1.2.2000	Dindigul EDC	1. AE/JE(Elect.) I Gr. 2. JE/Elect. II Gr. 3. Line Inspector 4. Helper Total	1 4 4 2 11	Sanctioned for 110/22 KVSS Thadikombu	For a period of one year from the date of commissioning the Sub Station.
5.	Per. B.P. (Ch.) No.23 (Sect.Br) dt. 1.2.2000	Energy Conservation Cell at Chennai and Madurai	1. EE/Elect. 2. AEE /Elect. 3. AE/Electrical 4. Junior Assistant 5. Typist 6. Office Helper Total	2 6 2 2 2 2 16	Sanctioned for formation of Energy Conservation Cell one at Chennai and other at Madurai	For a period of one year from the date of utilisation.

(1)	(2)	(3)	(4)	(5)	(6)	(7)
6.	Per B.P. (Ch.) No.30 (Adm. Br.) dt. 7.2.2000	Ramnad EDC	1. Line Inspector 2. Technical Asst. 3. Helper Total	2 4 4 10	Sanctioned for 66/11 KVSS at R.S.Mangalam.	For a period of one year from the date of commissioning the SS.
7.	Per.B.P.(Ch.) No.31 (Adm. Br.) dated 7.2.2000	Ramnad EDC	1. AE/JE(Elecl.) I Gr. 2. JE/Elecl. II Gr. 3. Line Inspector 4. Helper Total	1 4 4 2 11	Sanctioned for upgradation of Keelakarai S.S. from 66/11 KVSS to 110/11 KVSS (Non Grid) (KVSS)	-do-
8.	Per.B.P.(Ch.) No.32 (Adm. Br.) dated 7.2.2000	Ramnad EDC	1. AE/JE(Elecl.) I Gr. 2. JE/Elecl. II Gr. 3. Line Inspector 4. Helper Total	1 4 4 2 11	Sanctioned for upgradation of Mandapam S.S. from 66/11 KVSS to 110/11 KVSS (Non Grid).	-do-
9.	Per.B.P.(Ch.) No.34 (Adm. Br.) dated 8.2.2000	Cuddalore EDC	1. AE/JE I Gr. 2. JE II Gr. 3. Line Inspector 4. Helper Total	1 4 4 2 11	Sanctioned for upgradation of Pennadam S.S. from 33 KVSS to 110 KVSS (Non Grid).	-do-
10.	Per.B.P.(Ch.) No.35 (Adm. Br.) dated 8.2.2000	Selam EDC	1. AE/JE I Gr. 2. JE II Gr. 3. Line Inspector 4. Helper Total	1 4 4 2 11	Sanctioned for 110/22 KV SS at Mettupatti.	For a period of one year from the date of utilisation.
11.	Per.B.P.(Ch.) No.36 (Adm. Br.) dated 8.2.2000	Chennai EDC (Central)	1. AE/JE(Elecl.) I Gr. 2. JE (Elecl.) II Gr. 3. Line Inspector 4. Helper Total	1 4 4 2 11	Sanctioned for upgradation of Seven Wells SS from 33/11 KVSS to 110 KVSS GIS.	For a period of one year from the date of commissioning the SS.
12.	Per.B.P.(Ch.) No.37 (Adm. Br.) dated 8.2.2000	Chennai EDC (Central)	1. AE/JE(Elecl.) I Gr. 2. JE Elecl. II Gr. 3. Line Inspector 4. Helper Total	1 4 4 2 11	Sanctioned for upgradation of High Court S.S. from 33/11 KV to 110 KV GIS.	For a period of one year from the date of commissioning the SS.
13.	Per.B.P.(Ch.) No.38 (Adm. Br.) dated 8.2.2000	Chennai EDC (Central)	1. AE/JE(Elecl.) I Gr. 2. JE (Elecl.) II Gr. 3. Line Inspector 4. Helper	1 4 4 2	Sanctioned for upgradation of Nandanam SS from 33/11 to 110 KVSS GIS.	-do-

(1)	(2)	(3)	(4)	(5)	(6)	(7)
14.	Per.B.P.(Ch.) No.41 (Adm. Br.) dated 10.2.2000	Ramnad EDC	1. AE/JE(Elecl.) I Gr. 2. JE (Elecl.) II Gr. 3. Line Inspector 4. Helper Total	1 4 4 2 ----- 11	Sanctioned for upgradation of Vainnokkam SS from 66/11 KV SS to 110/11 KV SS. (Non Grid)	For a period of one year from the date of commissioning the SS.
15.	Per. B.P.(Ch.) No.45 (Adm. Br.) dated 19.2.2000.	GCC/ Coimbatore	Driver	3	As per the request of the SE.	For a period of one year from date of utilisation.
16.	Per.B.P.(Ch.) No.49 (Adm. Br.) dated 24.2.2000	Erode EDC	1. AE/JE I Gr. 2. JE II Gr. 3. Line Inspector 4. Helper Total	1 4 4 2 ----- 11	Sanctioned for 110/22 KV SS at Kasapettal (Non Grid)	For a period of one year from the date of utilisation.
17.	Per.B.P.(Ch.) No.50 (Adm. Br.) dated 24.2.2000	Coimbatore EDC (South)	1. AE/JE I Gr. 2. JE II Gr. 3. Line Inspector 4. Helper Total	1 4 4 2 ----- 11	Sanctioned for 110/22 KVSS at Sidco (Non Grid)	For a period of one year from the date of utilisation.
18.	Per.B.P.(Ch.) No.51 (Adm. Br.) dated 24.2.2000	Vellore EDC	1. AE/JE I Gr. 2. JE II Gr. 3. Line Inspector 4. Helper Total	1 4 4 2 ----- 11	Sanctioned for upgradation of 33/11 KV SS as 110/11 KV SS at Mambakkam (Non Grid)	do
19.	Per.B.P.(Ch.) No.53 (Adm. Br.) dated 28.2.2000	Gobi EDC	1. AEE (Elecl.) 2. AE (Elecl.) 3. Senior Draughtsman 4. Assistant Accounts Officer 5. Accounts Supervisor 6. Assistant (Accounts) 7. Junior Assistant (Accounts) 8. Assistant (Adm.) 9. Typist 10. Record Clerk Total	1 1 1 1 1 2 8 1 2 1 ----- 19	Reallocate the existing posts between Erode EDC and Gobi EDC based on the total No. of Distribution Transformers.	For a period of one year from the date of utilisation.
		Erode EDC	1. Asst. Draughtsman 2. Office Helper Total	1 2 ----- 3		

(1)	(2)	(3)	(4)	(5)	(6)	(7)
20.	Per.B.P.(Ch.) No.36 (Sectt. Br.) dated 28.2.2000	Certain Regions/Circles	1. E.E. /Elecl. 2. AEE/ Elecl. 3. AE/Elecl. 4. EE/GI. EDC. 5. AEE/MRT. EDC 5. AE/MRT 6. AEE/Civil	3 3 3 4 4 8 4	3 3 3 4 4 8 4	Redistribute the staff found in excess in Thermal Stations to the newly formed Regions /Circles to cope up with the increased work.
			Total		29	
		Thermal Stations	1. E.E./El. 2. A.E.E./El. 3. A.E./El.	1 3 46		
			Total		50	
21.	Per.B.P.(Ch.) No.54 (Adm. Br.) dated 29.2.2000	Chennai EDC / West	1. AE/JE(Elecl.) I Gr. 2. Foreman I Gr. 3. Technical Asst. 4. Line Inspector 5. Helper	4 1 4 2 4	4 1 4 2 4	Sanctioned for upgradation of Ambattur SIDCO from 33/11 KV to 110/11 KVSS (Grid)
			Total		15	For a period of one year from the date of commissioning the SS.
22.	Per. B.P.(Ch.) No.55 (Adm. Br.) dated 29.2.2000	Chennai EDC South	1. S.B.O./L.I.(Operator) 2. Helper	4 4	4 4	Sanctioned for 33/11 KV SS at Alandur.
			Total		8	For a period of one year from the date of utilisation.

POSTS ABOLISHED

Sl. No.	Details of Board's Order	Name of the Circle	Name of the Post	No. of Posts	Purpose for which the Posts were abolished	Remarks
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1.	Per. B.P.(Ch.) No.19 (Adm. Br.) dated 1.2.2000	Cuddalore EDC	1. S.B.O. 2. Helper	4 4	Due to upgradation of 33 KV SS as 110 KV SS the posts were abolished.	With immediate effect.
			Total	8		
2.	Per. B.P. (Ch.) No.20 (Adm. Br.) dated 1.2.2000	Dharmapuri EDC	1. S.B.O. 2. Helper	4 4	-do-	-do-
			Total	8		

(1)	(2)	(3)	(4)	(5)	(6)	(7)
3.	Per. B.P. (Ch.) No.31 (Adm. Br.) dated 7.2.2000	Ramnad EDC	1. Tech. Asst. 2. Line Inspector 3. Helper Total	4 2 4 ----- 10 -----	Consequent on upgradation of Keelakarai SS from 66/11 KV to 110/11 KV SS (Non Grid)	Immediate effect on the date of utilisation of the posts sanctioned for the upgraded S.S.
4.	Per. B.P. (Ch.) No.32 (Adm. Br.) dated 7.2.2000	Ramnad EDC	1. Tech. Asst. 2. Line Inspector 3. Helper Total	4 2 4 ----- 10 -----	Consequent on upgradation of Mandapam SS from 66/11 KV to 110/11 KV SS (Non Grid)	-do-
5.	Per. B.P. (Ch.) No.34 (Adm. Br.) dated 8.2.2000	Cuddalore EDC	1. S.B.O. 2. Helper Total	4 4 ----- 8 -----	Due to upgradation of 33 KV SS as 110 KV SS the posts were abolished.	With Immediate effect.
6.	Per. B.P. (Ch.) No.36 (Adm. Br.) dated 8.2.2000	Chennai EDC (Central)	1. S.B.O./L.I. 2. Helper Total	4 4 ----- 8 -----	Consequent on upgradation of SevenWells SS from 33/11 KV to 110 KV GIS	Immediately on the date of utilisation of the posts sanctioned for upgraded S.S.
7.	Per. B.P. (Ch.) No.37 (Adm. Br.) dated 8.2.2000	Chennai EDC (Central)	1. S.B.O./L.I. 2. Helper Total	4 4 ----- 8 -----	Consequent on upgradation of High Court SS from 33/11 KV to 110 KV GIS.	-do-
8.	Per. B.P. (Ch.) No.38 (Adm. Br.) dated 8.2.2000	Chennai EDC (Central)	1. S.B.O./L.I. 2. Helper Total	4 4 ----- 8 -----	Consequent on upgradation of Nandanam SS from 33/11 KV to 110 KV GIS.	-do-
9.	Memo, No.006696/17/ G.36/G.361/ 2000-1 dated 9.2.2000.	GCC/ Salem	1. AEE/Civil 2. AE/JE Civil I Gr. 3. JE/Civil II Gr. Total	1 1 1 ----- 3 -----	As per request of the CE	with immediate effect.
10.	Per. B.P. (Ch.) No.41 (Adm. Br.) dated 10.2.2000	Ramnad EDC	1. Technical Asst. 2. Line Inspector 3. Helper Total	4 2 4 ----- 10 -----	Consequent on upgradation of Valinokkam SS from 66/11 KV to 110/11 KV SS (Non Grid)	Immediately on the date of utilisation of the posts sanctioned for the upgraded S.S.
11.	Per. B.P. (Ch.) No.48 (Adm. Br.) dated 24.2.2000	CE/IPP	1. SE/Elecl. 2. AE/Elecl. Total	1 1 ----- 2 -----		With effect from 1.3.2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)
12.	Per. B.P. (Ch.) No.51 (Adm. Br.) dated 24.2.2000	Vellore EDC	1. Line Inspector 2. Helper Total	4 4 ---- 8 ----	Due to upgradation of 33 KV CS as 110 KV SS the posts were abolished.	With immediate effect.
13.	Per. B.P. (Ch.) No.53 (Adm. Br.) dated 28.2.2000	Gobi EDC Erode EDC	1. Asst. D'man 2. Office Helper Total 1. AEE/Elecl. 2. AE/Elecl. 3. Sr. Draughtsman 4. A.A.O. 5. Accts. Supr. 6. Asst. (Accts.) 7. Jr. Asst. (Accts.) 8. Asst. (Adm.) 9. Typist 10. R.C. Total	1 2 ---- 3 ---- 1 1 1 1 1 2 8 1 2 1 ---- 19 ----	Consequent on the reallocation of existing posts between Erode EDC and Gobi EDC	---
14.	Per. B.P. (Ch.) No.36 (Sectt. Br.) dated 28.2.2000	Thermal Stations	1. EE/Elecl. 2. AEE/Elecl. 3. AE/Elecl. Total	5 30 74 ---- 109 ----	Redistribute the staff found in excess in Thermal Stations to the newly formed Region/Circles to cope up with the increased work.	---
15.	Per. B.P. (Ch.) No.54 (Adm. Br.) dated 29.2.2000	Chennai EDC/West	1. S.B.O./L.I. 2. Helper Total	4 4 ---- 8 ----	Consequent on upgradation of Ambattur SIDCO SS from 33/11 to 110/11 KV SS (Grid)	Immediately on the date of utilisation of the posts sanctioned for the upgraded S.S.
16.	Memo. (Per.) No.017989/90/ G.37/G.372/ 2000-1, dt. 29.2.2000	CE/Trans- mission CE/Planning	1. EE/Elecl. 2. AEE/Elecl. Total 1. AE/Elecl.	1 3 ---- 4 ---- 3		With immediate effect.

POSTS UPGRADED

-NIL-

POSTS DOWNGRADED

-NIL-

GENERAL ADMN. & SERVICES

PART - II

General Administration & Services

Apprenticeship Training - Under Apprentices (Amendment) Act 1973 - Engagement of Apprentices under Technician (Vocational) Apprentices (+2 Vocational group with Medical Laboratory Technology) in Tamil Nadu Electricity Board for the year 1999-2000 - Selection of candidates - Approval - Accorded.

(Routine) B.P.(Ch) No.16

(Technical Branch)

Dated: 14.1.2000

Maargazhi 30, Pramathi,
Thiruvalluvar Aandu 2030.

Read :

1. Chief Medical Officer/ Headquarters Dispensary's
Lr.No.001004/726/CMO/HQD/A1/F.HQD/99-1, dt.7.8.99.
2. U.O.No.CMO/HQD/A1/F/HQD/D120/99, dt.8.9.99.
3. Lr.No.F.No.BAT/SRP/1.031/5000/99, dt.26.11.99 from the
Asst. Central Apprenticeship Adviser, Chennai -113.

Proceedings :

Based on the request received from the Chief Medical Officer/Head Quarters Dispensary/ TNEB/ Chennai-2 for engaging apprentices with Medical Laboratory Technology in Tamil Nadu Electricity Board - Head Quarters Dispensary, Chennai-2, a proposal was submitted to the Chairman for engaging 3 Nos. Technician (Vocational) Apprentices with Medical Laboratory Technology as one of the subjects in +2 vocational group, for the year 1999-2000 in Tamil Nadu Electricity Board Head Quarters Dispensary, Chennai-2.

2. After careful consideration, the Chairman/Tamil Nadu Electricity Board approves the proposal to engage 3 Nos. (three) Technician (Vocational) Apprentices with Medical Laboratory Technology as one of the subjects in the +2 Vocational Group for the year 1999-2000.

3. The apprentices are eligible for a stipend of Rs.900/- (Rupees Nine hundred only) per month as per the Lr.No.BAT/SR/531/98, dated Nil. Fifty percent of the stipend paid to the apprentices will be reimbursed by the Government of India vide Lr.No.F.No.BAT/SRP/1.031/5000/99, dated 26.11.99. The Board will bear the balance 50% of the expenditure incurred towards imparting training to the apprentices.

4. Approval is accorded for adopting the procedures as listed below for the selection and engagement of the prospective candidates:

- (i) Technician (Vocational) Apprentices may be selected in accordance with the statutory provisions prescribed by the Government of India (At the ratio of 6 : 1 for OC : SC and 20 : 1 for OC : ST)
- (ii) The Chief Medical Officer/Head Quarters Dispensary/Chennai-2 will form the basis for the selection of candidates.
- (iii) An interview committee consisting of three members two from the Tamil Nadu Electricity Board (Viz. Deputy Director/Staff Training College/Chennai-10 and Chief Medical Officer/Head Quarters Dispensary/Chennai-2) and one from the Board of Apprenticeship Training shall be constituted. This committee shall conduct the interview for the candidates, to whom call letters will be issued directly by the Board of Apprenticeship Training, Chennai-113 with a request to report at the Tamil Nadu Electricity Board/Head Quarters Dispensary/ in Chennai-2. During the above interview the overall fitness of the candidates their certificates support of educational qualifications and percentage of marks and community certificates will be verified and candidates will be strictly ranked according to marks by the interview committee. Such list will be prepared separately for SC/ST/OC candidates.

- (M) The Chief Medical Officer/ Head Quarters Dispensary/Chennai-2 will arrange for official machinery, manpower, stationery etc. for conducting the interview.
- (N) The Chief Medical Officer/ Head Quarters Dispensary/Chennai-2 may arrange for the preparation of the engagement of Apprenticeship orders immediately, as recommended by the interview committee and serve to the candidates and their acknowledgement obtained. The Chief Medical Officer/ Head Quarters Dispensary will be the competent authority to issue the orders posting them to the Tamil Nadu Electricity Board/Head Quarters Dispensary. It is also to be made known to the candidates appearing before the committee that the orders will be issued on the next day of interview. Necessary formats for the issue of apprenticeship orders will be sent by the Director of Training, Chennai-2.

5. The expenditure is debitable to 75-Employees Costs- 75-170 salaries - Apprentices.

(By Order of the Chairman)

N. Padmanabhan,
Chief Engineer/Research & Development.

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ESTABLISHMENT - Tamil Nadu Electricity Board - Class I Service - Upgradation of the existing post of Executive Engineer/In-house Management Consultancy Services as Superintending Engineer/In-house Management Consultancy Services - Orders - Issued.

(Permanent) B.P.(Ch) No.21

(Secretariat Branch)

Dated: 1-2-2000.
Thai, 18, Pramathi,
Thiruvalluvar Aandu 2031.

Proceedings:

The Tamil Nadu Electricity Board hereby directs that one post of Executive Engineer/In-house Management Consultancy Services originally sanctioned in B.P.(Ms.)No.86, (Adm. Branch) dt.16.11.87, and last continued in (Per.) B.P.(Ch)No.177, (Adm. Branch) dt.9.4.97, in the Office of the Chief Engineer/Non-Conventional Energy Sources in the Scale of pay of Rs.11,000-350-18,350 be upgraded as Superintending Engineer/In-house Management Consultancy Services in the scale of Rs.15,100-425-19,350 for a period of one year from the date of utilisation.

2. The incumbent of the upgraded post ordered in para 1 above shall work under the control of the Chief Engineer/Non-Conventional Energy Sources, Chennai-2.

3. The incumbent of the upgraded post ordered in para 1 above will be eligible to draw the usual pay, Dearness Allowance, House Rent Allowance, City Compensatory Allowance and other allowances at the rates admissible under the orders in force wherever applicable.

4. The expenditure is debitable to "Tamil Nadu Electricity Board - Funds - Revenue Expenses - 75 Employees Cost - 75-1 - Salaries - 75-110 - Provincial".

(By Order of the Chairman)

G. Gnanaselvam,
Secretary.

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Memorandum (Permanent) No.68860/A23/A232/99-1, (Secretariat Branch), Dated 1-2-2000.

Sub : DISCIPLINARY PROCEEDINGS - Prevention of corruption - Role of supervision of Officers - Effective function in D.P. cases - Instructions - so far issued - Reiterated.

- Ref : 1) B.P. Ms.No.1485, dt.5.10.78.
2) B.P.Ms.(Ch)No.142,(Secretariat Branch) dt.13.4.87.
3) Board's Memo.No.7645/O&M Cell/89-1, dt.20.2.89.
4) Board's Memo.(Per.)No.88785/O&M.I(4)/98-1,dt.30.1.99.

Of late, it has been brought to the notice of the Board, that inspite of repeated instructions issued in regard to the Disciplinary Proceeding cases, the Instructions have not been scrupulously followed by the Officers of the Board. Disciplinary Proceeding cases are being initiated against the Board employees for

various acts of commissions and omissions. The disciplinary authority should understand that the punishment awarded against the employees should be such that it deters the employees concerned from repetition of such misconduct and also as a warning to similar minded employees. The punishments awarded must not only aim at reforming the individual but also aim at public interest which is more important. The disciplinary authorities are expected to maintain discipline, integrity and honesty in the service of the Board by properly dealing with the Disciplinary Proceeding cases. They should not feel hesitant to impose penalty of dismissal or removal, where it is warranted. There should not be any misplaced sympathy with the delinquent concern that the family of the delinquent will be put into hardship etc. The disciplinary authorities are expected to do their duties without any fear or favour.

2. A flow chart to watch the progress of Disciplinary Proceedings taken against the employees of the Board was prescribed in the Annexure to B.P. Ms.(Ch)No.142, (SB) dt.13.4.87. In spite of the time bound programme issued, the disciplinary authorities have not followed the above instructions strictly. Therefore the following instructions were issued in the reference third cited:-

- i. The choice of the rule under which the Disciplinary Proceedings should be initiated is very important and the Disciplinary Authorities should take decision regarding the rule under which disciplinary action is to be initiated with due regard to the nature of lapses committed. If, for any valid reason, any disciplinary authority is not able to adhere to the time limits, he should obtain the specific Orders of the next higher authority for grant of extension of time, explaining the circumstances under which it is not possible to process the case within the time-limits prescribed.
- ii. In cases where the delay occurs is due to non-co-operation on the part of the accused Officers, it is not necessary to wait indefinitely either for their explanation or for their appearance before the Enquiry Officers. Three reminders may be served on the accused Officers to submit their explanations and wherever the explanations are not received, in spite of these reminders without valid reasons, the disciplinary authorities can proceed on the assumption that the accused Officers have no explanation to offer. Similarly, where the accused Officers are required to appear before the Enquiry Officers and where they fail to do so without valid reasons, even after serving three reminders on them, the Enquiry Officers may proceed to conduct exparte enquiries, in accordance with rules and procedures and submit their reports.

As the above instructions were also not followed by the Disciplinary Authorities, the following further instructions were issued in the reference 4th cited:-

"The Chief Engineers/Superintending Engineers are requested to adhere to the instructions issued earlier strictly. If any delay or dereliction of duty in finalising the Disciplinary Proceeding cases within the time limit prescribed is found, necessary Disciplinary Proceedings may also be initiated against the delinquent official for his non-co-operation. In cases, where there is a provision of writing annual Confidential Report on the delinquent official, such remarks may be incorporated in the Annual Confidential Report of the delinquent official, after taking note of all aspects and genuine difficulties".

The main object behind reiterating the earlier instructions is to avoid unnecessary and unwarranted delay in processing the Disciplinary Cases. At the same time, it should be clearly remembered that while processing the disciplinary cases, the usual Departmental Procedures and formalities contemplated in the relevant rules should be followed without fail. Deliberate and Arbitrary attempt to delay in enquiring the cases on the part of the Enquiry Officer or finalising the cases on the part of the disciplinary authority, as the case may be, without any valid and solid reasons, shall be treated as abetment to shield the delinquent officials in connivance with them and severe Disciplinary Action will be taken against such Officers concerned.

4. All the Chief Engineers/ Officers of the Board are informed that the above instructions should be followed scrupulously and all the disciplinary authorities should watch the disposal of the Disciplinary Proceedings as prescribed in the time bound programme already prescribed. (Copy enclosed).

5. The receipt of this Memorandum should be acknowledged.

(By Order of the Chairman)

G. Gnanaselvam,
Secretary.

Encl:

FLOW CHART TO WATCH DISCIPLINARY CASES

Sl. No.	Activities	Officials governed by Discipline and Appeal Regulation				Officials governed by Standing Orders.	
		DVAC & Vigilance Cell		Departmental		DVAC and Vigilance Cell	Departmental
		Minor penalty	Major penalty	Minor penalty	Major penalty		
1.	2.	3.	4.	5.	6.	7.	8.
		(Days)	(Days)	(Days)	(Days)	(Days)	(Days)
1.	To issue memo. calling for preliminary explanation.	--	--	5	10	--	5
2.	Permission and time (including extension of time) granted to the official for perusing records and or submitting explanation.	--	--	10	10	--	10
3.	Examination of the case and issue of Charge Memo.	30	30	--	10	30	10
4.	Permission including extension granted to the official for perusing the records and or submitting reply	30	30	--	30	30	15
5.	Examination of the explanation or reply and appointment of Enquiry Officers.	--	30	--	30	30	30
6.	Issue of enquiry summon and conducting enquiries.	--	40	--	40	30	30
7.	Personal hearing to be given by the disciplinary authority if the official desired the same.	--	10	--	10	10	10
8.	Submission of finding of the Enquiry Officer.	--	10	--	10	10	10
9.	Examination of the explanation of the official and issue of final orders.	30	--	30	--	--	--
10.	Examination of the Enquiry report of the Enquiry Officer and issue of final orders.	--	30	--	30	40	40
	Total	90	180	45	180	180	160

/True Copy/

Circular Memorandum No.7596/A3/A31/2000-1, (Secretariat Branch), dated the 3rd February, 2000.

Sub : LABOUR - Revision of Work Allocation and Staff Pattern - Computerisation of Revenue Accounting and Cash Collection.

Ref : (Per) B.P.(FB) No.6 (Secretariat Branch), dated 25.1.2000.

A Memoranda of Settlement under Section 18(1) of the Industrial Disputes Act was secured with certain Unions on Revision of Work Allocation and Staff Pattern, Computerisation of Revenue Accounting and Cash Collection including relaxation of qualification for promotion to R.W.E. employees, on 25.1.2000. The Board has also issued an order in the reference cited based on the terms of settlement. Further, the Board has already moved the Joint Commissioner of Labour for converting the said settlement under Section 12(3) of the Industrial Disputes Act. The authorities competent are directed to take immediate action on the orders referred to above without giving any room for complaint.

2. The Chief Engineers/ Superintending Engineers and other Officers of the Board are requested to address the Chief Engineer (Personnel)/ Chief Financial Controller/ Revenue by name for seeking any clarification on issues connected with revision of work allocation of staff pattern, computerisation of revenue accounting and cash collection. They will take immediate action for issue of clarification after obtaining the orders of the competent authority.

(By Order of the Chairman)

G. Gnanaselvam,
Secretary.

* * *

Establishment - Class I service - Transfer of Administrative control of Assistant Legal Adviser/IPP from CE/IPP to Legal Adviser - Modification orders - Issued.

(Permanent) B.P.(Ch) No.26

(Secretariat Branch)

Dated : 5th February, 2000.
Thai 22, Pramathi,
Thiruvalluvar Aandu 2031.

Read :

(Permanent) B.P. (Ch) No.317, (Secretariat Branch) dated 11.12.98.

Proceedings:

In para 3 of the Board's Proceedings cited, it was ordered that the Assistant Legal Adviser/Independent Power Project shall work under the control of Chief Engineer/Independent Power Project/Chennai.

2. In modification of the orders issued above, it is hereby ordered that the Assistant Legal Adviser/ Independent Power Project shall henceforth work under the administrative control of the Legal Adviser/ Tamil Nadu Electricity Board.

3. The Assistant Legal Adviser/ Independent Power Project will deal with all Independent Power Project matters in addition to any other Legal works allotted to him by the Legal Adviser.

(By Order of the Chairman)

G. Gnanaselvam,
Secretary.

Memorandum No.95357/ 23/A231/99-1, (Secretariat Branch), Dated the 8th February, 2000.

Sub : Wind Energy Sub-Station handed over to O&M Circles -
Orders - Issued - Instructions - Issued.

Ref : (Per) B.P.(Ch)No.333 (Secretariat Branch) dated 4.12.99.

The Chief Engineer/Non-Conventional Energy Sources/Chennai may be informed that handing over the Sub-Station under the Wind Energy Circles at Tirunelveli and Coimbatore to the respective Operation and Maintenance Circles ordered in the Board's Proceedings cited may be kept in obedience in view of the interim injunction ordered in W.P.No.14578/99 and 16231/99 by the Hight Court/Chennai.

G. Gnanaselvam,
Secretary.

* * *

HOLIDAY - Bye-Elections from 62, Nellikuppam, 167-Tiruchirappalli-II and 193, Aranthangi Assembly Constituencies - Facilities for employees of the Board to vote - Holiday to the employees of the Board on 17.2.2000 - Orders - Issued.

(Routine) B.P.(Ch) No.5

(Secretariat Branch)

Dated: 10th February, 2000.

Thai 27, Pramathi,

Thiruvalluvar Aandu-2031.

Proceedings:

The Tamil Nadu Electricity Board directs that, Thursday, the 17th February, 2000, the date on which the poll for the Bye-Elections from 62. Nellikuppam, 167. Tiruchirappalli-II and 193. Aranthangi Assembly Constituencies will take place, shall be a paid holiday to the employees of the Board for the areas comprised in the above Assembly Constituencies lying in Cuddalore, Tiruchirappalli and Pudukkottai Districts respectively.

(By Order of the Chairman)

G. Gnanaselvam,
Secretary.

* * *

IN THE HIGH COURT OF JUDICATURE AT MADRAS

DATE : 21-7-1999

CORAM:

The Honourable Mr. Justice E. PADMANABHAN

W.P.No.4045 of 1999

W.M.P. No.5803 of 1999

K. Paulraj

... Petitioner

Vs.

1. The Chief Engineer,
(Distribution) TNEB
Madurai Region,
Madurai - 7.
2. The Superintending Engineer,
Madurai Electricity Distribution Circle,
TNEB, Madurai - 7.
3. The Assistant Engineer,
Tamil Nadu Electricity Board,
K.Pudur, Madurai - 7.

... Respondents

For Petitioner : Mr. S.Periyaswamy
 For Respondents : Mr. A.N.Sivaprakasam

ORDER

In this Writ Petition, this Court ordered notice of motion on 11.3.1999 and granted interim stay as well.

2. The respondents who have been served have entered appearance through counsel and they have also filed their counter.

3. With the consent of counsel for either side, the writ petition itself is taken up for final disposal.

4. Heard Mr. S.Periyaswamy, learned counsel appearing for the petitioner and Mr. A.N.Sivaprakasam, Standing Counsel appearing for the respondents.

5. The petitioner prays for the issue of writ of certiorari calling for the records pertaining to the order of the first respondent passed in his proceedings Memo No.0051/36/D.1/99-3 dated 16.2.1999.

6. The petitioner a helper employed in the Tamil Nadu Electricity Board by the impugned proceedings dated 16.2.1999 was transferred from Madurai Electricity Distribution Circle to Ramnad Distribution Circle. According to the learned counsel for the petitioner, the petitioner could be transferred only within the system and cannot be shifted or transferred outside the system. The petitioner contends that his transfer from Madurai Electricity Distribution Circle to Ramnad Electricity Distribution Circle is illegal, arbitrary and contrary to the Standing Orders. It is further contended that the order of transfer is punitive though it is admitted that the respondent has the authority to transfer the petitioner.

7. On behalf of the respondents, the first respondent filed a counter affidavit. As seen from the counter affidavit, the petitioner was working as a helper since 6.11.1995 under the control of the 3rd respondent and the petitioner was also asked to hold independent charge of Manmalaimedu Distribution area since 1.4.1998. According to the respondent, certain conduct and serious lapses on the part of petitioner had caused inconvenience to the consumers, besides mental agony and disrepute to the Board. After a detailed enquiry, action was taken against others for wrongly noting the service connection number and for other latches, while it is noticed that the petitioner is guilty of serious omissions and commissions. In the counter affidavit, it has been further stated that normally a helper is transferred within the circle when transfer is effected on administrative measure or on requests. However, in respect of those who commit grave mistakes they are being transferred outside the circle and such a power has already been upheld by the Courts. It is further stated that the wireman concerned had already been transferred outside the circle.

8. The respondent has also set out certain particulars relating to the action taken with respect to lapses committed by the petitioner and others, besides pointing out that disciplinary action is being taken.

9. The first respondent issued orders on 16.2.1999 transferring the petitioner from Madurai Electricity Distribution Circle to Ramnad Electricity Distribution Circle within the region and such transfer is warranted by administrative exigencies. According to the Board's Service Regulations a member of a class of service may be required to serve in any post borne on the cadre of such class of service and in any place of duty and the first respondent has been conferred with the power to transfer employees from one circle to another circle within the region on administrative exigencies.

10. It has been further asserted that the petitioner had been transferred to Ramnad Electricity Distribution Circle due to administrative exigencies and in order to avoid further complaints from consumers and also to avoid further litigation by the public against the Board. The respondents have asserted that the order of transfer is not punitive and the first respondent is competent to issue orders of transfer with respect to the petitioner and he has been conferred with necessary power by Board's Memo dated 11.6.1996.

11. It is further pointed out that by transfer, there will be no reduction in the emoluments and the transfer in no way would result in inconvenience to the petitioner or to his children. The various omissions and commissions on the part of the petitioner warranted the transfer of the petitioner from Madurai Electricity Distribution Circle to Ramnad Electricity Distribution Circle. The respondent had denied the allegations of arbitrariness.

12. The learned counsel for the petitioner placed reliance on Clause 28 of the Standing Orders relating to workmen other than those engaged in Clerical Work and contended that the order of transfer is in violation of the said standing order. The standing order reads thus:

28 Transfers

Every workman shall normally be liable to be transferred in the same category or grade therein, only within the system or establishment, which is taken as a basis for maintaining seniority list in the grade or category in which the workman is employed, subject to the condition that the pay and seniority of the workman in the category or grade are not adversely affected by such transfer.

In respect of promotion to a higher post, the workman may be liable to be transferred outside the system or establishment in which he is employed.

13. The learned counsel also drew the attention of this Court to the Standing Order for Workmen engaged in clerical departments of the very same Board and relied upon an unreported decision of this Court in which Clause 17 of the Standing orders was the subject matter of consideration. Clause 17 of the standing order reads thus:

Transfers

Every workman shall normally be liable to be transferred in the same category or grade therein, only within the system or establishment, which is taken as a basis for maintaining seniority list in the grade or category in which the workman is employed, subject to the condition that the pay and seniority of the workman in the category or grade are not adversely affected.

In respect of promotion to a higher post, the workman may be liable to be transferred outside the system or establishment in which he is employed.

The two standing orders are in pari materia

14. While Mr. Sivaprakasam, the learned counsel for the petitioner contends that the petitioner had not been transferred from one system to another system but he had been transferred from circle to circle within the same system and therefore, there is no violation of the Standing Order relating to transfers.

15. It was further pointed out by Mr. Sivaprakasam that there is absolutely no bar for transfer of a helper from one system to another system as the standing order makes it abundantly clear that transfer from one system to another is not to be effected normally. Normally transfers shall be within the system and the seniority of the transferred individual is being maintained in the said system or establishment and therefore, the transfer is well within the powers of the respondents and it is not violative of the Standing Order.

16. It is fairly stated that the first respondent is the authority competent to pass orders of transfer. Transfer has been ordered from one distribution circle to another distribution circle and according to Mr. A.N.Sivaprakasam all the distribution circles in the State fall under one system. However, Mr. A.N.Sivaprakasam has not placed any notification in this respect to substantiate that the two circles are in the same system. Be that so, the present order of transfer has been passed from one distribution circle to another distribution circle and it is not outside the system or establishment as sought to be contended by Mr. Periyasamy, learned counsel for writ petitioner.

17. K.P.Sivasubramaniam, in an unreported order made in W.P.No.10924 of 1988 (K.E.Parthasarathy Vs. T.N.E.B) held thus :

"At this stage, there is no need for going into the reasons stated in the counter affidavit, since the order does not refer to any of the proceedings against the petitioner. It is true, that the authority is entitled to transfer any employee, on justifiable grounds and an order of transfer shall not be generally questioned unless there is any allegation of malafides or ulterior motives or lack of jurisdiction with the Authority ordering the transfer. Even though in this case there is no such error, yet the order of transfer does not even say that the petitioner has been transferred for administrative reasons. In view of the specific Standing Order which says that normally, an employee is not liable to be transferred from one circle to another and

even though, it is not obligatory on the part of the transferring authority to disclose the basic reason, the Authority is obliged atleast to indicate that the transfer is effected on administrative grounds. Therefore, in the absence of any such expression in the transfer order, I am inclined to agree with the contention of learned counsel for the petitioner."

18. Reliance is placed on the above decision. The learned Judge had not held that there is a total prohibition or bar on a workman being transferred from one system to another system and in fact held that such a power is available on the reading of the very standing orders. The said decision far from assisting the petitioner's contention is against the petitioner's very plea. In the present case sufficient reason has been indicated to transfer the petitioner from Madurai Distribution Circle to Ramnad Distribution Circle. On that basis, it cannot be said that the order of transfer is vitiated as sought to be contended by the petitioner.

19. The order of transfer is not arbitrary nor it is without jurisdiction. As already pointed out the transfer has been effected from one distribution circle to another circle as certain serious complaints have been received and after detailed enquiry the writ petitioner had been transferred, besides disciplinary action is being initiated against the petitioner. There is sufficient administrative exigencies as well as public and consumer interest of the petitioner away from the present circle and the retention of the petitioner in the same circle would not be either in the interest of the administration or in the interest of the public.

20. As seen from the Standing Order, normally the petitioner could be transferred within the system or establishment, but when circumstances warrant, the petitioner could even be transferred outside the system or establishment. It has been fairly stated that in case of promotion, a person can be posted to some other system or establishment. The expression "normally" employed in the Standing Order implies that normally transfer could be effected within the system or establishment and in case of transfers effected in the interest of administration or other exigencies, there could be a transfer from one system to another system or one establishment to another establishment. The contention to the contra cannot be sustained.

21. In **Chief Engineer (Personnel) TNEB Vs. K. Raman** (1985 1 LLJ 164), the Division Bench had occasion to consider the scope of interference by judicial review with respect to the orders of transfer passed by the Electricity Board and in that respect held thus:

"One thing must be stated at out set. This Court exercising powers under Art 226 of the Constitution is not exercising administrative supervision of the affairs of the Electricity Board and the Board knows how to administer its affairs. It cannot be gain said that transfer is an incidence of service. As the learned Judge himself has rightly put it, if it is a part of the conditions of service, it is not normally open to judicial review. It is equally true that if an order of transfer is maintained with malafides or violative of certain well accepted norms or penal in nature, the Court can always find out whether such an order of transfer is malafide, passed with ulterior motive or intended to achieve an object circumventing disciplinary proceedings. In this case we have set out the facts in detail. One thing that is very clear is the theft of electrical energy came to be noticed as early as 26th May, 1983. The letter of Inspector-General of Police dated 9th August, 1983 which we have extracted in full complaints about lack of co-operation on the part of the officials concerned, here, therefore, as stated by the Electricity Board it was felt that the respondents were prima facie found to have committed misconduct and disciplinary action was initiated against them, it cannot be said that the basis of the orders of transfer was the misconduct, as such. We state so because, the assertion of the Board is that the Meter Relay Test is a sensitive branch which is in charge of metering in High Tension Services and Low Tension Services, that investigation is in progress against the respondents and that therefore it was not considered safe to allow them to continue in the same posts. Therefore, we do not understand the stand of the Electricity Board as saying that it is the misconduct which is the foundation of the orders of transfer. We are afraid the learned Judge was very much influenced by the words as though the respondents herein were guilty of misconduct. After having extracted the relevant portion of the counter-affidavit, the learned Judge went on to hold that when the stand is expressed in the present case that the orders of transfer have come to be passed, taking note of certain alleged misconduct, then certain principles intervene and compel this Court to examine the matter to find out as to whether the alleged misconduct was the very foundation of the order of transfer so as make the order of transfer nothing but a guise for an order of punishment in fact, skipping over the process of disciplinary proceedings, as laid down by law. For our part, we are unable to appreciate this finding. What is the punishment which the Electricity Board might have imposed by resorting to disciplinary proceedings, which proceedings are circumvented

bypassing the order of transfer? As rightly pointed out by the learned Advocate-General transfer is not one of the punishments contemplated under the rules by resorting to disciplinary proceedings. As a matter of fact, in every administration, day in and day out orders of transfer are passed on account of exigencies of administration. As to what such exigency is, we do not think that the authority passing the order must be called upon to explain to this Court. However, that is not to be confused with the situation where the order of transfer is actuated by malafides. As to what would constitute malafides we will deal with in the latter part of our Judgement. For aught one knows, allegations or complaints however baseless they may be, may constitute a cause for transfer sometimes even the foundation for such transfer. After all, what is done by a transfer, which as stated above, is part of a contingency of service?. If the administration finds that having regard to the complaints or allegations it is better a particular officer is removed from the particular workspot, transfer is ordered. Beyond that it does not visit the officer concerned with any penalty whatever, penalty not in the sense of disciplinary proceedings but from the point of view of emoluments, rank or status. If that be the position in law, where then is the necessity for the full exposure of the justifying factors for transfer before this Court? For our part, we are unable to see any necessity."

22. In the light of the above pronouncement of the Division Bench, this Court holds that no interference is called for and no case has been made out to interfere with the impugned proceedings.

23. This Court holds that the order of transfer passed by the competent authority has been passed in the interest of administration and for administrative exigencies. This Court also holds that the order of transfer is not punitive in nature as has been held by the Division Bench in Chief Engineer (Personnel) TNEB Madras Vs. Raman (cited supra). Besides it is also to be pointed out that neither legal nor factual malafides have been alleged. The first respondent has indicated in the impugned order and as detailed in the counter affidavit the reasons and administrative exigencies which warranted the issuance of the impugned order of transfer. The transfer in question is from one circle to another circle which is not barred or prohibited by the Standing Order relied upon by the petitioner. Even assuming so, the impugned transfer is not a normal transfer.

24. In the circumstances, the contentions raised by the petitioner cannot be countenanced at all and the writ petition is dismissed. Consequently, the connected W.M.P. is also dismissed. No costs.

21-07-1999

Certified to be a true copy, Dated this the 17th day of August 1999.

Sd./xxx
Sub Assistant Registrar,
P.A. Section.

/True Copy/

(U.O.Note No.012807/12/G46/G461/2000-2,(Adm. Br.), Dated 19.2.2000.)

* * *

சுற்றறிக்கை எண்.015984/1005/திகி/ஜி47/ஜி471/2000-1,(நிர்வாகக் கிளை) நாள்: 22.2.2000.

பொருள் : தமிழ் ஆட்சிமொழிச் செயலாக்கத் திட்டம் - அலுவலகப் பணிக்காக அதிகார எல்லைக்குட்பட்ட வெளியூர் பயணம் சென்று வர அனுமதி மற்றும் பயண முன்பணம் பெறுவதற்கான ஒப்பளிப்பு - கோரிக்கைத் தொடர்பான ஆங்கிலப்படிவம் தமிழாக்கம் செய்து அனுப்புதல்.

பார்வை : தலைமைப் பொறியாளர் / பணிஅமைப்பு. நிர்வாகக் கிளை, ஜி 23 பிரிவிவிருந்து பெறப்பட்ட ஆங்கிலப் படிவம்.

மின்வாரிய அலுவலகங்களில் அலுவலகப் பணிக்காக அலுவலர்கள் / பணியாளர்கள் வெளியூர் சென்றுவர அனுமதி மற்றும் முன்பணம் பெறுவதற்கான குறிப்பாணையினை தமிழாக்கம் செய்து, அதன் மாதிரிப்படிவம் இத்துடன் இணைத்து அனுப்பப்படுகிறது.

2) தமிழ் ஆட்சிமொழிச் செயலாக்கத்தினை முனைப்போடு செயலாக்கிட இனி வருங்காலங்களில் பயண முன்பணம் பெறுவதற்காக, தமிழ்ப்படிவத்தைத்தான் அனைத்து அலுவலகங்களிலும் நடைமுறைப்படுத்த வேண்டுமென்று கேட்டுக் கொள்ளப்படுகிறார்கள். தவறினால் அவர்கள் மீது கடும் நடவடிக்கை எடுக்கப்படும் என அறிவுறுத்தப்படுகிறார்கள்.

3) இச்சுற்றறிக்கை பெற்றமைக்கான ஒப்புக்கையினை அனுப்பி வைக்கும்படி கேட்டுக் கொள்ளப்படுகிறார்கள்.

இணைப்பு: தமிழ்/ ஆங்கில மாதிரிப்படிவம்.

அ. பாலசுப்ரமணியன்,
தலைமைப் பொறியாளர்/பணி அமைப்பு.

* * *

தமிழ்நாடு மின்சார வாரியம்
நிர்வாகக் கிளை

8-வது தளம், ந.பு. கே.ஆர்.ஆர். மாளிகை,
800, அண்ணா சாலை,
சென்னை 600 002.

குறிப்பாணை எண் :

நாள்

பொருள்: ஆய்வு - அலுவலகத்திலிருந்து முதனிலை
ஆய்விற்காக அதிகார எல்லைக்குட்பட்ட வெளியூர்ப்பயணம்
சென்று வர அனுமதி மற்றும் பயண முன்பணம்
பெறுவதற்கான ஒப்பளிப்புக் கோரியது - தொடர்பாக.
பார்வை: நாளிட்ட விண்ணப்பதாரரின் கடிதம்.

தமிழ்நாடு மின்சார வாரியத்தால் நடைமுறைப்படுத்தப்படுகின்ற சென்னை நிதி விதித் தொகுப்பு 1ல் கண்டுள்ள பிரிவு 84ன் படி கீழ்க்கண்டவாறு விரித்துரைக்கப்பட்ட சுற்றுப்பயண முன்பணம் அவர்களால் ஒப்புதல் அளிக்கப்படுகிறது.

2. பணியாளர்கள்/அலுவலர்கள், செலவிடப்படாத சுற்றுப்பயண முன்பணத்தினை சுற்றுப்பயணம் முடிந்தவுடன் திருப்பிச் செலுத்தும்படி கேட்டுக் கொள்ளப்படுகிறார்கள். தவறினால் அவர்கள் மீது விதிமுறைகளின்படி உரிய நடவடிக்கை எடுக்கப்படும்.

(ஒப்புதல் அளிக்கும் அலுவலர்)

பெறுநர்

திரு/திருமதி/செல்வி

நகல்

* * *

TAMIL NADU ELECTRICITY BOARD

Adm. Br./G23 Section

Memo No.

/Adm. Br./G23/G232/99

Dated :

Sub : INSPECTION - Preliminary Inspection of the Office of the
Permission to travel outside jurisdiction and sanction of
Tour Advance - Requested - Regarding.

Under Article 84 of M.F.C. Volume-I as adopted by the Tamil Nadu Electricity Board the Chief Engineer/ Personnel is also pleased to sanction a sum of Rs (Rupees as tour Travelling Allowance Advance as detailed below:

He/They is/are directed to remit the unspent amount of advance immediately on completion of the Tour failing, which suitable action will be taken against him/them as per rules.

S.P.O.,
for Chief Engineer/Personnel.

To

Thiru.

Copy to the Chief Internal Audit Officer/Audit Branch/ Chennai-2.

Copy to the Resident Audit Officer/Audit Branch /Chennai-2.

Copy to Bills (3 Copies).

Apprenticeship Training - Under Apprentice (Amendment) Act 1973 - Engagement of Graduate/Technicians (Diploma Holders) Electrical/Mechanical/Civil as Apprentices in Tamil Nadu Electricity Board for the year 1999-2000 - Selection of Candidates - Approval - Accorded.

(Permanent) B.P. (Ch)No.50

(Technical Branch)

Dated : 24.2.2000.

Maasi 12, Vegudanya,

ThiruvalluvarAandu 2031.

Ref : 1) (Per) B.P.(FB)No.16 (Technical Branch) dt.18.1.99.

2) C.E./Personnel U.O. dt.6.2.99.

Proceedings:

In the B.P. under reference cited, approval was accorded for engagement of Engineering Graduates/Technicians (Diploma Holders) as apprentices for the year 1998-99 as detailed below to comply with the requirement of apprentices (Amendment) Act 1973.

Engineering discipline:	Graduate	Diploma	
Electrical	240	436	
Civil	12	-	
Mechanical	15	10	
Commercial Practice	-	30	
	-----	-----	
Total	267	476	= 743
	-----	-----	

2. Based on the request received from the Chief Engineer/Personnel and consent given by the Director/ Board of Apprenticeship Training (Southern Region)/Chennai to select and engage 948 apprentices in various branches for the year 1999-2000 in TNEB, the proposal has been sanctioned by the Chairman for engaging 948 Graduates/ Technicians (Diploma Holders) Apprentices for the year 1999-2000 as detailed below:

Engineering discipline:	Graduate	Diploma	
Electrical	260	564	
Civil	16	-	
Mechanical	20	58	
Commercial Practice	-	30	
	-----	-----	
Total	296	652	= 948
	-----	-----	

3. After careful consideration, the Tamil Nadu Electricity Board approves the proposal to select 296 (Two hundred and ninety six) Graduates and 652 (Six hundred and fifty two) Technicians (Diploma Holders) as Apprentices for the year 1999-2000.

4. The apprentices are eligible for the stipend as detailed below as per the Lr.No.F.No.BAT/SR/531-98, dt.14.9.99 with effect from 12.10.98.

- (a) Graduate : Rs.1,630/- per month
 (b) Technicians : Rs.1,160/- per month
 (c) Sandwich course Technicians : Rs. 940/- per month

Fifty percent of the stipend paid to the apprentices will be reimbursed by the Government of India. The Board will bear the balance 50% of the expenditure incurred towards imparting training to the apprentices.

5. Approval is accorded for adopting the procedures as listed below for the selection and engagement of the prospective candidates.

- (i) Regionwise Quota in respect of various branches of study, which was fixed in accordance with the statutory provision prescribed by the Government of India, is indicated in the Annexure to this proceedings. This may be communicated to Board of Apprenticeship Training, Chennai. Selections shall be made in line with this quota only.
- (ii) The eight distribution regions, viz. Chennai, Vellore, Coimbatore, Trichy, Madurai, Villupuram, Tirunelveli & Erode will be treated as separate entities and they will form the basis for the selection of candidates.
- (iii) An Interview Committee consisting of three members, Two from Tamil Nadu Electricity Board and one from BOAT shall be constituted. This committee shall conduct the interview for the candidates, to whom call letters will be issued directly by the BOAT, Chennai as per the allocation indicated in the Annexure with a request to report at the respective Regional Head Quarters. During the above interview the overall fitness of the candidates their certificates in support of educational qualifications and percentage of marks and community certificates will be verified and candidates will be strictly ranked according to marks by the Interview Committee. Such lists will be prepared separately for SC/ST/OC Candidates.
- (iv) As a Welfare measure, the sons and wards of the Inservice Departmental (Board) employees will be given preference during selection irrespective of the marks obtained by them subject to a maximum of 10% of the total vacancies in all branches in each region.
- (v) The Chief Engineers of the respective regions (Chennai, Vellore, Coimbatore, Trichy, Madurai, Villupuram, Tirunelveli & Erode) will arrange for all official machinery, Man Power, Stationery etc. for conducting the interview. The selection procedures as described above may take one day. If it is not completed in one day the interview committee may sit for the second subsequent day also at the same centre so as to enable to issue orders to the selected candidates as detailed in the following sub paragraph.
- (vi) In regard to Technicians, the Chief Engineers concerned may arrange for the preparation of the engagement of Apprenticeship orders immediately, as recommended by the Interview Committees and serve to the candidates and their acknowledgement obtained. The Chief Engineers will be the competent authority to issue the orders posting them to the Electricity Distribution Circles under their jurisdiction. It is also to be made known to the candidates appearing before the committee that the orders will be issued on the next day of interview. Necessary formats for the issue of apprenticeship orders will be sent by the Director of Training, Chennai.
- (vii) As regards the Graduate Apprentices, the Chief Engineers will send the list of successful Candidates, accompanied with all relevant information to Director of Training, Chennai, who in turn will issue the formal engagement orders posting them to different functional areas depending upon their requirement.

6. The expenditure is debitable to 75 Employees Costs - 75.170 Salaries - Apprentices.

(By Order of the Chairman)

N. Padmanabhan,
Chief Engineer/ Research & Development.

Encl.: Annexure I & II.

Encl :

ANNEXURE - I
Number of Apprentices in various disciplines:

Sl. No.	Discipline	Graduates	Technicians (Diploma Holders)
1.	Electrical 91%	237	514
2.	Communication 5%	13	28
3.	Instrumentation 2%	5	12
4.	Computer science 2%	5	
5.	Electrical Sandwich	Nil	10
6.	Civil	16	
7.	Mechanical	20	58
8.	Commercial Practice	Nil	30
Total		296	652
			+ = 948

ANNEXURE-II

REGION WISE ALLOTMENT OF GRADUATE & TECHNICIAN (DIPLOMA HOLDERS)

APPRENTICES

GRADUATE

	Chennai	Vellore	Vpm.	Erode	CBE.	Try.	Mdu.	T'veli	Total
ELECTRICAL									
(237)									
SC	5	5	5	5	5	5	5	5	40
ST	2	2	1	1	2	2	1	1	12
OC	25	23	18	22	25	24	25	23	185
TOTAL	32	30	24	28	32	31	31	29	237
COMMUNICATION:									
(13)									
SC	1	-	-	-	-	-	-	1	2
ST	-	-	-	-	1	-	-	-	1
OC	1	2	2	1	1	2	1	-	10
TOTAL	2	2	2	1	2	2	1	1	13
INSTRUMENTATION:									
(5)									
SC	-	-	-	-	-	1	-	-	1
ST	-	-	-	-	-	-	-	-	-
OC	1	-	1	-	1	-	-	1	4
TOTAL	1	-	1	-	1	1	-	1	5

	Chennai	Vellore	Vpm.	Erode	CBE.	Try.	Mdu.	T'veli	Total
COMPUTER SCIENCE:									
(5)									
SC	1	-	-	-	-	-	-	-	1
ST	-	-	-	-	-	-	-	-	-
OC	1	1	-	1	-	-	1	-	4
TOTAL	2	1	-	1	-	-	1	-	5
CIVIL:									
(16)									
SC	1	-	-	-	-	1	1	-	3
ST	-	-	-	1	-	-	-	-	1
OC	1	2	2	1	2	1	1	2	12
TOTAL	2	2	2	2	2	2	2	2	16
MECHANICAL:									
(20)									
SC	-	1	-	-	1	-	-	1	3
ST	-	-	-	-	-	1	-	-	1
OC	3	2	2	2	2	2	2	1	16
TOTAL	3	3	2	2	3	3	2	2	20
DIPLOMA HOLDER									
ELECTRICAL									
(514)									
SC	11	11	10	10	11	11	11	11	86
ST	4	3	3	3	4	3	3	3	26
OC	51	51	47	51	50	51	51	50	402
TOTAL	66	65	60	64	65	65	65	64	514
COMMUNICATION:									
(28)									
SC	1	1	-	1	1	1	-	-	5
ST	-	-	1	-	-	-	-	-	1
OC	3	3	2	2	3	3	3	3	22
TOTAL	4	4	3	3	4	4	3	3	28
INSTRUMENTATION:									
(12)									
SC	1	-	-	-	-	-	-	1	2
ST	-	-	-	-	-	-	1	-	1
OC	1	1	1	1	2	1	1	1	9
TOTAL	2	1	1	1	2	1	2	2	12

	Chennai	Vellore	Vpm.	Erode	CBE.	Try.	Mdu.	T'veli	Total
MECHANICAL:									
(58)									
SC	2	1	1	1	2	1	1	1	10
ST	-	1	-	-	-	1	1	-	3
OC	6	5	6	6	6	5	5	6	45
TOTAL	8	7	7	7	8	7	7	7	58
COMMERCIAL PRACTICE:									
(30)									
SC	1	1	-	-	1	1	1	-	5
ST	-	-	-	1	-	-	-	1	2
OC	3	3	3	2	3	3	3	3	23
TOTAL	4	4	3	3	4	4	4	4	30

SANDWICH : (10) Orders will be issued separately as per Memo No.123/DTS/A6/85-4, dt.2.1.88.

* * *

(Permanent) Memorandum No.59240/A7/A72/99-4, (Secretariat Branch), dated the 25th February, 2000.

Sub : Loans and Advances - Technical Education Loan - Sanctioned to employees - Recovery of Technical Education Loan from the employees who have not fully availed loan - Instruction - Issued.

As per Rule 12 of the Technical Education Loan Rules, repayment of loan shall commence one year after the student successfully completes the course or from the date of securing employment by the student whichever is earlier.

2. Of late, it has come to the notice of the Board that some employees have availed Technical Education Loan for one or two years but have not availed the loan for the subsequent years because of discontinuance of the studies by their wards. Some employees have availed loan for one or two years but have not availed loan for the remaining years since they themselves have paid the fees. The following guidelines are issued for the recovery of loan in such cases:

i. In respect of employees who have availed Technical Education Loan for one or two years but have not availed the loan for the subsequent years because of discontinuance of the studies by their wards, the employees shall be instructed to remit the loan amount availed with interest (wherever applicable as in the case of loan to Class-II employees etc.) in one lumpsum.

ii. In respect of employees who have availed loan for one or two years but have not availed the loan for the remaining years of study as they themselves have paid the fees, the fact shall be intimated to Board. The recovery of loan shall however be made in the normal due date as per rules.

3. The above instructions should be followed scrupulously.

4. Receipt of the above Memo. shall be acknowledged.

(By Order of the Chairman)

G. Gnanaselvam,
Secretary.

Memorandum No.87796/A7/A72/96-31, (Secretariat Branch), dated the 28th February, 2000.

Sub : Loans and Advances - Technical Education Loan - Rates of fees for various medical courses - Communicated.

Some sanctioning authorities have enquired about the fees to be sanctioned for various Medical courses under Board's Technical Education Loan Rules. The Director of Medical Education and the Dean/Chennai Medical College were consulted. The rates furnished by them as fixed by the Government are in the Annexure.

2. The above fee structure is applicable for the Academic Years 1997-98, 1998-99 and 1999-2000 as per the orders issued by Government in G.O.Ms.No.383 (H&FW) Deptt. dt.11.8.99.

G. Gnanaselvam,
Secretary.

Encl:

ANNEXURE
Fee structure for Medical Courses

Sl. No.	Name of the course	Fee for free seat in Govt. colleges		Fee for free seat in self-financing colleges.	Fee for payment seat in self-financing colleges	
		Tuition fees	Special fees			
1.	2.	3.	4.	5.	6.	
1.	Post Graduate courses					
a.	Degree and Post Degree including all specialities (3 years)	0	0	2200/-	158/-	-
b.	All Diploma courses including D.C.H.(2 years)	0	0			
	Under Graduate Courses (4 1/2 years)					
2.	M.B.B.S. I year	4000/-	158/-	Rs. 10,000/- per annum	Rs.85,000/- per annum (in respect of colleges having their own hospitals)	
	II year 1 1/2 years	6000/-	158/-		Rs.80,000/- per annum (in respect of Govt. hospital and partly upon their own facility)	
	III year 2 years Pre-final	4000/-	158/-		Rs.75,000/- per annum (in respect of colleges depending wholly upon Govt. hospital)	
	Final	4000/-	158/-			

1.	2.	3.	4.	5.	6.
3.	B.D.S.	2000/-		Rs.7500/- per annum	Rs.60,000/- per annum
4.	B.S.C. (Nursing)	1200/-		Rs.6000/-	Rs.34,000/-
5.	B.P.T.	1200/-		Rs.6000/-	Rs.34,000/-
6.	B.O.T.	--		Rs.6000/-	Rs.34,000/-
7.	B.Pharmacy (4 years)	1200/-	158/-	Rs.5000/-	Rs.31,000/-
8.	B.A.M.S.	--		Rs.4250/-	Rs.29,750/-
9.	B.H.M.S.	--		Rs.3750/-	Rs.26,250/-

/True Copy/

* * *

Memorandum (Permanent) No.84956-A19/A192/98-5, (Secretariat Branch), dated 29.2.2000.

Sub : Pension - Revision of family pension in respect of cases arisen during the period from 1.1.1996 to 30.11.1996 - Clarification - Issued.

Ref : 1. (Per.) B.P.(Ch) No.208(SB) dt.18.8.1998.
2. Audit Branch U.O. Note No.P1/Ull/59269/950/99, dated 9.11.1998.

The following amendments are issued to (Per.) B.P.(Ch) No.208 (SB) dated 18.8.1998.

AMENDMENTS

For paragraph 3(iii) of the said Board Proceedings the following shall be substituted:-
"3 (iii)

The calculation of family pension at the enhanced rate of 50% or normal rate of 30% of pay last drawn in the pre-revised scale of pay shall be limited to Rs.1,250/- and then the family pension shall be revised with reference to para 3 (ii) above from the day following the date of death of the employee/ pensioner in respect of cases arisen during the period from 1.1.1996 to 30.11.1996.

The calculation of family pension at the enhanced rate of 50% or normal rate of 30% of pay last drawn shall be followed subject to a minimum family pension of Rs.1,275/-. The maximum family pension at 30% of the maximum of the highest revised pay scales shall be allowed with effect from 1.12.1996 only. The existing formula of granting enhanced family pension at 50% of pay last drawn in the event of death while in service remains unchanged".

2. The receipt of the memorandum may be acknowledged.

(By Order of the Chairman)

G. Gnanaselvam,
Secretary.

FINANCE

PART - III

Finance

BALANCE SHEET SPECIAL TOP PRIORITY:

Circular No.DFC/BS/D1/D11/1999-2000/Instn./2000, (Accounts Branch), dt. 7.2.2000.

Sub : Annual Statement of Accounts for the year 1999-2000 (Preliminary) and Balance Sheet as at 31.3.2000 - Preparation and submission - Guidelines and Instruction - Issued.

The Annual Statement of Accounts for the year 1999-2000 has to be submitted to the State Government with Audit Certificate in time (i.e.) before 30.9.2000 after the Audit and certification by Accountant General/Tamil Nadu.

The scheduled dates fixed by the Government have to be kept up without any deviation. Any delay in submission of Annual Statement of Accounts of the Board will be seriously viewed by the State Government, Committee on papers laid on the Assembly, Central Electricity Authority and Public Undertakings Committee. In order to keep up the due date as prescribed under section 69(4) of the Electricity Supply Act 1948, it is essential that the Preliminary Annual Statement of Accounts for the year 1999-2000 have to be sent to Headquarters on or before the due date fixed, without any slippage in complete shape, in the prescribed formats with supporting details.

The Deputy Financial Controller/Accounts Officer of the circles are requested that the Preliminary Annual Statement of Accounts for the year 1999-2000 should be completed on or before 5.5.2000 duly closing the 1st supplemental accounts.

The various instructions and check list on the preparation of Annual Statement of Accounts issued by Headquarters from time to time communicated may be taken into account while preparing the Annual Statement of Accounts for the year 1999-2000. Further guidelines have been given in Annexure II to prepare various schedules in support of Annual Statement of Accounts.

It may be noted that advance action may also be taken at the circle level. Comprehensive and detailed instructions may have to be issued for taking into account all the transactions relating to the year 1999-2000, especially in the case of Distribution circles. It is imperative that all assessments upto 31.3.2000 are to be properly journalised and accounted for during the year itself. If for any reasons regular journalisation has not been made adjustment entries in the supplemental accounts are to be made bringing into accounts the revenue or revenue expenses omitted as the case may be. The certificate to the effect that all left over assessment, have been brought into account through proper adjustments made should invariably be furnished.

It may be noted that transactions should be left out in the Preliminary Annual Statement of Accounts and such correction will not be incorporated in Final Annual Statement of Accounts. Accountant General has repeatedly pointed out that the revision from Preliminary Annual Statement of Accounts to Final Annual Statement of Accounts should normally be only for those transactions arising out of Audit points raised by A.G.Audit. This aspect will be reviewed by Accounts Member/Chairman of the Board. Hence every effort must be taken to see that the Preliminary Annual Statement of Accounts is rendered correctly and in a complete shape or any large variation between final Annual Statement of Accounts for the year 1998-99 and Preliminary Annual Statement of Accounts for the year 1999-2000, the reasons thereof should be furnished schedule/Account codewise separately after detailed verification and examination.

The supplemental journal extracts for the year 1999-2000 should be sent along with consolidated Trial Balance prepared account code wise/schedule-wise. The narration in journal extracts should be informative, exhaustive and self explanatory.

The Annexure to the statement 7 Project-wise analysis of Capital expenditure in the prescribed formats duly tallying with the accounts, should be furnished with the Annual Statement of Accounts for the year 1999-2000 without fail together with scheme-wise break-up. The circles executing more than one Project, should furnish the details of expenses project-wise. The failure to furnish these details in statement 7 will be taken as default in submission of Annual Statement of Accounts.

Heavy Inter-unit Account balance were exhibited in the Financial year 1998-99 without pairing-off. This was critically reviewed and commented by the Accountant General. Normally the consolidated Balance Sheet should show 'Nil' balance. However the consolidation of the Inter Unit Accounts show heavy balance, even negative balance. Hence it should be ensured that all the Inter Unit transaction are properly accounted for. The Superintending Engineers are also requested to bestow their personal attention on this and arrange to take necessary immediate action by raising/accepting TDAs/TCAs before 31.3.2000 and the effect of transactions are reflected in the Annual Statement of Accounts for the year 1999-2000 properly.

Further it is observed that more number of Typhographical errors were made by many circles in the Annual Statement of Accounts for the year 1998-99 and sent without properly compared and in certain cases the totals were not correctly arrived at and the figures were furnished against the different account code numbers. As such it is requested to take utmost care in furnishing the figures in schedules and statements of the Preliminary Annual Statement of Accounts for the year 1999-2000.

In case of new circles formed bifurcating the existing circle in the middle of the year and accounts are maintained separately, the parent circle should guide the newly formed circle for furnishing the Annual Statement of Accounts for 1999-2000 under intimation to this office. If the accounts are not segregated but maintained by the parent circle only, then the Annual Statement of Accounts for 1999-2000 is to be furnished by the parent circle only. However, the balances may be transferred to the newly formed circles for furnishing the Annual Statement of Accounts for the subsequent year onwards.

Number of audit points were raised in respect of Thermal Generating Stations in the previous year with regard to Coal cost and fuel related costs. The Deputy Financial Controllers and Accounts Officers of Thermal Stations are requested to examine this specifically in greater details as to whether Coal consumed has been properly accounted for with regard to quantity and value. They have to ensure that all price adjusted TDAs sent by Director of Coal is taken into account in respect of Coal cost, shipping charges, handling charges etc. A reconciliation statement showing the opening Coal Stock with value, quantities received, quantities utilised and balance in stock with quantity and value with correct figures may be furnished. The rates adopted during the various period may be arranged to be obtained from Director/Coal and pass necessary adjustment entries wherever required so that the fuel cost under various sub-heads are reflecting the correct amounts. A certificate to this may be attached with the Annual Statement of Accounts by Thermal Generating Stations. Submission of Annual Statements without such certificate will be treated as default to submit the Annual Statement of Accounts.

If there are arrears in Bank Reconciliation work, it may be arranged to be cleared early by taking advance action so that the bank reconciliation statement could be furnished both for drawing account and collection account is attached along with the Balance Sheet.

Similarly the stock reconciliation work is to be completed in respect of all stores so that the reconciled corrected stock position is shown in Balance Sheet as 31.3.2000.

1. Certain circles are furnishing Income/Expenditure under main Account Head Like 10,000 Fixed Assets, 61,000 Income from Sale of Power, 12,000 Depreciation, etc. instead of furnishing the details under Sub-Accounts. The details are to be furnished Sub-Account wise as 10,100 Land, 10,200 Buildings etc..

2. On a perusal of the Annual Statement of Accounts for the year 1998-99 it was seen that in some circles, there was vast difference between the value of materials (stock) as per the Balance Sheet and value of stock as per the Inventory Return for the quarter ended 31.3.1999. It may therefore be verified that value of stock was revised whenever the Standard rates were revised previously.

3. Similarly it was seen that there was much difference in the value of Sale of Power (Account code 61,000) as per the Annual Statement of Accounts and as per the RVM 406 (HT)/RVM 111 (LT) returns sent by circle Offices. This may be due to non-posting of Assessments due to vacant posts. This may be verified and adjusted properly. Similarly the amount remitted to CEIG towards E.Tax by Headquarters does not agree with the amount furnished in the accounts. This may also be verified and the monthly remittance list attached.

4. In view of the fact that Schedules to Balance Sheet are generated with reference to data entered into from Statement of Accounts received from the circle offices, it should be ensured that there is no mistake in the Statement of Accounts and amount furnished in the Balance Sheet Schedules. The Debt/

Credit are to be allocated to correct and approved Account Code. It is the responsibility of the Accounts Officer/Deputy Financial Controller for the same.

5. Remittances made to the Head Quarters and Remittances received from Head Quarters must be properly verified and reconciled and it must be correctly reflected in the accounts which can be verified in Schedule 36 and 37. The amount recovered and remitted to Kargil fund may also be furnished.

6. All payments made through Central Payments upto 31.3.2000 must be taken into account and correctly reflected in Circle's Account.

The annexure I as per the format attached herewith must also be enclosed along with the Annual Statement of Accounts for the year 1999-2000 (Preliminary) duly noting the position in the remarks columns.

The performance of the Accounts Wing and its Supervisory officers will be assessed keeping in view the quality and timely closing of accounts.

The receipt of the reference may be acknowledged and the action taken on the above confirmed. It may please be ensured that the preparation of Annual Statement of Accounts is given top most priority and arrange to finalise and send it before 5.5.2000.

Encl: 2

S. Nagalsamy,
Accounts Member.

ANNEXURE I

Annexure to be enclosed in the Annual Statement of Accounts for the year 1999-2000 (Preliminary)

(Indicate Yes or No)

- | | |
|---|--------|
| 1. All collection transferred by Banks upto 31st March 2000 journalised and brought into account. All allotments upto 31st March 2000 reconciled with HQs and included. | Yes/No |
| 2. List of pending TDAs/TCAs as on 31.3.2000 enclosed for pending items, proforma adjustments proposed. (Including TDA/TCA not received and awaited) | Yes/No |
| 3. List of TDAs/TCAs raised but not accepted by responding circles enclosed. | Yes/No |
| 4. List of Temporary Advance furnished for items included in Cash balance as on 31.3.2000 together with the date/amount of such advances | Yes/No |
| 5. Certificate of Annual Physical verification of assets enclosed. | Yes/No |
| 6. The details of theft of materials and pending civil suits furnished. | Yes/No |
| 7. Proforma entries (Both reversal entries and arising entries) made. | Yes/No |
| 8. Broad classification for Miscellaneous revenue furnished | Yes/No |
| 9. Break-up details for code 65 and 83 furnished | Yes/No |
| 10. The cost of materials lost due to theft and deleted from fixed assets enclosed. | Yes/No |

- | | |
|---|--------|
| 11. Full details for GPF conversion suspense account under the head "other claims & receivables" in Sch.23(e) furnished. | Yes/No |
| 12. Advance made to suppliers/contractors adjusted against the materials received prior to 31.3.2000 and paired off. | Yes/No |
| 13. Bank reconciliation statement as on 31.3.2000 attached both for collection account and drawing account. | Yes/No |
| 14. Whether Bonus provision has been made as per the instructions of this office Lr.No.332/X/DFC/BS/96 dt.5.11.96. | Yes/No |
| 15. Whether adequate Bonus provision has been made to the Pension Reserve account duly taking into account Pay & D.A. of R.W.E. staff also. | Yes/No |
| 16. Whether commitment to Capital expenditure in respect of ongoing contracts as on 31.3.2000 has been quantified. | Yes/No |
| 17. Whether 1% Insurance on the Assets of Generation Circles has been provided for A/c Code 76.109 with matching credit under a/c code 56.660 | Yes/No |
| 18. Capital expenditure on completed works has been arrived at based on field reports and not on work order closing. | Yes/No |
| 19. The note under Sch.21 has been incorporated and details furnished. | Yes/No |
| 20. Reasons for major variations between 1998-99 Final and 1999-2000 (Prelmy) statement figures enclosed. | Yes/No |

IN RESPECT OF THERMAL STATIONS

- | | |
|---|--------|
| 21. Whether fuel cost tallies with quantity of fuel used and rate prevailing on various dates, whether quantity is commensurate with gross generation | Yes/No |
| 22. Whether Coal/Oil consumption has been compared with previous years figures and reasonableness confirmed | Yes/No |
| 23. Whether suitable prices have been adopted for imported Coal, to arrive at total fuel cost. | Yes/No |

24. Whether quantity particulars such as opening stock, receipts, issues and closing stock (including stock verification excess etc.) are furnished in respect of fuel. Yes/No
25. Whether balances under advance payment for Coal, liability for freight etc. have been reviewed with reference to quantities outstanding etc. and reasonableness of the balances ascertained. Yes/No

Encl.:

ANNEXURE-II**Schedule-1 Revenue from Sale of Power**

The particulars in Schedule 1 may be arranged in the following formats Tariff wise.

Sl.No.	Particulars	Tariff	Account Code No.
I. High Tension			
1.	Industries (Registered factories Tea Estate etc.)	I	61.210
2.	Recognised Educational Institution and Government Hospitals etc.)	II	61.230
3.	Commercial and all categories not cover under H.T.I., II, IV AND V.	III	61.260
4.	Lift Irrigation and Co-operative Society for Agriculture	IV	61.250
5.	Supply to Pondicherry	V	61.100
II. Low Tension			
1.	Domestic Purposes	IA	61.310
2.	Huts in Village panchayats	IB	61.390
3.	Public Lighting and Public Water supply	IIA	61.320
4.	Recognised Educational Institution, Laboratory etc.	IIB	61.360
5.	Cottage and Tiny Industries	IIIA	61.330
6.	Coffee grinding and Ice factories Industries not covered under LT Tariff IIIA	IIIB	61.340
7.	Information Tech., Industries set up in Information Tech. Park, Software training Institutions etc.	III C	61.335
8.	Agriculture	IV	61.350
9.	Commercial and all other categories not covered under Ia, IB,IIA,IIB,IIIA and IV.	V	61.370

The Electricity Tax collected should be credited to 61.521. The Electricity tax payable should be debited to 62.561 with corresponding credit to 46.300. It should be ensured that credit under Account Code 61.521 agrees with debit under Account code 61.561.

It should be ensured that debits are raised for all the services assessed and amount collected. The sundry receivable account should show the past arrears outstanding on account of court cases etc. and the provision for the unbilled prepared in the first supplemental account. On no account the sundry receivable account should show a credit balances. It may be ensured that the totals of revenue realised for the year are compared with total debits collected in sundry receivable account to locate the omission if any. While preparing the accounts for the year 1998-99 it was found that in some of the circle while the units sold in the current year was more than the previous year, the sale of power was very much less than the previous year. This was mainly due to not raising the debits in the vacant seat in Revenue Branch. Hence it may be ensured that all sale of power is brought into account. The sale of revenue under each head must be commensurate with units sold and its respect tariff under each category. The Electricity Tax payable to Govt. should also be exhibited correctly.

SCHEDULE-3 AVERAGE REALISATION FROM SALE OF POWER

Units sold should be correctly arrived at and furnished. The average rate of realisation for each category should be correctly worked out with reference to the sale of power in Schedule-1.

SCHEDULE-5 OTHER INCOME

The break up details for miscellaneous revenue should be furnished. Some of the circles have furnished interest on loans and advances to licencees under account code No.62.240, the details for the such item should be furnished.

SCHEDULE-6 PURCHASE OF POWER

The power purchased from wind energy and co-generation may be correctly brought into account. The provision for outstanding bills may be brought into account. The cost of energy generated and fed into Grid being adjusted from H.T.bills may be properly brought into account debiting power purchase and crediting sale of power. The wheeling charges thereon may also be brought into account as per Circular Memo. No.CFC/Rev/AO/T/Private Wind Mill/d913/98 dt.17.11.1998.

SCHEDULE-9 EMPLOYEE COST

The debit towards payment of bonus and ex-gratia for the year 1998-99 may be transferred to the provision account 44.320. The excess provision if any may be transferred to prior period income account code 65.500. In case of short provision the excess debit may be transferred to prior period debit account code No.83.500. It should be ensured that the provision for payment of bonus and ex-gratia for the year 1999-2000 only is shown against the account code 75.500 and the corresponding credit under account code 44.320. The debit under 75.500 should agree with account code 44.320.

Provision for D.A. arrears with effect from 1.1.2000 to 31.3.2000 shall also be created.

The provision for pension reserve should be worked out at 3.742% on pay plus Dearness Allowance as per this Office Letter No.DFC/BS/AO/ASIII/dated 30.1.99.

The provision made in the early years should not be reversed as it is credited to pension reserve account. The provision for pension must be made for employees working in the circle without fail. The workings may also be enclosed without fail.

SCHEDULE-10 ADMINISTRATION AND GENERAL EXPENSES

The schedule may be prepared as per the format already communicated in 1998-99 Circular Lr.No.83/DFC/BS/ASI/1998-99/Instn./98-1 dt.5.2.98 enclosed. The details for the miscellaneous expenses may be furnished separately. Some of the circles are charging the fuel charges for lorries to account code 76.136.

The running expenses viz. cost of fuel for Lorries should be debited to 76.240. Similarly the advertisement charges for publication of tenders for purchase of materials should be charged to account code 76.260 and not to 76.155.

SCHEDULE-12 INTEREST AND FINANCE CHARGES

Interest on C.C.D. from consumer should be correctly worked out and provided for. The expenditure accounted for during the year which relates to the year 1998-99 should be transferred to Account Code No.48.300.

In this connection it may be confirmed that when interest on C.C.D. is assessed and accounted for through journal in revenue section Account Code No.78.600 is debited and account code 48.300 is credited. In such a case it may be ensured that debit in account code 78.600 agrees with credit account code No.48.300. The excess provision if any made in the previous year should be transferred to prior period credit.

Some of the circles are providing interest on CPF. Consequent to introduction of pension to RWE staff (who were covered under CPF scheme) from 1.7.86, the scheme is not in vogue now. Hence the reasons for providing interest on CPF should be elucidated.

SCHEDULE-13 & 14 CAPITALISATION OF REVENUE EXPENSES

The distribution circles should enclose the workings for the revenue expenses capitalised. As already instructed revenue expenses equivalent to 31 1/2% on the expenditure under work-in-progress during the year should be allocated to capital. The journal should be as below:

15.205 (30%) Employee cost pending allocation Dr. xx
 15.220 (1%) Headquarters Supervision charges Dr. xx
 15.207 (1/2%) Depreciation allocated to W.I.P. Dr. xx

To		
75.900		xx
76.900		xx
77.900		xx

The Project and Construction Circles should capitalise the entire Revenue Expenses in their circle.

SCHEDULE-15 OTHER DEBITS

The provision for bad and doubtful debts need not be provided by the circles.

SCHEDULE-18 NET PRIOR PERIOD CREDIT/CHARGES

The schedule 18 may be prepared as per format already communicated in letter No.DFC/BS/AS1/1996-97(Fund)/Instn./97 dt.8.8.97. The schedule should contain all the details for account code 65 and 83.

SCHEDULE-19 FIXED ASSET AND PROVISION FOR DEPRECIATION

The cost of materials lost due to theft may be quantified and deducted from the fixed assets.

SCHEDULE-21 CAPITAL EXPENDITURE IN PROGRESS

The advance for supply of materials may be adjusted against the creditors for supply of materials for the materials received upto 31.3.2000.

The break up details for the constructions facilities should be furnished. The cost of constructions facilities and the provision made should be shown separately in the schedule-21.

SCHEDULE-25 INVESTMENTS

Some of the circles have shown as "investment" in Schedule 25. The details of investment should be furnished as split up details are to be furnished to Accountant General. This has been called for A.G. Audit for their review also.

SCHEDULE-26a STOCKS

The materials received upto 31.3.2000 but not taken into stock for want of check measurement etc. should be brought into account.

SCHEDULE-26b RECEIVABLES AGAINST SUPPLY OF POWER

Provision for unbilled revenue already made in the previous year should be provided. Provision for doubtful debts from the consumer need not be made in the circle. Provision for bad debts will be made at Headquarters office. The sundry receivables details for more than 1 year and less than 1 year should be furnished. This has been persistently called for by A.G.Audit for Agewise Analysis of receivables.

SCHEDULE-26c CASH AND BANK BALANCE

Cash on hand should be exhibited correctly as per cash book 10. Bank reconciliation statement for collection and drawing account should be attached. Certificate of balance obtained from the bank should be enclosed for both collection and drawing accounts operated by the circles/headquarters.

The certificate of cash balance from Imprest holders for Imprest and Temporary Advance should be obtained and produced to Audit.

SCHEDULE-26d LOANS AND ADVANCES

Some of the circles furnishing negative balance under loans and advances to staff. This should be reconciled and correct balance should be exhibited. It may be ensured that outstanding Loans and Advances of transferred employees are correctly brought into account so that the (-) minus balance can be wiped off. The break-up details for Account Code No.27.1 and 27.2 - Loans and advance to staff may be furnished separately.

SCHEDULE-26 OTHER CURRENT LIABILITIES

The credit under the head liabilities for the supply of materials may be paired off against the advances. The LOAs paid upto 31.3.2000 may be obtained and accounted for to reduce the outstanding. The credit under account code 46.300 may be adjusted by getting paid LOAs from Central payment division.

SCHEDULE-35 RESERVE AND RESERVE FUNDS

The schedule should show the addition and deduction for each head.

SCHEDULE-36 & 37 INTER UNIT

It should be ensured that the funds allotted by the headquarters are correctly brought into account and amount furnished in the accounts agree with the bank statement. Similarly the funds transferred to the headquarters should also be reconciled with the bank statement.

The details of Loans from Government, REC, PFC etc. being furnished in Schedule 32,33 by the circles should be furnished in schedule 37 under account code 37.000.

It is further informed that schedule No.31,32 and 33 need not be operated except those circles who are in receipt of CEA loan.

Further the Accountant General has pointed out the following general deficiencies. These aspects may also be arranged to be attended to.

i) The contribution remitted to Central Provident Fund Commissioner by the Board under Family Pension Scheme to be got refunded consequent to discontinuance of CPF scheme from 1.7.86 has not been quantified.

This may be furnished so as to exhibit the same in the Notes to Accounts.

ii) Commitment to Capital Expenditure on contracts pending execution at the end of the financial year is to be furnished in the Note to Accounts. The value of contract pending execution as on 31.3.2000 may be quantified and furnished.

iii) Details of claims relating to missing wagons and liabilities towards unconnected wagons should be quantified.

iv) Transit loss of coal should be worked out and indicated.

The Audit has also pointed out the following further deficiencies in most of the circles.

1. Non maintenance of Fixed Assets Register.
2. Non conducting of physical verification of Fixed Asset.
3. Non conducting of physical verification of stores.
4. Arrears in preparation stock reconciliation certificate and adjustment of differences between Priced Ledger and Financial ledger balance.
5. Non reconciliation of GPF (ledger) Broad sheet and General ledger.
6. Non posting of Main and subsidiary ledger.
7. Non preparation of DCB statement.
8. Reconciliation of Billing suspense and C.C.D.
9. Existence of minus balances.

These aspect may also be attended to while preparing Annual Statement and Balance Sheet as on 31.3.2000.

/True Copy/

* * *

Memorandum (Permanent) No.15842/A3/A32/99-4, (Secretariat Branch), dated 14.2.2000.

Sub : Incentive Scheme - Annual Thermal Incentive Bonus to employees of Mettur Thermal Power Station and North Chennai Thermal Power Station - Revision in per slab rates on par with Tuticorin Thermal Power Station - Ordered.

- Ref :
- 1) (Per) B.P. (FB) No.100 (SB) dt. 27.10.1994.
 - 2) (Per) B.P. (FB) No. 11 (SB) dt. 17.2.1998.
 - 3) (Per) B.P. (FB) No. 58 (SB) dt. 18.7.1998.
 - 4) (Per) B.P. (FB) No. 59 (SB) dt. 18.7.1998.
 - 5) From the Chief Engineer/M.T.P.S. Lr.No.SE/O/O&E/AEE(E)/F.E.6/D.323/99, dated 10.2.99.
 - 6) From the Chief Engineer/N.C.T.P.S.Lr.No.SEO/EE/O&E/E.F10/D.48/99, dated 24.2.99.

It is hereby ordered that the revised pay ranges/rates of Annual Thermal Incentive Bonus effective from 1.4.98 ordered in the Board's Proceedings third and fourth cited for Tuticorin Thermal Power Station as given below shall be adopted with effect from the same date for payment of Annual Thermal Incentive Bonus to the employees in Mettur Thermal Power Station and North Chennai Thermal Power Station, as requested, pending fixation of uniform norms for all Thermal Stations:-

Pay Ranges	Rates
For workmen	Rs.
Upto 3149	55/-
3150 - 3299	65/-
3300 - 3449	70/-
3450 - 3599	75/-
3600 - 3749	80/-
3750 - 3899	85/-
3900 - 4049	95/-
4050 - 4199	100/-
4200 - 4365	105/-
4366 - 5099	125/-
5100 - 5999	125/-
6000 - 8999	150/-
9000 and above	150/-
For Officers	
Upto 8999	125/-
9000 and above	150/-

2. It is further ordered that the above revised pay ranges shall also be adopted for payment of Monthly Thermal Incentive Allowance ordered in the B.Ps. first and second cited to the employees in Mettur Thermal Power Station and North Chennai Thermal Power Station.

3. The receipt of this Memorandum shall be acknowledged immediately.

(By Order of the Chairman)

G. Gnanaselvam,
Secretary.

* * *

Lr. No.CFC/GI.DFC/BS/AB-D4/D42/72/2000, (Accounts Branch), dt.19.2.2000.

Sub : Electricity - Tamil Nadu Electricity Board - Uniform
Commercial Accounting System - Allotment of
Account Code No./informed.

Ref : G.O.Ms.No. Energy (A2) dated 7th January 2000.

The following Account Code Number are allotted for a new Tariff in Low Tension as detailed below:

1) Low Tension Tariff-III-C	Account Code No./
Information Technology Industries - Sundry debtors for Sale of power - Tariff-III-C	23.119
Revenue from Sale of Power Other categories - Tariff-III-C	61.335

Receipt of the communication may be acknowledged.

S. Thangarathnam,
Chief Financial Controller/GI.

* * *

CFC/GI.'s Lr.No. 41/2000/X/DFC/AO/T/D.28, (Accounts Branch), Dt. 21.2.2000.

Sub : Open Tender - Tender advertisement for the printing and supply of
Assessor PR Books and ARC Books whose tender value is less than
Rs. 5 lakhs - Clarification sought for - Guidelines - Issued.

Ref : 1. B.P. Ms.(FB)No.203 (Technical Branch) Dt. 25.10.99.
2. (Per) B.P. (CH) No.22 (Accounts Branch) Dt.20.12.99.
3. Lr. No.CED/VPM/AEE/MM/FOTE/1&2/D.1202/99 Dt.13.1.2000
from the CE/D/VM addressed to the CE/Civil Designs/Chennai.

In the B.P. first cited, powers have been delegated to the Chief Engineers for purchase of stationery articles and printing upto a value of Rs.3 lakhs under Open Tender from Private Sector/ Public Sector and the Table X A and XB of the Tender Regulations 1991 has been amended accordingly as per reference 2 cited.

As per T.R. 6.1 of the Tender Regulations 1991 tenders are to be invited by advertisement of tender notices in dailies having wide circulation in the State with regard to open tender which does not specify any monetary value.

The Chief Engineer/Distribution/Villupuram in his letter third cited has sent tender notice, for publication in dailies for printing and supply of Assessor PR Books and ARC Books whose approximate value is Rs. 3 lakhs, to the Chief Engineer/Civil Designs / Chennai and Chief Engineer/Civil Designs/Chennai has stated that as the Director of Information and Public Relations is strictly following the G.O. (Per) No.108, Dt.28.5.99, the tender advertisement for materials whose values are below Rs. 5 lakhs cannot be sent to DPIR for publication in dailies.

After careful consideration, under the above circumstances, the Chief Engineer/Distribution/Villupuram is informed that the Competent Authority may resort to limited tender system by direct invitation to a limited number of approved/registered tenderers if he is of the opinion that inviting open tenders will not be advantageous or economical to the Board or in the interest of Board after recording the reasons thereon as per T.R. 7.1 of the Tender Regulations 1991.

S. Thangarathnam,
Chief Financial Controller/GI.

* * *

Memorandum (Permanent) No.15842/A3/A32/99-5, (Secretariat Branch) dated 23.2.2000.

Sub : Incentive Scheme - Annual Thermal Incentive Bonus to officials\ of Mettur Thermal Power Station and North Chennai Thermal Power Station - Revision in per slab rates on par with Tuticorin Thermal Power Station - Further Orders - Issued.

- Ref : 1) (Per) B.P. (FB) No.100 (SB) dt.27.10.1994.
2) (Per) B.P. (FB) No. 11 (SB) dt.17.2.1998.
3) (Per) B.P. (FB) No. 59 (SB) dt.18.7.1998.
4) Memo. (Per) No.15842/A3/A32/99-4, dated. 14.2.2000.

In continuation of the orders issued in the Board's Memo. fourth cited, it is hereby ordered that the revised rates of Annual Thermal Incentive Bonus effective from 1.4.1998 ordered on flat rate basis to certain categories of officers in the Board's Proceedings third cited for Tuticorin Thermal Power Station shall also be adopted with effect from the same date to the same categories of officers in Mettur Thermal Power Station and North Chennai Thermal Power Station, pending fixation of uniform norms for all Thermal Stations.

(By Order of the Chairman)

G. Gnanaselvam,
Secretary.

* * *

Lr. No.CFC/GI/DFC.BS/AOI/A/C/No/07385/2000, (Accounts Branch), dated 26.2.2000.

Sub : Uniform Commercial Accounting System - Account Code number for Internet Charges - Regarding.

Ref : Your Lr. No.SE/VEDC/VPM/AAO/BBS/AS/F. General/
Pr. No.41/2000 dated 10.2.2000.

Adverting to the above, the Account Code number 76.117 was allotted for the expenditure incurred inconnection with "Internet Charges".

Receipt of the communication may be acknowledged.

S. Thangarathnam,
Chief Financial Controller/GI.

TECHNICAL

PART - IV Technical

Memo. No. SE/RE & I (D)/RE-II/D/F.Agl./D.No.1829/99 (Technical Branch), dt. 7.1.2000.

- Sub: Agriculture pumpset - Extension of time beyond 90 days under normal priority - Reg.
- Ref: 1. CE/D/Tirunelveli Region Lr. No.CED/T'veli/T3/F.Agl./D.20452/99, dt. 3.11.99.
2. M(D)'s Memo. No.ACE/IEMC/EE3/AEE2/AE/FCR.36/D.591/99, dt. 8.10.99.
-

The Chief Engineer/Distribution, Tirunelveli Region, in his letter cited under ref. (1) has requested to consider whether an applicant who has not reported his readiness within 90 days under normal category may be asked to opt for RSFS under Rs.10,000/- category instead of under Rs.25,000/- category.

After careful consideration, the following revised instructions are issued, in continuation to the instructions issued in M(D)'s Memo. cited (2).

If an applicant who has not reported his readiness within 90 days under normal priority, then the agriculturist may be asked to avail supply under RSFS; Rs.10,000/- category **subject to availability of circle target under this category.**

Frederick David,
Member (Distribution).

* * *

Memorandum No.ACE/IEMC/EE3/AEE2/F. Acceptance of consumer meter/D.73/2000 (Technical Branch), dt. 1.2.2000.

- Sub: Electricity - Acceptance of consumer meter - Refund of cost of meter through adjustment in C.C. charges bills - Instructions - Reg.
- Ref: 1. Memo. No.SE/IEMC/EE3/AEE2/D.158/94, dt. 18.5.94.
2. Minutes of the review meeting held on 11.11 99 to review the performance of Distribution Regions forwarded in Endt. No.SE/RE & I (D)/RE.II/E/ F.Meeting/D.894/99, dt. 29.11.99.
-

Further to the above, the following instructions are issued.

The pre-receipted stamped hand receipt duly signed by the consumer should be obtained by the Assistant Engineer/Junior Engineer concerned and sanction should be accorded to adjust the cost of the meter in the subsequent C.C. bills by the concerned Assistant Engineer/O & M with a copy to the Assessor for making suitable entries in the White Meter and Green Meter card and to the A.A.O./Revenue Unit to make necessary journal entries. A copy of sanction may also be marked to the A.E.E. concerned. The specimen form of sanction for refund towards the cost of meter supplied by the consumer is enclosed. The same can be printed and used. The consumer should also be given proper information about the refund of meter cost. A model form of intimation to the consumer is also enclosed.

A register should be maintained at Section Office and division office (Revenue Unit) in which all the details relating to acceptance of consumers meters should be available.

The Assistant Engineer/Junior Engineer should furnish the details of refund of meter cost to the concerned revenue branches for making journal entries.

A review may be done by the A.E.E. at Section level and E.E. at division level for prompt adjustment of meter cost.

Encl : Two. Frédéric David,
Member (Distribution).

Encl. 1

தமிழ்நாடு மின்சார வாரியம்
தொழில் அட்பக்கிளை

அனுப்பநர்

பெறுநர்

உதவிப் பொறியாளர்,
இயக்கமும் பராமரிப்பும்.

திரு/திருமதி.....

கடித எண்.

ஐயச்/அம்மா,

பொருள் : மின்சாரம்—மின் இணைப்பு எண் தங்களால் வாங்கிக் கொடுக்கப் பட்ட மின் அளவி—மின் அளவித் தொகையைத் திருப்பித் தருதல்—மின் பயனீட்டுக் கணக்கில் சரி செய்து கொள்ளுதல்—தெரிவிப்பது—சம்பந்தமாக.

பார்வை : மின் அளவி எண்.....
தயாரிப்பு.....மின் திறன்.

குறைந்த மின் அழுத்த மின் இணைப்பு எண் வழங்குவதற்காக தங்களால் வாங்கித் தமிழ்நாடு மின்சார வாரியத்திற்கு வழங்கப்பட்ட மின் அளவி எண்..... விலைக்காக ரூபாய்..... மட்டும் திருப்பிக் கொடுப்பதற்காக ஒப்புதல் அளிக்கப்பட்டுள்ளது. இந்தத் தொகையானது வருகின்ற மாதங்களில் தங்களுடைய மின் உபயோகிப்பு எண்..... கணக்கில் சரி செய்து கொடுக்கப்படும் என்று தெரிவித்துக் கொள்ளப்படுகின்றது.

தங்கள் உண்மையுள்ள,

உதவி மின் பொறியாளர்/
இயக்கமும், பராமரிப்பும்.

Encl : 2

உபயோகிப்பாளர் மின் இணைப்பு வழங்குவதற்காக தமிழ்நாடு மின்சார வாரியத்திற்கு வாங்கித் தந்த மின் அளவியின் தொகையைத் திருப்பிச் செலுத்துவதற்கான ஒப்பளிப்பு

மின் உபயோகிப்பாளர் திரு/திருமதி.....
கடவு இலக்கம்.....வீட்டிற்கு குறைந்த மின் அழுத்த மின் இணைப்பு எண்.....வழங்குவதற்காக வாங்கித் தந்த மின் அளவி எண்..... தயாரிப்பு.....திறன்.....மின் அளவியின் விலைக்காக ரூபாய்.....மட்டும்

திருப்பிக் கொடுப்பதற்காக ஒப்புதல் அளிக்கப்படுகின்றது. மேற்கூறிய தொகையான ரூபாய்.....
.....மட்டும் மின் உபயோகிப்பாளர்
பயனீட்டுக் கணக்கில் வருகின்ற.....மாதம் முதல் கழிக்கப்படும்.

உதவிப் பொறியாளர்,

.....இயக்கமும்,

பராமரிப்பும்.

பெறுநர் :

கணக்கீட்டாளர்—வெள்ளை அட்டை மற்றும் பச்சை அட்டைகளில் பதிவு செய்வதற்காக.

இந்நகல் :—உதவிக் கணக்கு அதிகாரி/வருவாய் பிரிவு.....
ஜேனலில் பதிவு செய்து கொள்ளும் பொருட்டு.

இந்நகல் :—உதவிச் செயற் பொறியாளர்/இயக்கமும் பராமரிப்பும்/.....
அவர்கட்கு தகவலுக்காக பணித்தூய்ப்பப்படுகின்றது.



Memo. No. 18021/SE/IEMC/EE1/AEE/C. 677/D. 76/2000, (Technical Branch), dt. 2—2—2000.

Sub : LT SC No. 315, Ugayanur Distribution—Mass Raid on 29—9—99—Second time violation in Agricultural Service Connections—General Instructions—Issued—Reg.

Reg : 1. Lr No AEG1/TA1/F. 315. Ugayanur/A. 1091/99, dt. 2—12—99 of SE/
Coimbatore EDC/South, Coimbatore

2. B.P. (F.B.) No. 135, dt. 2—7—99.

In the Permanent B.P. (F.B.) No. 135 dt. 2—7—99 as per amended Clause 9.02 of 37 Schedule, Part—I of Terms and Conditions of Supply, it is stated that

“If a Consumer of Unmetered LT Service Connections (e.g. Hut and Agriculture) commits a violation as per Clause 2.03 of this Schedule, Part—I with violation committed earlier within a period of five years from the date of detection of the 1st violation, action will be taken as following :

Violation	Action to be taken
1. For the second time within five years from 1st violation	— Supply will be kept disconnected for 3 months
2. For the third time and for subsequent times within five years of 1st violation	— Supply will be kept disconnected for one year.

As there is no mention of when to disconnect the supply “for keeping under disconnection for 3 months or one year as the case may be, the following instructions are issued as clarification sought for by the Superintending Engineer/Coimbatore Electricity Distribution Circle/South, Coimbatore.

1. At the time of issue of Show Cause Notice itself, the Consumer may be asked to explain why his Service Connection may not be disconnected and kept under disconnection for 3 months/1 year as the case may be, along with the regular Show Cause Notice issued.

2. After conducting the enquiry and after ascertaining the existence of violation, at the time of issue of assessment notice, it may be indicated in the assessment notice itself that the Service Connection will be disconnected and kept under disconnection for 3 months for the second time violation (and for a year for 3rd time and subsequent violation) after giving a 24 hours notice along with the assessment notice

The action of Superintending Engineer/Coimbatore Electricity Distribution Circle/South in issuing instruction to Executive Engineer/Tiruppur to disconnect the Service Connection after conducting an enquiry and ascertaining the existence of violation is in order and is hereby approved and ratified.

The receipt of the memo, may be acknowledged.

Frederick David,
Member (Distribution).

Circular Memo. IEMC/EE1/AE2/F Summer 2000|CR 1/D. 78/2000, (Technical Branch) Dt. 2—2—2000.

Sub: Summer 2000—Purchase of surplus Captive Power available with industries—During peak hours of Summer—Guidelines issued—Reg.

During the meeting with the representatives of CII on management of grid demand during Summer 2000, it has been suggested by CII that, the significant CPP Capacity available in industry may be utilised beneficially, if the surplus power available is purchased by the Tamil Nadu Electricity Board, during peak hours of Summer 2000.

After careful consideration, it has been decided to purchase surplus power offered by the Captive Power plant owners, who are already connected their captive power plants in parallel with Tamil Nadu Electricity Board grid, during the peak Summer of year 2000, to tide over the short fall in generation.

The following guidelines are issued in this regard for taking further immediate action.

1. The Chief Engineers/Distribution concerned may address the industries who are having captive power generators paralleled with Grid in their jurisdiction to generate and supply the surplus power to Tamil Nadu Electricity Board between 5.00 hrs. to 21.00 hrs. during the months of February to June 2000 to tide over the summer peak hour demand

2. The rate for supply of captive power will be Rs. 2.36/Unit upto 31-3-2000 and Rs. 2.48/Unit from 1-4-2000 to 31-3-2001.

3. The Chief Engineers may obtain the concurrence of the CPP and also the quantum of power they offered for sale and the list of power supplier may be furnished to the concerned Superintending Engineer/Electricity Distribution Circle and the concerned Superintending Engineer may execute Power Purchase Agreement for the above said period, as per CPP policy approved by Government of Tamil Nadu in G.O. No. 48, dt. 22-4-98 and tender regulation. A copy of draft Power Purchase Agreement is enclosed for guidance and to follow.

4. The details of Power Purchase Agreement executed with quantum of Power ordered to be purchased and supply expected every month etc. may be furnished to Chief Engineer/Operation with copy to Additional Chief Engineer/Industrial Energy Management Cell on every month.

5. The Chief Engineer/Operation will monitor the quantum of power required to be purchased every month as demanded by grid condition.

Encl :

R. Poornalingam,
Chairman.

Draft Power Purchase Agreement

THIS POWER PURCHASE AGREEMENT entered into this.....day (month & year) BETWEEN the TAMIL NADU ELECTRICITY BOARD constituted under Article 5(1) of the Electricity (Supply) Act, 1948, as amended by the Govt. of Tamil Nadu, a constituent State of the Union of India with its capital at Chennai hereinafter referred as "TNEB" which expression shall unless repugnant to the context of meaning hereof be deemed to include its successors and assigns as party of the first part

AND

.....registered under the Companies Act, 1956 and having its Registered Office at.....hereinafter referred to as the "Company" the party of the second part which expression unless repugnant to the context of meaning hereof be deemed to include its successors and assigns.

WITNESSETH

WHEREAS the "Company" has requested approval to set up a Captive Power Plant of.....MW capacity at.....to generate power for its own use by wheeling through the grid to its industry and to sell the balance power over and above its use to the Board.

AND WHEREAS the Board had considered the company's request and accorded approval to set up the Captive Power plant of.....MW Capacity at.....and agreed to wheel the power to its own/sister concern services through Board's grid and agreed to purchase the balance power.

NOW, THEREFORE, in view of the foregoing promises and in consideration of the mutual covenants and agreements hereinafter-setforth the TNEB and the Company (each together with their respective successors and assigns) intending to be legally bound, HEREBY AGREE, as follows :

Article 1 : Definitions

DEFINITION : When used herein the defined terms setforth in this Article 1 shall have the following respective meaning :

- 1.1 "SERVICE" means electrical service connection existing anywhere in Tamil Nadu.
- 1.2 "GRID" means Board's network of transmission and distribution.
- 1.3 "METER" means Electronic Trivector Meter with Time Of Day (TOD) provision of 0.2 class accuracy.
- 1.4 "BILLING PERIOD" means the period between the time of taking monthly meter reading of a particular month to that of succeeding month.
- 1.5 "BILLING YEAR" means the period between the time of taking monthly meter reading of the month of March to the same time and date of March of the succeeding year i.e. billing period of April to that of March is the billing year.

- 1.6 "AVERAGE MONTHLY POWER FACTOR" means the ratio between the recorded KWHr and recorded KVAHr of the billing period.
- 1.7 "FIRM POWER" means the quantity of power in units committed by the company for sale for the billing year.
- 1.8 "INFIRM POWER" means the percentage of power equal to the percentage of shortfall in commitment of power supplied to the Board and the power supplied without any commitment.

Article 2 : Force Majeure Conditions

- 2.0 "Force majeure" : Any event or circumstance, including.
- (a) explosions accidents, breakage of facilities, plant or equipment, structural collapse, chemical or radioactive contamination (other than resulting from an act of war terrorism or sabotage) caused by a person not being the affected party or one of its contractors or sub contractors of any of their respective employees or agents and not being due to inherent defects of the affected facility or the failure properly to operate the affected facility.
- (b) lightning, earthquake, tempest, cyclone, hurricane, whirlwind, storm, flood.
- (c) epidemic or plague and
- (d) act of God.

Article 3 : Terms of Agreement

- 3.0 The "Company" and the "Board" have agreed to the following terms and conditions for the wheeling of power and/or sale of balance power to the Board,
- 3.1 The generators of the CPP of the company are to be paralleled with the grid at.....KV.
- 3.2 The cost of the.....KV line for interfacing between the company's CPP and the Board's..... sub-station is to be paid by the company and also the cost of the switch gear protection arrangements and metering system at Board's.....sub-station end and carrier communication arrangements if necessary is to be paid by the company before start of the interfacing erection work.
- 3.3 Laying of interfacing lines, erection of switchgears, protection arrangements and metering system and carrier communication arrangements if necessary are to be done by the Board as Deposit Contribution Work and to be commissioned by the Board and maintained by the Board.
- 3.4 The export meter is to be fixed at TNEB's receiving end or at captive power generation end as the case may be and the meter is to be tested and sealed by the Board in the presence of the company every time.
- 3.5 The wheeling charges is at 15% in terms of KWHrs. That is for every 100 units of power fed into the grid, 15 units of power are to be deducted from the total units as wheeling charges and the balance 85 units are to be wheeled. When a part of energy is wheeled and a part is sold to the Board out of the total energy fed into the grid, wheeling charges will be applicable only for the energy wheeled excluding the part sold to the Board. For sale of power, if the meter is at captive power generation end, then 2% of the energy fed will be deducted for the loss in the interfacing line.

The cost of the power billed during the billing period of March of any year = (Total units sold during the billing year) X (firm power rate) minus (already paid amount from April to February of that year).

- 3.14 Billing for the billing period of March of any year (When the total units sold to the Board for the billing year April to March is below the annual firm power committed will be as below.

The shortfall percentage of power sold against the commitment is to be billed under the infirm power rate and the balance out of sold power is to be billed under firm power rate.

Example :

If committed power = 100 units

Supplied power = 90 units

Shortfall in commitment = 10%

Out of 90 units supplied only 10% of 90 units (i.e. 9 units) will be billed as infirm power and the balance (81 units) as firm power.

If the total power sold during the year of billing is in excess of annual firm power commitment, the excess power sold over and above the annual firm power commitment will also be calculated at firm power rate.

Any adjustment in the annual bill amount is to be adjusted in the March bill and if the entire amount is not adjustable in the March bill, the balance amount will be adjusted in the subsequent month's bill.

- 3.15 Payment :
- (a) The cost of the power sold to the Board for each billing period is to be paid by cheque by the Board to the Company within 8 working days from the date of taking monthly meter reading for that billing period.
- (b) If payment is not made within the above period, an interest at 14% per annum for the number of days delayed calculated proportionate to the number of days delayed is to be paid in the bill for the next month.
- 3.16 The payment of the cost of the power sold to the Board for each billing period is guaranteed by the Board at all times.
- 3.17 The average power factor for the billing period is to be maintained between 0.8 lag and unity.
- 3.18 The protection system and metering arrangement are to be tested once in a year by the Board and if there is any defect it is to be set right at the Board's cost. An amount of Rs. 3000/- is to be charged to the Company for the above testing and setting right the defect and this amount is to be deducted from the monthly bill to be paid to the Company for the month during which the tests are carried out by the Board. The meter is to be sealed by the Board in the presence of the Company after each test.
- 3.19 If any error is found in the meter during testing, the adjustment of KWHr and KVAHr recorded is to be done only for the previous month and for the period upto testing time for the current month.
- 3.20 The Company if they want, can install check meter at the same point at the Company's cost which is also to be tested and sealed by the Board at a cost of Rs. 1500/- chargeable to the Company.

- 3.21 If the difference in KWhr & KVAHr recorded in both meters is more than one percent, both meters are to be tested immediately and the cost of Rs. 1500/- for testing of each meter is to be charged to the Company.
- 3.22 In case the Board is not able to purchase the committed firm power either a part or whole from the CPP of the Company due to reasons other than force majeure, then the Company is allowed to sell the non-purchased quantity of the committed firm power alone to third parties by wheeling through the Board's grid with a wheeling charge of 15%. The Company has to specify such third parties and intimate to the Board and the Board has to give approval immediately for the above and the rate for the third party sale should not be less than the TNEB's HT industrial tariff rate.
- 3.23 The Company shall also be bound by all the provisions of IE Act 1910, IE (Supply) Act 1948 & IE Rules 1956 as amended from time to time and also of G.O. Ms. No. 48 Energy Dt. 22-4-98 and amendments thereon.
- 3.24 Any alteration or deletion in the terms and conditions of this agreement to be carried out based on mutual agreement by the Board and the Company.
- 3.25 This agreement shall remain in force from the date of this agreement for years or for the useful life period of the plant whichever is less.
- 3.26 The rate for firm power for the year 1998-99 is Rs. 2.25 per unit. For the next nine years there will be an increase of 5% (five percent) every year on the previous year rate.

For the year 1999 - 2000	Rs. 2.36
For the year 2000-2001	Rs. 2.48
For the year 2001-2002	Rs. 2.60
For the year 2002-2003	Rs. 2.73
For the year 2003-2004	Rs. 2.87
For the year 2004-2005	Rs. 3.01
For the year 2005-2006	Rs. 3.16
For the year 2006-2007	Rs. 3.32
For the year 2007-2008	Rs. 3.49

From 1-4-2008, the rate will be fixed after review.

- 3.27 If any dispute arises on any of the conditions of this agreement, such disputes are to be settled through mutual discussion.

In witness whereof, the parties hereto have caused this agreement to be executed and delivered as of the day and year first herein above written.

Witness :

Tamil Nadu Electricity Board

1.

2.

Witness

By.....

1.

2.

Memo. No. ACE/IEMC/EE3/AEE1/H.T. Services 63 KVA/D. 86/2000, (Technical Branch), dt. 5-2-2000.

Sub : Electricity—H.T. Service—Minimum Demand of 63 KVA—Billing—
Regarding.

Ref : 1. Memo No. SE/IEMC/EE3/AEE1/H.T. 776/D. 36/99, dt. 19—1—99.

Instructions were issued to take necessary action for revising the demand in H.T. Services for a demand of 63 KVA in those Service whose demand were less than 63 KVA.

One month time extension was granted to Technical Training Institutes from disconnection and for revision of demand in 24—7—99 vide Memo. No. SE/IEMC/EE3/AEE1/F. Misc/D. 582/99 dated 24—7—99.

Now already six months have lapsed after the issue of above instructions.

Hence, Superintending Engineers are requested to bill the existing H.T. Services with lower demand less than 63 KVA for a demand of 63 KVA forthwith in all such Services where revision of demand had not been agreed to.

Frederick David,
Member (Distribution).

Amendment No. 28

ELECTRICITY—Effecting a new service to a consumer who is in arrears to the Board—Permitting instalment facility to clear the old arrears—Amendment to clause 6.10 of Terms and Conditions of Supply of Electricity—Orders issued.

(Per.) B. P. (FB) No. 18

(Techl Branch)

Dated : 7—2—2000
Thai 24, Pramathi,
Thiruvalluvar Aandu-2031.

Read :

1. B.P. Ms. (FB) No. 61 dt. 24—12—88.
2. Permanent B.P. (FB) No 225 dated 27—11—99.
3. Minutes of 824th Meeting of TNEB held on 27—1—2000 (Item No. 37).

Proceedings

As per clause 13.06 of Terms and Conditions of Supply the agreement of a consumer stands terminated if he fails to clear the CC arrears and avail reconnection within three months from the date of receipt of termination of agreement notice.

In the B.P. under reference (2) above Chairman has been delegated with powers to revoke the termination of agreement in deserving cases in respect of industrial services who come forward to avail reconnection by clearing the CC arrears within three months from the date of expiry of termination of agreement notice period.

Consumers representing for restoration of supply to their disconnected services after termination of agreement has to avail supply as a new service connection only as per clause 13.11 of Terms and Conditions of Supply.

For availing of a new service connection the consumer has to pay all the charges that are applicable to a new service connection, besides clearing all the dues to the Board as per clause 6.10 of Terms and Conditions.

B. B.—7 (Feb. 2000)

At present, number of industries are remaining closed due to recession and some of the industrialists are trying to revive their industries, and representations have been received for restoration of supply to their disconnected services to be availed of as new services, but with the request for payment of old dues in instalment after availing of a new service connection, as they find it difficult to mobilise funds to clear the arrears in one lumpsum.

Hence, in exercise of the powers conferred by section 49 of Electricity (Supply) Act 1948 Central Act (LIV of 1948), read with section 79 (J), the TNEB decided to delegate powers to Chairman to allow instalment payments, subject to a maximum of 10 monthly instalments in the case of consumers who come forward to avail supply on closure of accounts as a new connection but to pay the old arrears in instalments, and accordingly issues the following amendment to the clause 6-10 of Terms and Conditions of Supply of Electricity notified in B.P. Ms. (FB) No. 61 (Adm. Br.) dt. 24-12-88 and amended upto 31-8-95 and published in Part-VI Section 3(b) of the Tamil Nadu Government Gazette No. 7, dt 21-2-96 and further amended subsequently.

The amendment shall come into force with immediate effect.

AMENDMENT

The following may be added at the end of the existing clause 6-10.

"Chairman, Tamil Nadu Electricity Board shall have powers to allow instalment payments, subject to a maximum of 10 monthly instalments based on the amount and merit of the case for those consumers who come forward to avail supply on closure of accounts as a new connection but to pay the old arrears in instalments. The first instalment should be paid alongwith charges for new service connections and the consumer must agree and undertake to pay the monthly instalment arrears along with the respective monthly current consumption bills."

(By Order of the Board)

Frederick David,
Member (Distribution).

Memo. No. SE/SS/EE PS/AE/F. BD/D63/2000, (Technical Branch), dated 8-2-2000.

Sub : Breakdown of 110 KV Barrage IV—Sankari feeder on 5-11-99—
Report sent—Instructions issue of—Reg.

Ref : Lr. No. SE/D/SLM/AE/F. MTR—L/PR 1186/99 dt 1-12-99.

In the report received under reference cited the following has been noticed :

The feeder had tripped at 23 hrs 45 mts on 5-11-99. The breakdown due to jumper failure in Sankari SS yard itself was found on 6-11-99 at 7.00 hrs after conducting line patrol by the Lines staff. It clearly indicates that yard inspection was not carried out by the staff in shift duty soon after tripping of the feeder. If yard inspection had been carried out at the first instance itself, delay in identification and therefore rectification could have been averted. The observation of unequal voltage in the substation would indicate opening of any conductor in jumper portions. Even after this yard inspection was not done at Sankari SS. The open jumper would have been the result of over loading or ageing or both or poor maintenance. Had every aspect of maintenance been given due care during monthly maintenance of substation yard the breakdown itself would have been averted. It is regretted to note that breakdowns on power evacuation feeders is treated in a casual manner.

The field officers in the substation must carry out yard inspection in the substations and make necessary checks after tripping of EHT feeders.

A report of compliance may be arranged to be sent early.

Frederick David,
Member (Distribution).

Circular No. SE/SS/EE PS/AE/F. FE/D 64/2000 (Techl. Branch), dt. 8—2—2000.

Sub : Commissioning of equipments—Defects noticed—Matter to be taken up to Transmission wing—Reg.

An instance has been noticed that during the commissioning of a lightning arrester (diverted from another substation the healthiness of the surge monitor was not checked. As a result the number of lightning discharges were not registered. Later this was noticed during a power transformer failure analysis and the failure was reportedly attributed to sudden surge caused by lightning. The functioning of the instruments, meters, sub assemblies etc. which form part of the equipment should also be tested/checked for their healthiness at the time of recommissioning in new sites also apart from original commissioning time. Any defects should be set right and then only equipments should be commissioned.

Frederick David,
Member (Distribution).

TENDER REGULATIONS—11KV & 22 KV Capacitor Banks installed in Sub-Stations—Procurement of SF6 breaker spares of ABB make as proprietary nature by Chief Engineer / Distribution Region during the year 1999—2000 — Temporary, enhancement of powers — Relaxation of provisions in Tables III & IV of Tender Regulations, 1991—Orders—Issued.

(Per) B.P. (FB) No. 20

(Technical Branch)

Dated : 08—02—2000
Thai 25, Pramathi
Thiruvalluvar Aandu 2031.

- READ : 1. Table III & IV of the Tender Regulations 1991 annexed to the B P. (FB) No. 17, Accounts Branch Dt. 5—8—91.
2. Minutes of the 824th Meeting of the Board held on 27—01—2000.

Proceedings :

The Chief Engineer/Transmission has sought temporary enhancement of powers to each of the Chief Engineers/Distribution to purchase of SF6 Breaker spares of ABB make as proprietary nature for a value not exceeding Rs. 10/- lakhs against single tender specification, as a temporary measure, for the year 1999—2000, since with the existing powers, the costly spares could not be procured by them in time and the above spares are urgently needed for bringing back the capacitor banks into service

2. The Tamil Nadu Electricity Board, after careful consideration hereby directs that each of the Chief Engineers of Distribution Regions be delegated with powers to purchase of SF6 Breaker spares of ABB make as proprietary items, under Single Tender System, 'as a temporary measure,' for a value not exceeding R. 10 lakhs against Single Tender Specification during the year 1999—2000 in relaxation of the provisions contained in Table III and Table IV of the Tender Regulations, 1991.

3. The Board also directs that all Chief Engineers/Distribution should report the actual orders placed by them to the Board immediately.

(By Order of the Board)

T.A. Gopalan,
Chief Engineer / Transmission.

AMENDMENT No. 29

Electricity—H.T. Services—Payment of C.C. arrears, compensation charges, penalty, etc—Levy of Belated Payment Surcharge—Amendment to Clauses 20-02 and 20-03 of Terms and Conditions of Supply of Electricity—Orders issued.

(Permanent) B.P. (FB) No. 21

(Technical Branch)

Dated 8—2—2000.

Thai 25, Pramathi,
Thiruvalluvar Aandu 2031.

READ :

1. B.P. Ms. (FB) No. 61 dt. 24—12—88.
2. Minutes of 824th meeting of TNEB held on 27—1—2000 (Item No. 17).

Proceedings :

As per Clause 20-02 and 20-03 of the Terms and Conditions of Supply, in respect of High Tension Supply, the Belated Payment Surcharge, @ 2% per mensem is payable from the date following the due date for the payment of any bills.

Of late, many of the H.T. Consumers have represented that the Belated Payment Surcharge of 2% per mensem levied for the delayed payment of cc charges are very high at a time when the general industry is reeling under recession. These H.T. Consumers have requested to lower the interest rate.

Incidentally, the interest rate for the capital borrowed from Commercial Banks has been reduced and the present rate of interest is around 13% per annum and the rate of levy of Interest for the delayed payment in respect of L.T. Supply is 1.5% per mensem.

Hence, in exercise of the powers conferred by section 49 of Electricity (Supply) Act 1948, Centrai Act (LIV of 1948), read with section 79 (J), the TNEB decided to reduce the Belated Payment Surcharge from the existing 2% to 1.5% per mensem for the cc arrears, compensation charges, penalty etc., of H.T. Consumers, since they are paying the maximum revenue, and accordingly issues the following amendment to the clauses 20-02 and 20-03 of Terms and Conditions of Supply of Electricity notified in B.P. Ms. (FB) No. 61 (Adm. Br.) dt 24—12—88 and amended upto 31—8—95 and published in Part-VI Section 3(b) of the Tamil Nadu Government Gazette No. 7, dt. 21—2—96 and further amended subsequently.

The amendment shall come into force with effect from 15—2—2000.

AMENDMENT

The figure '2%' occurring in clauses 20.02 and 20.03 of Terms and Conditions of Supply of Electricity, in connection with the levy of Belated Payment Surcharge may be read as "1.5%".

(By Order of the Board)

Frederick David,
Member (Distribution).



Memo. No. ACE/IEMC/EE3/AEE1/H.T. 63 KVA/D. 97/2000, (Techl. Br.), dt. 8—2—2000.

Sub : Electricity—Gobi Elec. Distn. Circle—H.T. Services—Sanctioned
Demand lower than 63 KVA—Clarification—Requested—Reg.

Ref : SE/GEDC/G/AEE. GI/AE/F. HT. SC. 10 Audit/R. 47/2000,
dt. 14—1—2000.

Superintending Engineer/Gobi Electricity Distribution Circle has requested clarification on the action to be taken with respect to audit remarks on H.T. Services with demand less than 63 KVA.

The disconnection of PWD High Tension Services may not be possible. The bills for the High Tension Services should have been revised to 63 KVA immediately as instructed earlier. The Maximum Demand for the above two High Tension Service Connection may be revised to 63 KVA forthwith and the arrears included in future bills. This procedure may be followed in all H.T. Services with demand of less than 63 KVA immediately.

Frederick David,
Member (Distribution).



Circular Memo. No. ACE/IEMC/N. 14/N.141/NTC/98—12, (Technical Branch) Dated 14—2—2000.

Sub : Electricity—Sick Textile Mills—Taken over by National Textile Corporation—Additional Maximum Demand—Instructions issued—Reg.

- Ref : 1. Circular Memo. No. IEMC/EE(T)/AEE1/AE1/NTC/98—5, Dated 2—11—98.
2. Chairman-cum-Managing Director/National Textile Corporation (TN & P) Ltd., Letter No. Engg/E4/TNEB/2000/01, Dt. 28—1—2000.

In the letter cited under reference, the Chairman-cum-Managing Director/National Textile Corporation (TN & P) Ltd., has requested to effect the Additional Maximum Demand to some of their mills viz. Coimbatore Spinning and Weaving Mill, Coimbatore, Om Parasakthi Mills, Coimbatore, Sri Rangavilas G.S. and W Mills, Coimbatore and Pankaja Mills, Coimbatore, which has been kept pending for reasons of non-realisation of pre-take over period arrears. It has been further stated that as per the sick Textiles Undertaking (Nationalisation) Act 1974, the dues relating to the Pre-Nationalisation period has to be claimed from the Commissioner of Payments, Ministry of Textiles, New Delhi.

The above request has been examined and since settling of pre-take over period arrears cannot be enforced on M/s National Textile Corporation, it has been decided that the Non-realisation of Pre-Take over period arrears need not be a constraint for considering their request for sanctioning/effecting of additional demand.

Hence, pending collection/write-off of pre-take over period arrears, the request of the National Textile Corporation Mills for sanctioning/effecting of additional demand may be complied with, duly observing all other formalities, in line with the instructions already issued vide Memo. dated 2—11—98, under reference (1) above.

The Superintending Engineer/Electricity Distribution Circles concerned are requested to acknowledge the receipt of the above letter.

Frederick David,
Member (Distribution).



Memo. No. SE/MM. II/EET/A2/F. 102/D. 55/2K. (Technical Branch), dt. 15—2—2000.

Sub : Vehicles—Retreading/Recapping of tyres—Supplementary list of Approved Firms with rates for the year 1999—2000—Communicated.

- Ref : 1. Memo. No. SE/MM. II/A2/F. 102/D. 236/99, dt. 16—8—99.
2. RC. No. C5/37673/98—1, dt. 8—11—99.
3. RC. No. C5/37673/98—2, dt. 8—11—99.

In continuation to the list of approved firms for retreading/re-capping of tyres communicated vide reference cited (1), the supplementary list of approved firms with rates, received from the Director/Tamil Nadu Motor Vehicles Maintenance Department, Chennai-82 is enclosed for necessary action.

K. Sethumuthukumarasamy,
Chief Engineer/
Materials Management.

Encl : As above

Copy of Lr. R.C. No. C5/37673/98—1, Dated 8—11—99 received from Thiru S. Esak, B.E., F.I.E Director, Motor Vehicles Maintenance Dept., Ashok Nagar, Chennai-600 083 addressed to Tvl. Coimbatore Retreading Co., 1045, Sakthi Main Road, (Opp. Textool), Ganapathy, Coimbatore-641 006.

Sub : Tamil Nadu Motor Vehicles Maintenance Department—Retreading/Recapping of Tyres — Rates for the year 1999—2000—Approved—Execution of agreement and remittance of Security Deposit—Regarding.

You are hereby authorised to undertake retreading/recapping of various sizes of tyres of Government Departmental Vehicles at the rates approved in the Annexure.

The rates are nett (inclusive of repair charges, transportation and taxes etc) and valid upto 31—3—2000.

The rates approved are valid for the whole area of the District in which the firm is situated and also applicable to nearby districts where no firm or particular sizes has been approved.

In case of failure in the performance of the Kilometrage viz. 16,000 KMs. for Light Motor Vehicles and 20,000 KMs. for Heavy Motor Vehicles for CONVENTIONAL method and 20,000 KMs. for Light Motor Vehicles and 25,000 KMs. for Heavy Motor Vehicles for PRECURED method as guaranteed by you, the work has to be done at free of cost and proportionate retreading charges has to be refunded to the work entrusting officer.

You are requested to execute an agreement in the specimen enclosed and remit a Security Deposit of Rs. 5000/- in the form of N.S.S (Time Deposit) valid for a period of not less than two years within 15 days on receipt of this Order. Otherwise this approval spontaneously stands null and void.

Encl : Schedule of Rates

Sd/-
Director.

(True Copy)

Encl :

SCHEDULE

M/s Coimbatore Retreading Co, Coimbatore,

RATES FOR RE-TREADING/RE-CAPPING OF TYRES FOR THE YEAR 1999-2000

COIMBATORE DISTRICT

Sl. No.	Size	Rates Inclusive of Material Cost, Labour Charges Taxes, Transportation Charges and Repair Charges			
		Conventional Method		Precured Method	
		Rs.	P.	Rs.	P.
1.	4.50 x 12	395.00		430.00	
2.	5.20 x 14	420.00		475.00	
3.	5.60 x 12	399.00		480.00	
4.	5.60 x 13	430.00		485.00	
5.	5.90 x 15	453.00		520.00	
6.	6.00 x 16	525.00		675.00	
7.	6.40 x 15	525.00		685.00	
8.	6.70 x 15	590.00		700.00	
9.	7.00 x 15	620.00		750.00	

(1)	(2)	(3)	(4)
10.	7.00 x 16	610.00	750.00
11.	7.50 x 16	700.00	850.00
12.	7.50 x 20	825.00	1050.00
13.	8.25 x 20	1020.00	1175.00
14.	9.00 x 20	1150.00	1330.00
15.	10.00 x 20	1250.00	1400.00
16.	11.00 x 20	1355.00	1500.00
17.	F78 x 15 Radial	700.00	790.00
18.	165 SR 15	550.00	650.00
19.	215 R 14	—	—
TRACTOR TYRES			
1.	5.50 x 16 (r.F.)	495.00	—
2.	6.00 x (T.F.)	520.00	—
3.	6.50 x 20 (T.F.)	555.00	—
4.	6.00 x 19	—	—
5.	6.50 x 16 Fork Lift	—	—
6.	7.50 x 16 Trailor Rib	700.00	—
7.	11.2 x 28/10.28 Rr.	—	—
8.	12.4 x 11 x 28	2525.00	—
9.	12.5 x 20	—	—
10.	14.9 x 13 x 28	—	—
11.	16.9 x 29/14.28 Rr.	3000.00	—
12.	13.6 x 28/12.28	—	—

(True Copy)

Encl :

Copy of Lr. R.C. No. 05/37673/98—2, dated 8—11—99 received from Thiru S. Esak, B.E., F.I.E., Director, Motor vehicles Maintenance Dept., Ashok Nagar, Chennai-600 083 addressed to M/s. Eagle Tyres 80-A Balaji Nagar, Padi, Chennai-600 050 and Copy to the Automobile Engineer, Government Central Automobile Workshop, Chennai-42, Copy to the Works Manager, Government Central Automobile Workshop Chennai-42.

Sub : Tamil Nadu Motor Vehicles Maintenance Department—Retreading/
Recapping of Tyres—Rates for the year 1999—2000—Approved—
Execution of agreement and remittance of Security Deposit.

Ref : 1. This Office approval letter No. C5/37673/98, dt, 16—4—99.
2. Representation letter dt. 14—5—99 of M/s. Durga Tyre
Retreading Co., Chennai-14.

With reference to the representation letter 2nd cited, the amendment order for the rates revised is hereby issued in the enclosed Rates-Schedule, in continuation to the orders 1st cited. These rates are valid upto 31—3—2000.

Sd./— S. Esak,
Director,

Encl :

(True Copy)

SCHEDULE

RATES FOR RE-TREADING/RE-CAPPING OF TYRES FOR THE YEAR 1999—2000

CHENNAI DISTRICT ONLY

Sl. No.	Size	Rates inclusive of material cost, Labour Charges, Taxes, Transportation Charges and Repair Charges.			
		Conventional Method (1) Rs. P.		Pecured Method (2) Rs. P.	
		Rate already approved	Now read as	Rate already approved	Now read as
1.	4.50 x 12	—	—	420	420
2.	5.20 x 14	400	400	470	470
3.	5.60 x 12	360	310	420	420
4.	5.60 x 13	400	400	470	470
5.	5.90 x 15	405	370	—	—
6.	6.00 x 16	450	420	620	620
7.	6.40 x 15	—	—	620	620
8.	6.70 x 15	—	—	665	665
9.	7.00 x 15	—	—	—	—
10.	7.00 x 16	—	—	775	775
11.	7.50 x 16	570	570	—	—
12.	7.50 x 20	—	—	1175	1175
13.	8.25 x 20	—	—	1390	1390
14.	9.00 x 20	—	—	1480	1480
15.	10.00 x 20	—	—	1500	1500
16.	11.00 x 20	—	—	—	—
17.	F78 x 15 RADIAL	620	570	770	770
18.	165 SR 15	550	510	590	590
19.	215 R14	—	—	—	—
TRACTOR TYRES					
1.	5.50 x 16 (T.F)	—	—	—	—
2.	6.00 x (T.F)	500	485	650	650
3.	6.50 x 20 (T.F)	—	—	—	—
4.	6.00 x 19	—	—	—	—
5.	6.50 x 16 FORK LIFT	—	—	775	775
6.	7.50 x 16 TRAILOR RIB	—	—	900	900
7.	11.2 x 28/10.28 Rr.	—	—	—	—
8.	12.4 x 11 x 28	2625	2625	—	—
9.	12.5 x 20	—	—	—	—
10.	14.9 x 13 x 28	—	—	—	—
11.	16.9 x 29/14.28 Rr.	—	—	—	—
12.	13.6 x 28/12.28	2950	2950	—	—

(True Copy)

Encl :

SCHEDULE

M/s. DURGA RETREADING Co., CHENNAI - 14.

RATES FOR RE-TREADING/RE-CAPPING OF TYRES FOR THE YEAR 1999-2000

Sl. No.	Size	Rates Inclusive of Material Cost, Labour Charges, Taxes, Transportation Charges and Repair Charges.			
		Conventional Method		Pecured Method	
		Rs.	P.	Rs.	P.
1.	4.50 x 12	310.00		390.00	
2.	5.20 x 14	400.00		425.00	
3.	5.60 x 12	310.00		390.00	
4.	5.60 x 13	400.00		425.00	
5.	5.90 x 15	370.00		490.00	
6.	6.00 x 16	420.00		585.00	
7.	6.40 x 15	460.00		540.00	
8.	6.70 x 15	470.00		615.00	
9.	7.00 x 15	510.00		675.00	
10.	7.00 x 16	530.00		730.00	
11.	7.50 x 16	570.00		770.00	
12.	7.50 x 20	—		—	
13.	8.25 x 20	—		—	
14.	9.00 x 20	—		—	
15.	10.00 x 20	—		—	
16.	11.00 x 20	—		—	
17.	F78 x 15 Radial	570.00		740.00	
18.	165 SR 15	510.00		575.00	
19.	215 R 14	—		—	
TRACTOR TYRES					
1.	5.50 x 16 (T.F)	530.00		625.00	
2.	6.00 x (T.F)	485.00		650.00	
3.	6.50 x 20 (T.F)	—		775.00	
4.	6.00 x 19	—		—	
5.	6.50 x 16 Fork Lift	770.00		—	
6.	7.50 x 16 Trallor Rib	810.00		875.00	
7.	11.2 x 28/10.28 Rr.	—		—	
8.	12.4 x 11 x 28	—		—	
9.	12.8 x 20	—		—	
10.	14.8 x 13 x 28	—		—	
11.	16.8 x 29/14.28 Rr.	—		—	
12.	13.8 x 28/12.28	—		—	

(True copy)

B. B.—8 (Feb. 2000)

Kuttalam Gas Turbine Power Project (65 MW)—Acquisition of wet land for setting up of Power Project—Direct Negotiation—Approval—Accorded.

Per. B.P. (CH) No. 43 (Technical Branch)

Dated: 17—2—2000,
Masi 5, Pramathi,
Thiruvalluvar Aandu 2031.

Read:

1. Note approved by Chairman dt. 7—2—2000.
2. G.O. Ms. No. 885, Rev. Dept. dt. 21—9—95.
3. Lr. No. SE/GTPP/TVR/EA/F. Kuttalam GTPP/D. 1952/99, dt. 26—11—99.

Proceedings:

Policy approval is accorded for the acquisition of 35.62 acres of wet land at Maruthur Village, Mayiladuthurai Taluk for establishing Kuttalam Gas Turbine Power Project by authorising Superintending Engineer/Gas Turbine Power Project Thiruvarur as the requisitioning body (TNEB) Member, through direct negotiation with land owners after fixing land price by the District/State level committee as per the guidelines outlined in G. O. Ms. No. 885, Revenue Department dt. 21—9—95.

(By Order of the Chairman)

D. Kumaravelu,
Chief Engineer/Projects.

(Received with U. O. No. SE/GTS/E1/A2/F. PCC PP/D14/2000, (Technical Branch); dated 22—3—2000)



Electricity—Miscellaneous charges—Erection charges to be paid by the flat promoters in getting Electricity Supply for the Flats—Orders issued—Reg.

Permanent B.P. (F.B.) No. 23 (Technical Branch)

Dated: 21—2—2000
Masi 9, Pramathi,
Thiruvalluvar Aandu 2031.

Read:

1. Extract from the Minutes of 824th Meeting of T.N.E.B. held on 27—1—2000 (Item No. 15).

Proceedings:

While extending supply to a set of flats, Board observes the following rules:

1. If the plinth area is more than 900 Sq.mts. builder has to provide space free of cost for erection of Transformer structure inside the premises. If the area is less, the structure can be erected outside the premises.

2. The point of supply is from the Pillar box erected either inside or outside the premises. The Board lays the cable from the pillar box to meter box and charges the consumer for the cost of cables, cost of pillar box if erected inside their premises and labour charges.

While reviewing some typical estimates evolved for extension of supply to Flats in metropolitan area of Chennai, it is seen that the Board incurs an expenditure to the tune of Rs. 50,000/- per flat where as the Board charges the consumer around Rupees 5,000/- only per flat.

In order to avoid delay in effecting supply to flats, it is proposed to collect flat rates only for giving single phase and three phase connections in the built up flats. (these rates are payable apart from the other charges normally payable).

(Signature)

The Board after careful consideration issues the following orders.

(1) The Flat Builders/Promoters have to pay to Tamil Nadu Electricity Board a sum of Rs. 10,000/- per flat for availing Single Phase supply, Rs. 15,000/- per flat for availing three phase supply as 'erection charges' in addition to other miscellaneous charges such as Service Connection Charges, Development Charges, Meter Caution Deposit, Current Consumption Deposit etc. for residential flats.

(2) In respect of Commercial Complexes, the erection charges per flat is Rs. 15,000/- for Single phase Service and Rs. 25,000/- for three phase Service. The other miscellaneous charges are extra as per rules in vogue.

(3) The above rates are applicable to individual houses/flats of all floors including ground floor for whom extension of supply involves erection of pillar box and or laying of cables etc.

(4) The Board will erect the Transformers, Pillar boxes, lay cables and make the supply available at their mains at the ground floor.

(5) The above order is effective in Chennai Metropolitan Area only. If the scheme is successful it will be extended to other areas.

(6) The amendment to Terms and Conditions of Supply of Electricity will be issued separately.

(By Order of the Board)

Frederick David,
Member (Distribution).



Memo. No. SE/RE&I (D)/RE2/D/F. Agl./D. No. 237/2000, (Techl. Branch), dt. 26—2—2000.

Sub : E.O.S. to Agriculture pumpset—Exceeding the target under Rs. 25,000 scheme of RSFS—Reg.

Ref : 1. S.E./RE&I (D)/RE2/D/F. Agl /D. No. 97/2000, dt. 28—1—2000 to all S.Es./EDC & all CEs./D

2. M(D)/DO. Lr. No. SE/RE&I (D)/RE2/D/F. Agl /D. No. 74/2000, dt. 20—1—2000 to all C.Es./D.

In continuation to the D.O letter cited at (2) above, it is informed that wherever the response is more than the target under Rs 25000 category of RSFS, the same may be energised by exceeding the agriculture pumpset target under Rs. 25,000 category also.

The receipt of this memo. may be acknowledged to Superintending Engineer/R E.&I (D)/Chennai-2.

Frederick David,
Member/Distribution).

(Received with U. O. No. SE/RE & I (D) / RE 2/D/F. Misc./D. No. 342/2000, (Technical Branch) dated 18—3—2000).



Memorandum No. ACE/IEMC/EE(T)/N. 14/N. 141/Milk Chilling Centres/2000, (Technical Branch), Dated 29—2—2000.

Sub : Electricity—Application of correct tariff in respect of Milk Chilling Centres—Instructions—Issued.

Ref : Memo. No. SE/IEMC/EE(T)/AEE1/AE1/Milk Chilling Centres and Cold Storage Plants/97, Dt. 4—11—97.

Milk Chilling Centres are not covered under any specific tariff classification under H.T./L.T. in the tariff notification G.O. and as such they are classified under different tariff category by

different Electricity Distribution Circles. In order to decide the applicability of correct tariff to the Milk Chilling Centres, the details relating to such services were called for from the Superintending Engineers of Distribution Circles vide memo cited under reference.

The details received from all the distribution circles have been examined in detail taking into consideration the policy adopted in respect of such services by other State Electricity Boards.

After careful consideration, it has been decided that the service relates to Milk Chilling Centres may be categorised under Tariff classification as detailed below : --

1. Milk Chilling Centres may be classified under H.T. TF.I, if they produce Industrial Certificate issued by a Competent Authority (or) a Registered Factory Licence issued by the Deputy Chief Inspector of Factories. In the event of non compliance of the above, only HT TF. III if applicable.

2. Milk Chilling Centres may be classified under LT TF. III B prospectively subject to the conditions that they produce an 'Industrial Certificate from the Government Industries Department/District Industries Centre and provided the connected load under lighting and non industrial purposes is within 15% of the total connected load for power. The above classification under LT TF. III-B is applicable irrespective of tiny status of the Milk Chilling Centres.

3. If there is only sales across the counter involved, then such services are to be categorised under LT TF. V only, even if the conditions under item (2) above are complied with.

4. In the event of non production of any industrial certificate, then the Milk Chilling Centres are to be classified under LT TF. V only.

The Superintending Engineers of Distribution Circles are requested to follow the application of tariff to Milk Chilling Centres on the above lines.

Receipt of the memo. may be acknowledged.

Frederick David,
Member (Distribution).



Perungulam Gas Turbine Power Project—Changing the name as VALUTHUR GAS TURBINE POWER PROJECT—Approved.

(Per.) B.P. (FB) No. 24

(Technical Branch)

Dated : 29—2—2000
Maasi 17, Pramathi,
Thiruvalluvar Aandu 2031

Read :

ITEM No. 13 of the Minutes of the 825th Meeting of TNEB
held on 23—2—2000.

Proceedings :

The Tamil Nadu Electricity Board after careful consideration approves the proposal to change the name of Perungulam Gas Turbine Power Project, Valuthur as 'VALUTHUR GAS TURBINE POWER PROJECT' as requested by the public of Valantheravai Panchayat Union, Member of Parliament (Rajya Sabha) and recommended by the Collector, Ramanathapuram and to intimate the same to Government of Tamil Nadu.

(By Order of the Board)

Sd/- P. N. Radhakrishnan,
Chief Engineer/Projects (I/C)

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