



மின்னாற்றலே தமிழக முன்னேற்றம்...

# தமிழ்நாடு மின்சார வாரியம்

ஆணைகள்  
மற்றும்  
குறிப்புகள் பதிப்பிதழ்

# **TAMIL NADU ELECTRICITY BOARD**

## **BULLETIN**

**AUGUST - 2010**

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# NEWS & NOTES

## PART - I

### I. GENERATION RELIEF PARTICULARS:

The Generation/relief particulars for the month of August 2010 were as follows:

Sl.No.	Particulars	in Million Units
I.	<b>TNEB GENERATION (Gross)</b>	
	i) Hydro	528.632
	ii) Thermal	1315.857
	iii) Gas	67.313
	iv) Wind & Solar	1.973
	<b>TNEB TOTAL</b>	<b>1913.775</b>
II	<b>NET PURCHASES FROM CGS &amp; OTHER REGIONS</b>	<b>2216.797</b>
III	<b>PURCHASES</b>	
	i) IPP	512.243
	ii) Windmill Private CPP, Cogeneration & Bio-Mass (Provisional)	1322.638 279.472
	<b>TOTAL PURCHASES</b>	<b>2114.353</b>
IV	<b>TOTAL (Gross generation + Net import + Purchases)</b>	<b>6244.926</b>
V	Load shedding	355.566
VI	Less energy used for Kadamparai pump	33.495
	Less Aux. consumption for Hydro, Thermal & Gas	137.684
VII	<b>AVERAGE PER DAY REQUIREMENT</b>	<b>216.919</b>
VIII	<b>DETAILS OF NET PURCHASES FROM CGS &amp; OTHER REGIONS</b>	
	Neyveli TS-I	271.800
	Neyveli TS-I Expansion	117.282
	Neyveli TS-II Stage-1	80.640
	Neyveli TS-II Stage-2	156.864
	MAPS APS	118.385
	Kaiga APS	71.877
	NTPC (Stage 1 & 2)	359.433
	NTPC (Stage 3)	20.701
	Eastern region	67.125
	Talcher Stage-II	250.933
	NTPC - Kayamkulam (TNEB share)	55.802
	Unscheduled Interchange	122.407
	Intra State ABT UI	2.101
	<b>TOTAL NET PURCHASES</b>	<b>1695.351</b>
IX	<b>DETAILS OF PURCHASES FROM IPPs</b>	
	1) GMR	56.815
	2) SPCL	32.604
	3) MPCL	28.759
	4) PPN	112.733
	5) ST-CMS	170.390
	6) ABAN	78.870
	7) Penna	32.072
	<b>TOTAL</b>	<b>512.243</b>



**X DETAILS OF OTHER PURCHASES**

1) Other Regions	702.713
2) CPPs	54.472
3) Co-generation	200.000
4) Bio-Mass	25.000
5) Wind Mill (Pvt.)	1322.638
<b>TOTAL</b>	<b>2304.823</b>

**XI SWAP POWER RETURN / BANKING BY TNEB 181.267**

**XII** Maximum Grid demand met and consumption reached during August 2010 were 9914 MW at 49.71 Hz on 02.08.2010 at 19:20 Hrs. and 218,515 MU on 06.08.2010. The Total Consumption met for the month was 6245 M.U.

**II. STORAGE POSITION:**

The Storage equivalent in M.U.as on 1.9.2010 is compared with that of the storage equivalent as on the same day last year as below (Figs. in MU):-

Sl. No.	Name of the Group	As on 1st of the month this year	As on 1st of the month last year	Difference
1.	Nilgiris	563.092	1152.227	(-)589.135
2.	P.A.P.	192.68	218.105	(-) 25.425
3.	Periyar	42.689	34.267	8.422
4.	Papanasam & Servalar	8.693	1.985	6.708
5.	Suruliyar	16.957	11.991	4.966
6.	Kodayar	126.529	104.284	22.245
7.	<b>Total Excluding Mettur</b>	<b>950.64</b>	<b>1522.859</b>	<b>(-)572.219</b>
8.	For Mettur	85.61	108.44	(-) 22.83

Superintending Engineer/LD & GO.

**PERFORMANCE OF THERMAL STATIONS:****i) TUTICORIN (5 x 210 MW):**

The details of generation at Tuticorin T.P.S. during August 2010 were as follows:

	Unit	Availability Factor (%)	Generation (in MU)	Plant Load Factor (%)
I	(210 MW)	62.8	76.57	49.0
II	(210 MW)	93.3	117.42	75.2
III	(210 MW)	55.6	64.47	41.3
IV	(210 MW)	69.2	98.43	63.0
V	(210 MW)	95.2	127.34	81.5
	<b>STATION</b>	<b>75.22</b>	<b>484.23</b>	<b>62.0</b>



ii) **METTUR (4 x 210 MW):**

The details of generation at Mettur T.P.S. during August 2010 were as follows:

	Unit	Availability Factor (%)	Generation (in MU)	Plant Load Factor (%)
I	(210 MW)	75.67	93.590	59.90
II	(210 MW)	73.88	93.500	59.84
III	(210 MW)	86.54	108.495	69.44
IV	(210 MW)	74.12	94.311	60.36
	<b>STATION</b>	<b>77.55</b>	<b>389.896</b>	<b>62.39</b>

iii) **NORTH CHENNAI (3 x 210 MW):**

The details of generation at North Chennai T.P.S. during August 2010 were as follows:

	Unit	Availability Factor (%)	Generation (in MU)	Plant Load Factor (%)
I	(210 MW)	81.35	109.650	70.18
II	(210 MW)	100.00	136.45	87.33
III	(210 MW)	93.48	127.175	81.40
	<b>STATION</b>	<b>91.61</b>	<b>373.275</b>	<b>79.64</b>

iv. **ENNORE (2 x 60 + 3 x 110 MW) :**

The details of generation at Ennore T.P.S. during August 2010 were are follows :-

	Unit	Availability Factor (%)	Generation (in MU)	Plant Load Factor (%)
I	(60 MW)	52.50	14.202	31.81
II	(60 MW)	71.60	21.356	47.84
III	(110 MW)	36.60	14.522	17.74
IV	(110 MW)	42.10	18.376	22.45
V	(110 MW)	0.00	0.000	0.00
	<b>STATION</b>	<b>35.80</b>	<b>68.456</b>	<b>20.45</b>

V. **GENERAL (JUNE 2010):**

S.No.	Particulars	T.T.P.S.	M.T.P.S.	N.C.T.P.S.	E.T.P.S.
1.	Specific Coal Consumption (Kg./ug.)	0.805	0.742	0.727	1.124
2.	Specific Oil consumption (ml/ug)	6.9	1.691	2.52	20.2
3.	Auxiliary consumption (%)	9.35	9.12	9.61	18.20

Superintending Engineer/Betterment Thermal.

IV. **COAL PARTICULARS FOR AUGUST 2010 :**

S.No.	Particulars	T.T.P.S.	M.T.P.S.	N.C.T.P.S.	E.T.P.S.
		(in lakh tonnes)			
1.	Coal to be supplied (*) (Ind. coal)	3.60	2.89	2.18	1.21
2.	Coal Receipt (Ind. coal)	3.93	2.39	2.20	0.90
	(Imp coal)	0.16	0.79	0.57	--
3.	Coal consumption (Ind. coal)	3.68	2.28	2.20	0.77
	(Imp coal)	0.22	0.62	0.52	--
4.	Coal stock as on (Ind. coal)	0.73	0.35	0.18	0.17
	31.08.2010 (Imp coal)	0.11	0.21	0.05	--

(\*) As per Fuel Supply Agreement signed by TNEB with MCL & ECL.

Note: Ind coal - Indigenous coal, imp coal - Imported coal



**Statement showing the details of posts created during the month of August 2010.**

Sl. No.	Reference in which the posts were Created	Name of the Circle	Class / Cadre	Name of the Post	No. of Post	Purpose	Period
1.	(Per.) B.P. (Ch.) No.89 (Adm.Br.) dated:7.8.2010.	Chennai EDC/ South	Cl.I-Techl. Cl.II-Techl. Cl.III-Techl. Cl.III-RWE	EE/Elect. AEE/Elect. AE/JE/Elect. Gr.I Spl. Gr. F.M. L.I. Techl. Asst. Wireman Helper/Wireman <b>Total</b>	1 5 1 1 2 4 2 4 <b>20</b>	20 posts in various cadres are created for the new 230 KV SS at KITS Park.	For the period of one year from the date of utilisation.
2.	(Per.) B.P. (Ch.) No.90 (Adm.Br.) dated:13.8.2010.	Nagai EDC	Cl.III-Pro. Cl.III-RWE	JE/Elect. Gr.II F.M. Gr.I L.I. Helper/W.M. <b>Total</b>	4 1 1 4 <b>10</b>	10 posts in various cadres are created to the new 110/33 KV (NG) SS at Tirumakottai.	For the period upto 28.2.2011 from the date of utilisation.
3.	Memo. (Per.) No.005969/13/G 39/G 39 2/ 2010-1, dated 13.8.2010.	Chennai EDC/ South	Cl.III-Pro.	Assessor	110	110 posts of Assessor are created for attending the Collection works where 30 days assessment and collection system is introduced in Chennai EDC/ South.	With immediate effect.
4.	Memo. (Per.) No.006529/14/G 39/G 39 2/ 2010-1, dated 16.8.2010.	Chennai EDC/ North	Cl.III-Pro.	Assessor	68	68 posts of Assessor are created for attending the Collection works where 30 days assessment and collection system is introduced in Chennai EDC/ North.	With immediate effect.
5.	(Per.) B.P. (Ch.) No.187 (SB) dated:16.8.2010.	CE/Planning & RC	Cl.I-Techl.	CE/Elect.	1	Creation of one post of CE/Elect. in parallel with CE/Plg. & RC.	For a period from 18.8.2010 to 31.8.2010.



Sl. No.	Reference in which the posts were Created	Name of the Circle	Class / Cadre	Name of the Post	No. of Post	Purpose	Period
6.	(Per.) B.P. (Ch.) No.92 (Adm.Br.) dated:21.8.2010.	NCTPS	Cl.III-Pro.	Asst./Accounts	3	3 posts Asst./Accounts were upgraded duly abolition of one vacant post of Typist (Accounts)	For the period upto 28.2.2011 from the date of utilisation.
7.	(Per.) B.P. (Ch.) No.191 (SB) dated:26.8.2010.	CE/I.C., R&D	Cl.I-Techl.	EE/Elect.	1	One post of EE/Elect. is revived to look after the works of Agricultural Demand Side Management Scheme.	For the period upto 28.2.2011 from the date of utilisation.
8.	(Per.) B.P. (Ch.) No.93 (Adm.Br.) dated:26.8.2010.	NCTPS	Cl.III-Pro.	Asst./Accounts	7	7 posts of Asst./Accounts were upgraded duly abolition of one vacant post of J.A. / Accounts.	For the period upto 28.2.2011 from the date of utilisation.

**Statement showing the details of posts abolished during the month of August 2010.**

Sl. No.	Reference in which the posts were abolished	Name of the Circle	Class / Cadre	Name of the Post	No. of Post	Purpose	Period
1.	Memo. (Per.) No.113470/514/G 37 / G 37 1 / 2009-3, dated 18.8.2010.	Adm. Unit-III	Cl.III-Pro. Cl.IV-Pro.	Assistant Record Clerk Total	1 1 2	While issuing orders for continuance of posts to the Adm. Unit-III for a period upto 28.8.2011, one post of Asst. and one post of RC were abolished.	With immediate effect.
2.	(Per.) B.P. (Ch.) No.92 (Adm.Br.) dated:21.8.2010.	NCTPS	Cl.III-Pro.	Typist / Accounts	4	4 posts of Typist / Accounts were abolished, due to upgradation of 3 posts of Typist / Accounts as Asst. / Accts.	With immediate effect.

**Statement showing the details of posts abolished during the month of August 2010.**

Sl. No.	Reference in which the posts were abolished	Name of the Circle	Class / Cadre	Name of the Post	No. of Post	Purpose	Period
3.	(Per.) B.P. (Ch.) No.93 (Adm.Br.) dated:26.8.2010.	NCTPS	Cl.III-Pro.	JA / Accounts	8	8 posts of JA / Accts. were abolished, due to upgradation of 7 posts of JA / Accts. as Asst. / Accts.	With immediate effect.

**Statement showing the details of posts Redeployed / Transferred / Shifted during the month of August 2010.**

Sl. No.	Reference in which the posts were redeployed	Name of the Circle	Class / Cadre	Name of the Post	No. of Post	Purpose	Period
1.	Memo. (Per.) No.073093/775/G 3 7 / G 3 7 1 / 2010-1, dated 3.8.2010.	SE/APDRP	Cl.III-Pro. Cl.IV-Pro.	Typist O.H. <b>Total</b>	1 1 <b>2</b>	One post of Typist and one post of O.H. were redeployed from CE/Per. & CE/MM-II respectively	With immediate effect.
2.	(Per.) B.P. (Ch.) No.177 (SB) dated:7.8.2010.	CE/Projects/ Chennai	Cl.II-Techl.	AEE/Elect.	1	One post of AEE/Elect. is transferred from CE/Hydro along with subject relating to Elect. and Mechl. works of Periyar Vaigai-I to IV Hydro Electrical Projects.	With immediate effect.
3.	Memo. (Per.) No.065922/297/G 3 6 / G 3 6 1 / 2010-1, dated 16.8.2010.	SE/Erode Generation Circle and Chennai EDC/ South	Cl.III-Pro.	H.D'man D'man. <b>Total</b>	1 1 <b>2</b>	One post of Head D'man and one post of D'man are shifted from among the offices of the SE/Erode Gen. Circle and Chennai EDC/South	With immediate effect.
4.	(Per.) B.P. (Ch.) No.91 (Adm.Br.) dated:19.8.2010.	CE/Civil/Hqrs. Chennai	Cl.II-Techl. Cl.IV-Pro.	AEE/Civil O.H. <b>Total</b>	1 1 <b>2</b>	One post of AEE/Civil and one post of O.H. were redeployed from the office of the CE/CD.	With immediate effect.

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# GENERAL ADMN. & SERVICES

## PART – II

Memo. (Per.) No.61499/A22/A222/2010-1 (Secretariat Branch), dated 05.08.2010.

Sub: Establishment – Restructuring of Tamil Nadu Electricity Board -  
Claiming of Pay and allowances of Thiru. S. Sukumar Solomon,  
Director (Projects) / TANGEDCO - Orders - Issued.

- Ref: i) G.O.Ms.No.103, Energy (B2) Department, Dated:11.12.2009.  
ii) G.O.Ms.No.36, Energy (B2) Department, Dated:5.4.2010.  
iii) From Chief Engineer/NCES/Chennai-2, U.O.No.2214/633/CE/  
NCES/Estt.Section/2010, Dated:3.8.2010.

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In the Government order second cited, orders were issued appointing Thiru. S. Sukumar Solomon, then Chief Engineer/Non-Conventional Energy Sources/Chennai as Director (Projects), TANGEDCO.

2. Consequent on the above, it is hereby ordered that the Pay and allowances, etc., of Thiru.S.Sukumar Solomon, Director (Projects)/TANGEDCO shall be claimed and paid by the Under Secretary/Establishment/Board Office Secretariat Branch/Chennai-2 with effect from 22.7.2010 F.N. onwards.

3. It is also ordered that the establishment matters relating to the said office shall also be dealt in Board Office Secretariat Branch.

4. The expenditure is debitable to "Tamil Nadu Electricity Board Funds - Revenue Expenses - 75 - Employees costs - 75.1 - Salaries - 75.110 - Salaries Provincial".

Era. Mathivanan,  
Secretary.

\* \* \*

Establishment - Tamil Nadu Electricity Board - Constitution of "Functional Development Committee (FDC)" to study and suggest overall Functional enhancement/improvement in the Power Station activities - Orders - Issued.

(Per.) B.P. (Ch.) No.176 (Secretariat Branch)

Dated the 7<sup>th</sup> August, 2010.  
Aadi 22, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.  
Read:

From the Chairman and Managing Director/TANGEDCO Note  
Dated:6.8.2010.

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### Proceedings:

During the inspection of Tuticorin Thermal Power Station on 10.7.2010, in order to improve the overall Performance of Tuticorin Thermal Power Station economically and to closely monitor, study and suggest the overall functional enhancement/improvement in the Tuticorin Thermal Power Station activities, the Chairman and Managing Director/TANGEDCO had directed to form a Committee under the Chairmanship of Superintending Engineer/R&M/Tuticorin Thermal Power Station.

2. Accordingly, it is hereby ordered that a "Functional Development Committee (FDC)" is constituted to closely monitor, study and suggest the overall functional enhancement/improvement



in the Tuticorin Thermal Power Station activities under the Chairmanship of Thiru.V.Rajendran, Superintending Engineer/R&M/Tuticorin Thermal Power Station and comprising of the following Members:-

**Thiruvallargal:**

- |   |          |
|---|----------|
| i) P. Rajkumar Nallathamby, Executive Engineer/MPM-II         | - Member |
| ii) S. Kaja Muhaideen, Executive Engineer/TS                  | - Member |
| iii) A. Krishnavel, Assistant Executive Engineer/MRT-II       | - Member |
| iv) K. Velayutham, Assistant Executive Engineer/BM            | - Member |
| v) A. Saravanan, Assistant Executive Engineer/TS              | - Member |
| vi) A. Ganesan, Assistant Executive Engineer/TM-I             | - Member |
| vii) R. Sheik Muzipur Rahman, Assistant Engineer/R&M          | - Member |
| viii) C. Balasubramanian, Assistant Engineer/CMP (EDP Centre) | - Member |
| ix) G. Muthukrishnan, Junior Engineer/ICHP                    | - Member |
| x. A. Velu, Senior Chemist/DM Plant                           | - Member |

3. The Committee shall initially give immediate attention for monitoring and study the following areas:

- i) Optimum usage of Coal and Oil
- ii) Operational fine tuning
- iii) Ensuring uninterrupted functioning of conveyor system
- iv) Reduce radiation losses in the boiler
- v) Reduce D.M. water consumption
- vi) Break down analysis and preventive remedial solution.

4. The Committee shall putforth their valuable time and ideas to study the relevant ares so as to realize the functional improvements in that areas as emphasized by the Chairman.

5. The Committee shall submit the recommendations within a month directly to the Chairman.

(By Order of the Chairman)

Era. Mathivanan,  
Secretary.

\* \* \*

Establishment - Tamil Nadu Electricity Board - Transfer of subjects - Electrical and Mechanical Works of Periyar Vaigai I to IV Mini Hydro Electric Projects transferred from Chief Engineer/Hydro/Chennai to Chief Engineer/Projects/Chennai - Orders - Issued.

(Per.) B.P. (Ch.) No.177

(Secretariat Branch)

Dated the 7<sup>th</sup> August, 2010.  
Aadi 22, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.  
Read:

From the Chief Engineer/Personnel, Administrative Branch,  
Chennai-2 U.O.Note No.75929/337/G36/G361/2010-1,  
dated:31.7.2010.

**Proceedings:**

In order to have better Co-ordination and easy monitoring of Periyar Vaigai Projects, it has been decided to transfer the subject relating to Electrical and Mechanical works of Periyar Vaigai I to IV Mini Hydro Electric Projects to the Chief Engineer/Projects/Chennai.



2. Accordingly, it is hereby ordered that in order to have better co-ordination and easy monitoring of the Periyar Vaigai I to IV Hydro Electric Projects, the subjects relating to Electrical and Mechanical works of Periyar Vaigai I to IV Mini Hydro Electric Projects hitherto looked after by the Chief Engineer/Hydro/Chennai along with one post of Assistant Executive Engineer/who is dealing with the above subject shall be transferred to the Chief Engineer/Projects/Chennai.

3. This order shall take with immediate effect.

(By Order of the Chairman)

Era. Mathivanan,  
Secretary.

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Memo. (Per.) No.110756/332/G39/G393/2009-4 (Administrative Branch), dated 12.08.2010.

Sub: Establishment – Class I to IV Services - Madurai Electricity Distribution Circle / Metro General Continuance of 483 posts in Provincial cadre and 964 posts in R.W.E. cadre both covered by workload and Other than workload for a period upto 28.2.2011 from the date of expiry of sanction of posts - Orders - Issued.

- Ref: 1) CE/Per. Memo. (Per.) No.115040/489/G39/G393/2008-2, dated:3.1.2009.  
2) CE/Per's Memo. (Per.) No.107609/G58/G582/2007-1, dated:7.9.2007.  
3) CE/Per's Memo. (Per.) No.105179/G65/G651/2008, dated:30.5.2009.  
4) (Per.) B.P. (Ch.) No.56 (Adm.Branch), dated:11.6.2010.  
5) SE/Madurai EDC/Metro Lr.No.11967/1193/Adm.I/A1/2009, dated:19.11.2009.  
6) SE/Madurai EDC/Metro Lr.No.011705/Adm.I/A1/, dt.13.1.2010.  
7) SE/Madurai EDC/Metro Lr.No.434/Adm.I/A1/2009, dated:8.3.2010.  
8) SE/Madurai EDC/Metro Lr.No.SE/MEDC/Metro/Adm.II/A1/498/2010, dt.18.5.2010.  
9) SE/Madurai EDC/Metro Lr.No.SE/MEDC/Metro/Adm.II/A1/1090/2010, dt.6.7.2010.

Sanction is hereby accorded for further continuance of 483 posts in Provincial cadred (364 posts covered by workload and 119 posts covered by other than workload) and 964 posts in R.W.E. cadred (852 posts covered by workload and 112 posts covered by other than workload) totalling to 1447 posts as detailed in the Annexure for a further period of one year from 1.3.2010 to 28.2.2011 for attending to the works of Distribution Sections, Sub-stores, Special Maintenance, M.R.T., Lines, Revenue Branches, Construction and Improvement works in Madurai Electricity Distribution Circle/ Metro.

2. It is also hereby ordered that the post of Assessor Grade II and Helper-cum-Meter Reader be counted against the vacant post of Assessor and Helper respectively as already ordered in the Memo. under reference 2nd and 3rd cited.

3. The incumbents of the above posts will be eligible to draw the usual Pay, Dearness Allowance, House Rent Allowance and other Allowances at the rates as admissible under the orders in force wherever applicable. The Typists will be eligible to draw the Typewriting Special Pay as admissible under the rules.

4. The expenditure is debitable to "Tamil Nadu Electricity Board Funds - Revenue Expenses - Madurai Electricity Distribution Circle/Metro - 75 - Employees costs."

(By Order of the Chairman)

Encl: Annexure.

A. Thanakodi,  
Chief Engineer/Personnel.

Annexure to Memo. (Per.) No.110756/332/G39/G393/2009-4, Dated:12.8.2010.

Details of continuance of posts be sanctioned in Class I to IV Services in respect of Madurai Electricity Distribution Circle/Metro be continued for a further period of Madurai Electricity Distribution Circle/Metro be continued for a further period of one year from 1.3.2010 to 28.2.2011.

Sl. No.	Name of the post	Covered by workload	Covered by other than workload	Total No. of posts
1.	<b>PROVINCIAL :</b>			
1.	Superintending Engineer/Electrical	-	1	1
2.	Executive Engineer/Electrical	-	5	5
3.	Deputy Financial Controller	-	1	1
4.	Assistant Executive Engineer/Electrical	-	12	12
5.	Assistant Executive Engineer/Civil	-	2	2
6.	Accounts Officer	-	2	2
7.	Assistant Accounts Officer	3	2	5
8.	Assistant Administrative Officer	-	2	2
9.	Stores Officer	-	1	1
10.	A.E./J.E./Elect. Gr.I	42	12	54
11.	A.E./J.E./Civil Gr.I	-	1	1
12.	Senior Manager/Information System	-	1	1
13.	Assessment Officer	-	3	3
14.	Accounts Supervisor	41	6	47
15.	Administrative Supervisor	-	5	5
16.	Assistant (Accounts)	6	17	23
17.	Assistant (Adm.)	-	11	11
18.	Stores Supervisor	5	-	5
19.	Stores Custodian I Grade	9	-	9
20.	Stores Custodian II Grade	1	-	1
21.	J.E./Elect. Gr.II	20	-	20
22.	Revenue Supervisor	42	-	42
23.	J.A./Accounts	6	8	14
24.	J.A./Administration	-	4	4
25.	Senior Draughtsman	-	1	1
26.	Draughtsman	-	2	2
27.	Assistant Draughtsman	-	4	4
28.	Inspector of Assessment	58	-	58



Sl. No.	Name of the post	Covered by workload	Covered by other than workload	Total No. of posts
29.	Assessor	122	-	122
30.	Typist	3	5	8
31.	Record Clerk	3	3	6
32.	Office Helper	3	8	11
	<b>Total</b>	<b>364</b>	<b>119</b>	<b>483</b>
<b>II.</b>	<b>REGULAR WORK ESTABLISHMENT :</b>			
1.	Spl. Gr. Foreman	32	-	32
2.	Foreman I Grade	58	-	58
3.	Foreman II Grade	1	-	1
4.	Line Inspector	60	-	60
5.	Technical Assistant	44	1	45
6.	Commercial Inspector	50	-	50
7.	Commercial Assistant	54	-	54
8.	T.A./Commercial Assistant	-	1	1
9.	Telephone Operator/Commercial Assistant	8	-	8
10.	Senior Driver	-	2	2
11.	Driver	-	2	2
12.	Wireman	242	-	242
13.	Winder	2	-	2
14.	Helper	244	2	246
15.	Helper/Wireman	36	-	36
16.	Sweeper	-	1	1
17.	Watchman	21	5	26
18.	Vehicle Helper	-	96	96
19.	Mazdoor	-	1	1
20.	Mazdoor Grade-II (Trainee)	-	1	1
	<b>Total</b>	<b>852</b>	<b>112</b>	<b>964</b>

### ABSTRACT

Category	Covered by Workload	Covered by other than workload	Total No. of posts
Provincial	364	119	483
RWE	852	112	964
<b>Total</b>	<b>1216</b>	<b>231</b>	<b>1447</b>

/ True Copy /

\* \* \*

Electricity - Electricity Act, 2003 - Misuse of power, theft etc., by organizers of religious functions, meetings etc., - Instructions - Issued.

(Per.) B.P. (Ch.) No.181

(Secretariat Branch)

Dated the 12<sup>th</sup> August, 2010.  
Aadi 27, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.

Read:

- 1) Section 135 of the Electricity Act, 2003.
- 2) Regulation 23(AA) of TNE Supply Code.
- 3) G.O.Ms.No.118, Energy (B2) Department dt.27.11.2006.
- 4) Cir.Memo.No.013337/SE/Enfl/AEE.1/2010, dt.6.5.2010.

#### Proceedings:

Of late many instances of power theft by direct tapping of supply for public functions have been reported. It may be noted that as per the provisions of section 135(1)A of the Electricity Act, 2003, upon detection of theft of electricity, the licensee or the supplier has to disconnect the supply line of electricity immediately and the officer of the licensee or supplier authorised (as authorized in the G.O. 3rd cited) shall lodge a complaint in writing with the Police Station within 24 hours from the time of such disconnection.

2. For prevention of power theft by organizers of religious functions, meetings etc., the certain guidelines are available and also certain instructions have already been issued. These are reiterated in order to curb power theft effectively:

- I. Whenever power theft in any meetings, functions etc., is noticed, the officers concerned should immediately lodge a complaint with the local Police Station, against the person/organizers concerned. A copy of the FIR may be obtained and communicated to the Additional Director General of Police/Vigilance cell for follow up.
- II. Further, the illegal tapping shall be disconnected immediately.
- III. If the organizers mentioned above come forward to compound the offence, and pay the provisional assessment then the same may be dealt with in accordance with the provisions of the Electricity Act, 2003.

3. The Chief Engineers/Distribution, Superintending Engineers/Electricity Distribution Circles are requested to ensure that the above instructions are followed scrupulously.

(By Order of the Chairman)

C.P. Singh,  
Chairman.

\* \* \*

Memo. (Per.) No.51549/A3/A32/2010-1 (Secretariat Branch), dated 13.08.2010.

Sub: T.N.E.B. - Allowances - Board Office Audit Branch - Audit Allowance for persons working in Audit parties having tour duties - Enhancement of Audit Allowance - Orders - Issued.

- Ref: 1) (Per.) B.P. (Ch.) No.9 (SB), Dated:13.1.2005.  
2) Memo.No.84191/A3/A32/2007-1, dt.16.10.2007.  
3) (Per.) B.P. (Ch.) No.223 (SB), Dated:21.11.2009.  
4) (Per.) B.P. (Ch.) No.224 (SB), Dated:21.11.2009.

In the Board's Proceedings first cited and in the reference second cited, orders have been issued to pay an Audit Allowance on a lumpsum basis, to the employees/officers in the Audit party on constant tour visiting Circles/Revenue Branches and other Sub-ordinate Offices/S



and also to the officers of Regional Deputy Chief Internal Audit Officer and also to the Chennai Region Audit Party. In the Board's Proceedings third and fourth cited, the Revision of wages with effect from 1.12.2007 and Revision of allowances have been ordered with effect from 1.9.2009 by doubling the existing allowances. The Audit allowance has not been included in the said orders.

2. It has been represented to enhance the Audit Allowance on par with other allowances. The request has been examined and accepted. Accordingly, it is hereby ordered that the Audit Allowance sanctioned in the references first and second cited be enhanced at double the rate as follows:-

Categories	Revised Rate of allowance per month
Deputy Chief Internal Audit Officer	Rs.450/-
Internal Audit Officer	Rs.330/-
Assistant Audit Officer	Rs.280/-
Auditors	Rs.230/-

3. The above order shall take effect from 26.7.2010.

(By Order of the Chairman)

Era. Mathivanan,  
Secretary.

\* \* \*

TELEPHONES - Provision of one BSNL New Land Line telefax connection with STD facility from BSNL under 3 way CUG Scheme to the Director/Projects/TANGEDCO/Chennai-2 - Sanction - Accorded.

(Routine) B.P. (Ch.) No.7 (Administrative Branch)

Dated the 17<sup>th</sup> August, 2010.  
Aavani 1, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041,  
Read:

- 1) From Director/Projects/TANGEDCO/Chennai-2 U.O.No.Director/  
Projects/EA/F.General/D.02/2010, dt.22.7.2010.
- 2) Note approved by Chairman on 11.8.2010.

#### Proceedings:

The Director/Projects/TANGEDCO/Chennai-2 has forwarded the proposal for provision of two numbers BSNL New Landline phone connection with STD facility under 3 way CUG Scheme one for Director/Projects/TANGEDCO chamber and one for the provision of fax at Director/Projects/TANGEDCO office.

2. The above proposal has been examined carefully by the Chairman/TNEB/Chennai-2 and sanction is accorded for provision of one BSNL New Landline telefax connection with STD facility from BSNL under 3 way CUG Scheme to the Director/Projects/TANGEDCO/Chennai-2.

3. Sanction is also accorded for incurring expenditure of Rs.1,662/- (Rupees One Thousand Six Hundred and Sixty Two Only) as indicated below:

Non-Recurring Expenditure:	= Rs. 1000.00 (Deposit)
The Recurring Expenditure:	
Annual Rent : Rs.50 x 1 x 12	= Rs. 600.00
Service Tax : Rs.600 x 10.3%	= Rs. 62.00
Total Payable	= Rs. 1,662.00
(Rupees One thousand six hundred and sixty two only)	



4. The above expenditure is chargeable to the Head of account code No.76.111 and 28-914.

5. The date of installation of the above Telefax alongwith indication number shall be communicated to all concerned under intimation to the Chief Engineer/Personnel/Board Office Administrative Branch/Chennai-2.

(By Order of the Chairman)

A. Thanakodi,  
Chief Engineer/Personnel.

\* \* \*

Holidays - Local Holiday on 23.8.2010 in Chennai District only in connection with Onam Festival - Orders - Issued.

(Routine) B.P. (Ch.) No.55 (Secretariat Branch)

Dated the 17<sup>th</sup> August, 2010.  
Aavani 1, Vikruthi Varudam,  
Thiruvailuvar Aandu - 2041.  
Read:

From the District Collector, Chennai Lr.No.A1/2550/2010, dated:5.8.2010.

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#### Proceedings:

The Tamil Nadu Electricity Board directs that Monday, the 23rd August 2010, shall be a local holiday for all the offices under the control of Tamil Nadu Electricity Board in Chennai District in connection with Onam Festival. These offices will work on Second Saturday, the 9th October 2010 in lieu of the above holiday. However, all the essential services and distribution network of the Board will function on 23.8.2010 with necessary minimum staff required to run these units.

(By Order of the Chairman)

Era. Mathivanan,  
Secretary.

\* \* \*

Memo. (Per.) No.57215/A18/A182/2010-2 (Secretariat Branch), dated 17.08.2010.

Sub: Allowances - Travelling Allowance - Classification of Grades of employees for the purpose of drawal of Travelling Allowance - Rates of Daily Allowance, etc. - Clarification sought for by the Audit - Issued.

Ref: 1) (Per.) B.P. (FB) No.23 (SB) dt.15.7.2010.

2) From the Chief Internal Audit Officer/Board Office Audit Branch/ Chennai-2, U.O.Note No.031706/Pt.423/F3/F33/2010, dt.21.7.2010.

3) Board's U.O.Note No.57215/A18/A182/2010-1, dt.11.8.2010.

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In the Board's Proceedings cited, orders have been issued revising the rates of Travelling Allowance, Daily Allowance, etc., to the employees of the Board with effect from the date of issue of orders.

2. In the reference second cited, the Chief Internal Audit Officer/Board Office Audit Branch/ Chennai-2 has presumed that the officials who have performed official tour prior to the date of issue of the Board's Proceedings cited, may be allowed to claim the T.A.Bills in the revised rates, if the claim is made within the permissible period of three months from the date of completion of tour or reaching their Headquarters and the settle claims need not be opened. He has requested to confirm the above presumption.

3. The matter has been examined in detail and the presumption of the Chief Internal Audit Officer/Board Office Audit Branch/Chennai, mentioned in para-2 above has been confirmed.



4. The above position is communicated to all the Chief Engineers/Superintending Engineers for information.

Era. Mathivanan,  
Secretary.

\* \* \*

Establishment – Tamil Nadu Electricity Board – Re-allocation of subjects among Chief Engineer/ Civil Designs, Chennai and Chief Engineer/ Civil/ Headquarters, Chennai – Partial modification – Orders – Issued.

(Per.) B.P. (Ch.) No.185

(Secretariat Branch)

Dated the 17<sup>th</sup> August, 2010,  
Aavani 1, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.

Read:

- i) (Per.) B.P. (Ch.) No.164 (S.B), dated 27.07.10.
- ii) From Director/Projects/Chennai-2 Note dated 09.08.10.

#### Proceedings:

In view of the importance attached to Periyar Vaigai-I to IV Projects works and also urgency with which these projects have to be completed by the Chief Engineer/Civil Designs, Chennai in the Board's Proceedings first read above, orders were issued for re-allocation of the subjects between the Chief Engineer/Civil Designs/Chennai and Chief Engineer/Civil/ Headquarters/Chennai.

2. In order to have better co-ordination, to ensure effective completion of Periyar Vaigai Projects-I to IV and also as Chief Engineer/Civil Designs/ Chennai is looking after the field work, the Director/Projects has suggested that certain subjects allocated to the Chief Engineer/Civil/ Headquarters Chennai in the Board's Proceedings read above shall be re-allocated to Chief Engineer/ Civil Designs, Chennai. This proposal has been approved by the Chairman.

3. Accordingly, it is hereby ordered that the following works shall be re-allocated to Chief Engineer/Civil Designs/Chennai for better co-ordination as he himself is looking after the field work:-

- i) Design and drawing works including tender and correspondence of Periyar Vaigai-I to IV.
- ii) Design and drawing works including tender and correspondence of Data Recovery Centre to be established at Madurai.

4. These orders shall take with immediate effect.

(By Order of the Chairman)

Era. Mathivanan,  
Secretary.

\* \* \*

Memo. (Per.) No.39830/A22/A222/10-1 (Secretariat Branch), dated 18.08.10.

Sub: Establishment - Tamil Nadu Electricity Board - Thiru C.Prakash,  
Helper on contract basis, Office of the Resident Manager, T.N.E.B.  
Guest House, New Delhi - Enhancement of consolidated pay - Orders  
- Issued.

- Ref: i) From the Resident Manager/T.N.E.B. Guest House, New Delhi  
Lr.No.RM/ND/F1/Est/67/10, dated 01.06.10.
- ii) (Per.) B.P. (Ch.) No.124 (S.B), dated 21.06.10.

In the Board's Proceedings cited, orders were issued for creation of one post of Helper on contract basis in the Office of the Board Office Secretariat Branch, Chennai to attend the works relating to cooking activities/kitchen services and render assistance whenever required etc. in the



Office of the Resident Manager/T.N.E.B. Guest House, New Delhi from the date of utilization of the post and upto 28.02.2011. It is also ordered that the incumbent of the post shall be paid a consolidated pay of Rs.4,500/- per month with effect from 01.06.2010, on condition that there is no room for seeking regularization nor absorption in future.

2. Now, it has been decided to enhance the consolidated pay of Thiru C.Prakash, Helper on contract basis in the Office of the Resident Manager, T.N.E.B. Guest House, New Delhi from Rs.4,500/- to Rs.5,278/- per month (i.e) at the rate of Rs.203/- per day, based on the minimum wages fixed for unskilled labourer by the Labour Department of Capital Territory of Delhi.

3. Accordingly, sanction is hereby accorded for enhancement of consolidated pay of Thiru C.Prakash, Helper on contract basis in the Office of the Resident Manager, T.N.E.B. Guest House, New Delhi from Rs.4,500/- per month to Rs.5,278/- (Rupees five thousand two hundred and seventy eight only) per month (i.e) at the rate of Rs.203/- per day, from the date of issuance of this order.

(By Order of the Chairman)

Era. Mathivanan,  
Secretary.

\* \* \*

Establishment - T.N.E.B. - Modification of Pay Band and Grade Pay of Superintendents of Administrative/Technical Branches on par with Section Officers of Board Office Secretariat Branch - Orders - Issued.

(Per.) B.P. (FB) No.28

(Secretariat Branch)

Dated the 19<sup>th</sup> August, 2010.  
Aavani 3, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.

Read:

- i) (Per.) B.P. (Ch.) No.223 (S.B), dated 21.11.2009.
- ii) (Per.) B.P. (Ch.) No.224 (S.B), dated 21.11.2009.

#### Proceedings:

In the Board's Proceedings cited, orders have been issued revising the scales of pay of employees/officers with effect from 1-12-2007. It has been represented that though the work norms of the Superintendents of Administrative / Technical Branches and the Section Officers of Secretariat Branch are equal, the scale of pay of Superintendents of Administrative/ Technical Branches is less than that of Section Officer of Secretariat Branch and thus suitable modification in the Pay band and Grade Pay of Superintendent has to be made on par with Section Officers of Secretariat Branch. The matter has been examined by the Board in detail and it has been decided to consider the same.

2. In pursuance of the above decision, the Tamil Nadu Electricity Board passes the following orders:-

- i. The existing Pay band of Rs.9600-34800 + Rs.4,400/- Grade Pay in respect of Superintendents of Administrative / Technical Branches be modified as Rs.10100-34800 + Rs.4,600 Grade Pay on par with Section officers of Secretariat Branch.
- ii. Consequent on the above modification, there shall be no additional benefit allowed to them while effecting the change of Pay band. If the minimum of the Pay band viz., Rs.10100-34800 is more than the pay drawn by the Superintendents excluding Grade Pay, the pay shall be fixed at the minimum at Rs.10,100/- or if the pay already drawn by them is higher than Rs.10,100/-, it shall be fixed in the Pay Band of Rs.10100-34800 and the Grade pay shall be allowed at Rs.4,600/-.



- iii. The next increment shall be granted on the normal date on which they will draw their next annual increment but for the change of Pay Band and Grade Pay.
- iv. Consequent on modification of pay band on par with Section Officers of Secretariat Branch, the Superintendents of Administrative/ Technical Branches be conferred with Class II status.
- v. The line of promotion be continued as per the existing pattern in Administrative Branch.
- vi. The qualification of "Degree" be prescribed for appointment to the post of Junior Assistant in Administrative Branch / Technical Branch instead of existing Minimum General Educational Qualification.

3. The orders issued in para-2 above shall take effect from the date of issue of these proceedings.

4. Necessary amendments to the Tamil Nadu Electricity Board Service Regulations will be issued separately.

(By Order of the Board)

Era. Mathivanan,  
Secretary.

\* \* \*

Memo. (Per.) No.65540/A23/A232/10-1 (Secretariat Branch), dated 20.8.2010.

Sub: T.N.E.B. – Redressal of grievances of staff/ employees with  
Chairman – Instructions – Issued.

Ref: From the SE/Chairman's Office Note dated 18.08.2010.

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Of late, it is observed that the staff/employees of the Tamil Nadu Electricity Board all over the state are meeting the Chairman frequently in all the week days, which cause inconvenience to Chairman to carryout the routine works.

2. Hence, all the Directors, Chief Engineers, Superintending Engineers and Head of Departments are hereby instructed to make wide publicity among the staff/employees of the Tamil Nadu Electricity Board that they should meet the Chairman to redress their grievances only on Saturday.

3. The above instructions should be scrupulously followed in future.

(By Order of the Chairman)

Era. Mathivanan,  
Secretary.

\* \* \*

Memo. (Per.) No.65754/A23/A232/10-1 (Secretariat Branch), dated 20.8.2010.

Sub: Estt. - Headquarters Offices - Punctuality in Attendance -  
Instructions - Issued.

Ref: i) Board's Memo.No.44356/O&M-I(3)/99-1, dated:16.6.1999.  
ii) From the Chairman's Desk Note No.113, dated:19.8.2010.

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In the Board's memorandum cited, instructions have been issued that all the Chief Engineers and Officers of the Board's Headquarters who are incharge of closing the Attendance Register should enforce punctuality in Attendance with a view to maintain discipline among the employees of the Board.



2. In spite of the above instructions, it is observed by the Chairman that most of the Officers/Staff are not available in their offices even upto 10.45 A.M./11.00 A.M. which indicates their casual attitude and sorry state of affairs and are least concerned about their work - particularly when the Chief Engineers and Superintending Engineers happened to be on leave or out of station - nobody are available in their sections/wings/departments.

3. Hence all the Chief Engineers/Head of Departments should ensure that officers/staff are available and large scale absenteeism must stop. The Chief Engineers/Head of Departments ensure that all the attendance registers should be closed latest by 10.35-40 A.M. in case the concerned Chief Engineers/Head of Departments are happened to be away, the senior most Superintending Engineers or the in-charge Chief Engineers/Head of Departments should close the Attendance Register without giving any room for complaints.

4. All Chief Engineers, Superintending Engineers and Head of Departments are therefore instructed to follow the above instructions scrupulously.

(By Order of the Chairman)

Era. Mathivanan,  
Secretary.

\* \* \*

Establishment - T.N.E.B. - Dispense with Technical Qualification of pass in Accountancy (Junior Grade) Test for Assessor for promotion to the post of Inspector of Assessment - Proposal - Orders - Issued.

(Per.) B.P. (FB) No.7

(Administrative Branch)

Dated the 21<sup>st</sup> August, 2010.  
Aavani 5, Vikruthi Verudam,  
Thiruvalluvar Aandu - 2041.  
Read:

i) B.P. Ms. (FB) No.74 (S.B), dated 25.8.1987.

ii) (Per.) B.P. (FB) No.48 (S.B), dated 19.11.2007.

#### Proceedings:

In B.P. Ms. (FB) No.74, dated 25.8.1987 orders were issued to implementing the bi-monthly system of card billing of energy charges and collection as per the settlement reached with the unions under section 12(3) of I.D.Act 1947. The above settlement came into effect from 1.10.1987. In the said B.P. among other things, it has been ordered that passing of Accountancy (Junior Grade) Test by Assessors, who were appointed as Assessors in the Board on or after the date of settlement (i.e.) 1.10.1987, is a must for considering them for promotion to the post of Inspector of Assessment. Accordingly the T.N.E.B. has issued amendment to the T.N.E.B. Service Regulation vide (Per.) B.P. (FB) No.48 (Secretariat Branch), dated:19.11.2007.

2. The unions have represented for the relaxation of the said qualification of passing of Accountancy (Junior Grade) Test stating that such a qualification is not really need for the type of job that Inspector of Assessment actually perform or are required to perform. Also that many individuals will retire on attaining the age of superannuation without getting promotion even after serving the Board for over 20 years.

3. In order to obviate the difficulties, a three members committee was constituted in (Rt.) B.P. (Ch.) No.4 (Adm.Br.) dated 17.7.2010, comprising (1) Superintending Engineer/Chennai EDC/ North (2) Financial Controller/Revenue and (3) Executive Engineer/O&M/Anna Salai Division to study the requirement or otherwise of the Accountancy (Junior Grade) Test for the Assessors considering their nature of job in the present context of computerization of L.T. Billing under Project Best and make suitable recommendations.



4. The report of the said committee has been examined with the scenario of the present computerized LT billing and collection package under which various reports are required to be generated by the Inspectors of Assessment through the user friendly software package (Ready made programme throughout the State for all the section offices), etc. considering all these holistically, the committee also came to a conclusion that knowledge of Accountancy is not really necessary for the posts of Inspectors of Assessment. In view of the above as also in view of the fact that the work norms of the Inspectors of Assessment do not require a pass in Accountancy (Junior Grade) or in other words the Book Keeping (Lower Grade) Test has really no relevance to the nature of works being performed by them. IN view of these findings, it is felt that the report of the said committee could be accepted and consequently the qualification prescribed in aforesaid Board's Proceedings could be dispensed with forthwith.

5. Therefore the above proposal was placed in the Board in its 937th meeting held on 16.8.2010 and it has been approved to dispense the above qualification.

6. Accordingly, it is hereby ordered that the passing of Accountancy Lower Grade Test prescribed in the B.Ps cited in respect of Assessors for promotion to the post of Inspector of Assessment be dispensed with.

7. Necessary amendments to the TNEB/Service Regulation will be issued separately.

(By Order of the Board)

A. Thanakodi,  
Chief Engineer/Personnel.

\* \* \*

Medical Expenses – Reimbursement of Medical expenses ceiling limit – Revised procedure introduced in Government Adoption – Orders - Issued.

(Per.) B.P. (FB) No.30

(Secretariat Branch)

Dated the 26<sup>th</sup> August, 2010.  
Aavani 10, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.  
Read:

i) (Per.) B.P. (FB) No.75 (S.B.) dt. 5.10.2000.

ii) G.O.Ms. No.236, Finance (PAY CELL) Department Dated 1.6.2009.

#### Proceedings:

In the Board's Proceedings first cited, orders were issued that the annual ceiling on the re-imbursement of Medical expenses shall be 60% of the revised pay, which came into effect from 1.12.1996.

2. The Government of Tamil Nadu in the Government Order second cited had issued orders to the effect that the annual ceiling on re-imbursement of medical expenses shall be raised at the revised rate of 30% of Basic pay (Pay + Grade Pay) as on 1.1.2006 in the revised pay structure.

3. The Tamil Nadu Electricity Board after careful consideration hereby directs that the annual ceiling on the re-imbursement of Medical expenses shall be raised at the revised rate of 30% of Basic Pay (Pay + Grade Pay) as on 1.12.2007 in the revised pay structure or as on the date of option falling thereafter.

4. The revised ceiling on the re-imbursement of Medical expenses will be applicable only to the employees who have joined in the Board's service before 6.10.1995 and opted for Medical re-imbursement scheme.

5. These orders shall take effect from the date of issue of orders.

(By Order of the Board)

Era. Mathivanan,  
Secretary

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Establishment – Tamil Nadu Electricity Board – Adi Dravidar and Tribal Welfare – Redressal of grievances of S.C./S.T. employees of the Board – Appointment of Nodal Officer to look into the grievances of S.C./S.T. employees of the Board – Orders – Issued.

(Per.) B.P. (Ch.) No.192

(Secretariat Branch)

Dated the 26<sup>th</sup> August, 2010.  
Aavani 10, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.

Read:

(Per.) B.P. (Ch.) No.198 (SB), dated:6.11.2008.

#### Proceedings:

In the Board's Proceedings read above, orders were issued appointing Thiru R.Murugan, then Chief Engineer/Operation/Chennai as Nodal Officer to look into the grievances of SC/ST employees of the Board. Now, Thiru R.Murugan, then Chief Engineer/Operation who was acting as Nodal Officer was appointed as Managing Director/ TANTRANSCO as per orders issued by the Government in G.O.Ms.No.103, Energy (B2) Department, dt.11.12.09 and joined on 14.12.09 F.N.

2. Consequent on the above, the Chairman has nominated Thiru K.Rajendran, Chief Engineer/Civil/Headquarters/Chennai and he shall be appointed as Nodal Officer to look into the grievances of S.C/S.T employees of the Board.

3. The Nodal Officer will submit his report once in six months to the Chairman through Chief Engineer/Personnel, Board Office Administrative Branch regarding the grievances received and action taken on them. A copy of the report may be sent to the Secretary/Tamil Nadu Electricity Board.

(By Order of the Chairman)

Era. Mathivanan,  
Secretary.

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Establishment – Tamil Nadu Electricity Board – Adi Dravidar and Tribal Welfare – Scheduled Castes Sub Plan (SCSP) and Tribal Sub Plan (TSP) for year 2010-11 – Appointment of Nodal Officer for Scheduled Castes Sub Plan (SCSP) and Tribal Sub Plan (TSP) – Orders – Issued.

(Per.) B.P. (Ch.) No.193

(Secretariat Branch)

Dated the 26<sup>th</sup> August, 2010.  
Aavani 10, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.

Read:

From Thiru Vishwanath Shegaonkar, I.A.S., Principal Secretary to Government/Adi Dravidar and Tribal Welfare Department, Secretariat, Chennai-9 D.O.No.15452/MEC-1/10, dated 10.08.10

#### Proceedings:

The Scheduled Castes Sub Plan (SCSP) and Tribal Sub Plan (TSP) are the Sub Plans of the State Annual Plan and the Adi Dravidar and Tribal Welfare Department is the Nodal Department for formulation and implementation of the above mentioned plans. The Government of India, the Union Planning Commission and the National Commission for S.Cs./ S.Ts. are keenly watching the formulation, implementation and monthly financial and physical progress of Scheduled Castes Sub Plan (SCSP) and Tribal Sub Plan (TSP). Therefore, the Government have requested to nominate a second level officer as Nodal Officer for Scheduled Castes Sub Plan/Tribal Sub Plan.

2. Consequent on the above, the Chairman has nominated Thiru K.Rajendran, Chief Engineer/Civil/Headquarters/Chennai as Nodal Officer for Scheduled Castes Sub Plan/Tribal Sub Plan as requested by the Government in the D.O. letter read above.



3. The Nodal Officer will send the district wise monthly progress report of financial and physical progress on Scheduled Caste Sub Plan/Tribal Sub Plan to the Government on or before every 10th of succeeding month in periodical in the prescribed format annexed with this Board's Proceedings.

(By Order of the Chairman)

Encl: Annexure

Era. Mathivanan,  
Secretary.

Scheduled Castes Sub Plan (SCSP) 2010-11 - Progress Report for the month of .....

Scheme 1/1:Power Distribution under SCSP

(Rs. in lakhs)

Sl. No.	District	2010-11 BE	2010-11 RE/FMA	Expenditure upto this month	No. of beneficiaries upto this month
1.	Ariyalur				
2.	Chennai				
3.	Coimbatore				
4.	Cuddalore				
5.	Dharmapuri				
6.	Dindugal				
7.	Erode				
8.	Kancheepuram				
9.	Kanyakumari				
10.	Karur				
11.	Krishnagiri				
12.	Madurai				
13.	Nagapattinam				
14.	Namakkal				
15.	The Nilgiris				
16.	Perambalur				
17.	Pudukkottai				
18.	Ramanathapuram				
19.	Salem				
20.	Sivagangai				
21.	Thanjavur				
22.	Theni				
23.	Thiruchirappalli				
24.	Tirunelveli				
25.	Thirupur				
26.	Thiruvallur				
27.	Thiruvannamalai				
28.	Thiruvarur				
29.	Thoothukudi				
30.	Vellore				
31.	Villupuram				
32.	Virudhunagar				
	<b>Total</b>	<b>8594.21</b>			



**Scheduled Castes Sub Plan (SCSP) 2010-11**  
**Progress Report under Indivisible Schemes for the month of .....**

Annual Expenditure Target Rs.5973.00 lakhs

Sl. No.	District	2010-11 BE (Rs. in lakhs)	2010-11 RE/FMA (Rs. in lakhs)	Expenditure upto this month (Rs. in lakhs)	No. of beneficiaries upto this month
1.	Ariyalur				
2.	Chennai				
3.	Coimbatore				
4.	Cuddalore				
5.	Dharmapuri				
6.	Dindugal				
7.	Erode				
8.	Kancheepuram				
9.	Kanyakumari				
10.	Karur				
11.	Krishnagiri				
12.	Madurai				
13.	Nagapattinam				
14.	Namakkal				
15.	The Nilgiris				
16.	Perambalur				
17.	Pudukkottai				
18.	Ramanathapuram				
19.	Salem				
20.	Sivagangai				
21.	Thanjavur				
22.	Theni				
23.	Thiruchirappalli				
24.	Tirunelveli				
25.	Thirupur				
26.	Thiruvallur				
27.	Thiruvannamalai				
28.	Thiruvarur				
29.	Thoothukudi				
30.	Vellore				
31.	Villupuram				
32.	Virudhunagar				
	<b>Total</b>				

/ True Copy /



## Tribal Sub Plan (TSP) 2010-11

Progress Report under indivisible Schemes for the month of .....

Annual Expenditure Target Rs.1386.00 lakhs

Sl. No.	District	2010-11 BE (Rs. in lakhs)	2010-11 RE/FMA (Rs. in lakhs)	Expenditure upto this month (Rs. in lakhs)	No. of beneficiaries upto this month
1.	Ariyalur				
2.	Chennai				
3.	Coimbatore				
4.	Cuddalore				
5.	Dharmapuri				
6.	Dindugal				
7.	Erode				
8.	Kancheepuram				
9.	Kanyakumari				
10.	Karur				
11.	Krishnagiri				
12.	Madurai				
13.	Nagapattinam				
14.	Namakkal				
15.	The Nilgiris				
16.	Perambalur				
17.	Pudukkottai				
18.	Ramanathapuram				
19.	Salem				
20.	Sivagangai				
21.	Thanjavur				
22.	Theni				
23.	Thiruchirappalli				
24.	Tirunelveli				
25.	Thirupur				
26.	Thiruvallur				
27.	Thiruvannamalai				
28.	Thiruvarur				
29.	Thoothukudi				
30.	Vellore				
31.	Viluppuram				
32.	Virudhunagar				
	<b>Total</b>				

/ True Copy /

\* \* \*



Memo. (Per.) No.55264/A3/A32/10-1 (Secretariat Branch), dated 26.8.2010.

Sub: Special Pay and Allowances - Payment of 20% Special Pay to the Officers and staff in the office of Resident Manager/Tamil Nadu Electricity Board/New Delhi - Orders - Issued.

- Ref: i) G.O.Ms.No.73 Finance (Allowances) Department, Dated:4.3.10.  
 ii) Board's Memo. (Per.) No.95243/A3/A32/2009-1, dated:27.4.10.  
 iii) G.O.Ms.No.171, Finance (Allowances) Deptment, dt:16.6.10.  
 iv) From the Resident Manager/Tamil Nadu Electricity Board/New Delhi Lr.No.RM/ND/F.2/PSNL/D.110/10, dt.13.7.2010.

In the Board's Memo. second cited, orders were issued granting Special Pay at the rate of 15% of Basic pay (i.e. Pay in the Pay band plus Grade pay) in the revised pay structure to the employees in the office of Resident Manager/Tamil Nadu Electricity Board/New Delhi with effect from 1.9.2009 and to the deputationist from 1.6.2009 as against the 20% that existed in the pre-revised pay structure.

2. In the Government order third cited considering the request of the employees of Tamil Nadu House/New Delhi, orders were issued by the Government of Tamil Nadu that a Special pay at the rate of 20% of Basic Pay (Pay + Grade Pay) in the revised pay structure shall be grant to the employees in Tamil Nadu House, New Delhi with effect from 1.6.2009 as a special case.

3. The Resident Manager/New Delhi in the reference fourth cited has requested to grant Special pay at the rate of 20% of Basic Pay (i.e. Pay in the Pay band + Grade Pay) in the revised pay structure to the officers and employees in the office of Resident Manager/Tamil Nadu Electricity Board/New Delhi on par with the employees in Tamil Nadu House/New Delhi. The request has been examined in detail and it has been decided to consider by giving prospective effect from the date of issue of order.

4. Accordingly, it is hereby ordered that a special pay at the rate of 20% of Basic Pay (i.e. Pay in the Pay band plus Grade Pay) in the revised pay structure shall be granted to the officers and employees in the Office of Resident Manager/Tamil Nadu Electricity Board/New Delhi with effect from the date of issue of order.

(By Order of the Chairman)

Era. Mathivanan,  
Secretary.

\* \* \*

Circular Memo. (Per.) No.40129/ALA/C4/C42/2010-1 (Legal Cell), dated 27.8.2010.

Sub: Court cases - Filing contempt applications - Avoidance of - Follow up action - Instructions - Issued.

Of late number of contempt applications being filed in the High Court by the affected employees or by others owing to failure on the part of the officials in not having implemented the orders of the Court within the period fixed in the order or for not having taken immediate action to file appeals in certain cases has been on the rise.

2. In order to take care of the matter following instructions are issued:-

- i) All offices of the Circle/Offices under the Circle shall maintain a proper register of Court cases to ensure closer and complete follow-up and to monitor and to monitor all the court cases including filing of appeals and issue suitable instructions to their subordinate officers for proper follow up action in time so as to avoid filing of contempt petition by the affected persons.



- ii) In order to enable the Board's Standing Counsels concerned to file the appeals in time, the officers concerned should in the first instance ensure that all relevant records are furnished to our Standing Counsels. The difficulty, if any in this regard to be reported to the higher authorities for follow-up action further to achieve the object in view.
- iii) All Heads of Departments including all Chief Engineers/Superintending Engineers shall ensure that a bi-monthly report of the pendency of the court cases regarding the action taken thereon on each Court cases reason for pendency along with a certificate as stated below in appropriate cases shall be furnished to the Legal Adviser, Tamil Nadu Electricity Board.

#### CERTIFICATE

It is certified that in this Office/Circle/Region that no order of the Court is pending to be implemented and that in no case stay has to be obtained from the Appellate Court as against the lower Court order over which Board is aggrieved and could not be implemented.

Signature :

Date :

3. All Head of the Departments including all the Chief Engineers/Superintending Engineers are hereby directed to follow the above instructions scrupulously. If, it is found that there is any non-observance of the above instructions, then personal responsibilities will have to be fixed on the officials concerned for such lapse.

4. As far as the above instructions are concerned, the term Court may be construed as all Courts of Law including Commissions like TNERC Consumer Forums. Ombudsman and Tribunals for the purpose of taking all necessary timely follow up action. The aforesaid exercises shall be in addition to the follow up action taken, if any, in any manner.

(By Order of the Chairman)

Era. Mathivanan,  
Secretary.

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# FINANCE

## PART – III

Circular Memo.No.CFC/FC/R/AAO/ /D.No.136/2010 (Accounts Branch), dt.6.8.2010.

Sub: ELECTRICITY - Revision of Tariff Rates - With effect from 1.8.2010 - Tariff Order dated 31.7.2010 of Tamil Nadu Electricity Regulatory Commission - Detailed working instructions - Issued.

Ref: 1) Tariff Order No.3/2010, dt.31.7.2010.

2) **FAX MESSAGE** No.CFC/FC/R/AAO/F/D.No.133/Tariff/2010, dt.31.7.2010.

An Extract of Tariff order of TNERC containing the Revised Tariff rates with effect from 1.8.2010 is enclosed. (Pages 213 to 231 of the Tariff Order). The detailed Tariff order is available in the Web site of TNEB ([www.tneb.in](http://www.tneb.in)) and the Commission ([www.tnerc.gov.in](http://www.tnerc.gov.in)).

2. Instructions have been issued for taking special Readings as on 1.8.2010 for High Tension Services and to reset the Maximum demand in respect of Railway Traction services alone on the same day. (The reason for taking the spl. may be incorporated in the meter card as spl. reading in view of Tariff Revision), under the reference second cited.

3. The Superintending Engineers of Distribution Circles are requested to go through the extract of Tariff Order of the TNERC carefully and to adopt the revised rates ordered therein. The subsidy for respective category of consumer is also being continued. In respect of Low Tension Services, no special readings are required and the revised rates may be adopted as per the formula furnished hereunder:-

$$\frac{\text{No. of days from 1.8.2010 to the date of next meter reading} \times \text{Consumption recorded at the time of meter reading after 1.8.2010.}}{\text{Total number of days since the last meter Reading}}$$

4. In regard to H.T. Service connections proportionate billing may be adopted for demand charges in case of Railway Traction services. In respect of Energy charges both for HT and LT billing may be done under old rates up to 31.7.2010 and at new rates from 1.8.2010.

5. The slabs for the LT services wherever applicable may also be apportioned on the basis of number of days in the old and new rates.

6. It is requested to ensure that complaints from consumers are avoided in assessing the proportionate consumption.

7. The Chief Engineer/IT may take immediate action for necessary modifications in the HT & LT Billing software with reference to the new tariff rates subject to the existing subsidy prevailing in the respective Tariff Category and the software files may be sent to all Regions for enabling the assessors to bill the consumers as per the new tariff.

8. It is also requested that the Section Officers may be instructed to exhibit the revised tariff rates in the Notice Board in their offices and collection centres. It may also be arranged to affix Rubber Stamp in the White meter cards indicating the new tariff rates for the respective categories.

9. The Electricity Tax on consumption of energy wherever applicable should also be levied and collected.

10. Receipt of this Memorandum may be acknowledged to the Financial Controller/Rev. and confirmation of effecting new tariff rates for all the High Tension Services may be sent before 7.9.2010 and for all the Low Tension Services before 5.10.2010 without fail.



11. It is requested that this circular memo, may be arranged to be sent to all the Sections directly from the Circle Office for immediate action by the Sections without any omission and delay.

12. The Commission has not allowed the Power factor incentive in this tariff order hence, the allowing of Pf incentive may be stopped. The Commission has issued various other directions in the Tariff order. These will be communicated separately to the concerned for immediate compliance and report.

Encl: Extract of Tariff Order - Annexure-I.

C.P. Singh,  
Chairman.

**Annexure to Circular Memo.No.CFC/FC/R/AAO/D.No. /2010, dt.6.8.2010.**

#### **9.11 TARIFF SCHEDULE**

##### **9.11.1 TARIFF FOR HIGH TENSION CONSUMERS**

###### **9.11.1.1 General Provisions Applicable for High Tension Supply:-**

(1) Any High Tension Supply involving a sanctioned demand of 5000 kVA and above shall be given supply at 33 KV and above.

(2) In the case of existing High Tension consumers whose sanctioned demand exceeds 5000 kVA and who do not avail themselves of supply at the voltage indicated in item (1) they shall be charged an extra levy of 10 paise per kWh over and above the normal tariff for the entire energy consumed. This extra levy is applicable to all categories of HT consumers till they avail supply at the specified voltage.

(3) Low Power Factor Surcharge: In respect of High Tension Service connections the average power factor of the consumers installation shall not be less than 0.90. Where the average power factor of High Tension service connection is less than the stipulated limit of 0.90 the following compensation charges will be levied.

Below 0.90 and up to 0.85	One per cent of the current consumption charges for every reduction of 0.01 in power factor from 0.90.
Below 0.85 to 0.75	One and half per cent of the current consumption charges for every reduction of 0.01 in power factor from 0.90.
Below 0.75	Two per cent of the current consumption charges for every reduction of 0.01 in power factor from 0.90.

(4) **Billable Demand:** In case of two part tariffs, maximum Demand Charges for any month will be levied on the kVA demand actually recorded in that month or 90% of the sanctioned demand whichever is higher.

Provided, that whenever the restriction and control measures are in force, the billable demand in case of two part tariff for any month will be the actual recorded maximum demand or 90% of demand quota, as fixed from time to time through restriction and control measures, whichever is higher.

(5) In the case of supply under HT Tariff IA, IIA, and III, the use of electricity for bonafide purpose of lighting, heating and power loads in the residential quarters within the premises shall be metered separately by the consumers taking HT supply and paid to the Board at LT Tariff IC. The units shall be deducted from the total number of units registered in the main meter of HT supply for billing purposes.

##### **9.11.2. HIGH TENSION TARIFF IA:**

Tariff Category	Demand Charge in Rs/KVA/Month	Energy Charges in Paise per Kwhr (unit)
High Tension Tariff IA	300	400



9.11.2.1 This tariff is applicable to all industrial establishments and Registered factories which includes Tea Estates, Textiles, Fertilizers, Salem Steel Plant, Heavy Water Plant, Chemical plant, common effluent treatment plant, Cold storage units, Information Technology Services. Information Technology Services as defined in the Information Communication Policy (ICT Policy) 2008 of Government of Tamil Nadu. The definition is reproduced below:

*"IT services are broadly defined as systems integration, processing services, information services outsourcing, packaged software support and installation, hardware support and installation."*

9.11.2.2 The HT Industrial consumers (HT IA) shall be billed at 20% extra on the energy charges for the energy recorded during peak hours. The duration of peak hours shall be 6.00 A.M. to 9.00 A.M. and 6.00 P.M. to 9.00 P.M.

9.11.2.3 The HT Industrial Consumers (HT IA) shall be allowed a reduction of 5% on the energy charges for the consumption during 10.00 P.M. to 5.00 A.M. as an incentive for night consumption.

9.11.2.4 The consumption of electrical energy by the HT Industrial Consumers under HT-IA having Arc furnaces will be charged an additional energy charge of 15% on the HT IA tariff.

9.11.2.5 High Tension Industries under Taiff I-A having arc, induction furnaces or steel rolling process the integration period for arriving at the maximum demand in a month will be fifteen minutes.

9.11.2.6 If the HT consumer under this category needs to extend LT supply within their area of operation for any commercial purposes, they have to inform TNEB suitably and meter such consumption separately and pay at the appropriate LT Commercial Tariff.

### **9.11.3 HIGH TENSION TARIFF I B - RAILWAY TRACTION**

Tariff Category	Demand Charge in Rs/KVA/Month	Energy Charges in Paise per Kwhr (unit)
High Tension Taiff IB	250	400

This tariff is applicable to railway traction.

### **9.11.4 HIGH TENSION TARIFF II-A**

Tariff Category	Demand Charge in Rs/KVA/Month	Energy Charges in Paise per Kwhr (unit)
High Tension Taiff IIA	200	400

9.11.4.1 The Tariff is applicable to Government and aided educational institutions, Hostels run by such educational institutions, Government Hospitals, Hospitals under the control of Panchayat Unions, Municipalities or Corporations, Veterinary Hospitals, Leprosy Sub-Centres, Primary Health Centres, Health Sub-Centres, Orphanages, Public Libraries, Water works, Public Lighting, Public Sewerage, Works, by Government/local Bodies, Public Water Supply by New Tirupur Area Development Corporation, Electric crematorium by local bodies, Laboratories, Research institutions, Ministry of defence and Avadi CRPF establishment, Desalination plant at Kudankulam Nuclear power plant.

9.11.4.2 If the HT consumer under this category needs to extend LT supply within their area of operation for any commercial purposes, they shall inform TNEB suitably and separately meter such consumption and pay at the applicable LT Commercial tariff.

### **9.11.5 HIGH TENSION TARIFF II-B**

Tariff Category	Demand Charge in Rs/KVA/Month	Energy Charges in Paise per Kwhr (unit)
High Tension Taiff II B	200	450



9.11.5.1 The Tariff is applicable to Private educational institutions and hostels run by them, Studios, Cinema Theatres.

9.11.5.2 If the HT consumer under this category needs to extend LT supply within their area of operation for any commercial purposes, they shall inform TNEB suitably and separately meter such consumption and pay at the applicable LT Commercial tariff.

#### 9.11.6 HIGH TENSION TARIFF II-C

Tariff Category	Demand Charge in Rs/KVA/Month	Energy Charges in Paise per Kwhr (unit)
High Tension Taiff II C	125	280

9.11.6.1 This tariff is applicable to actual places of public worship, mutts and religious institutions.

9.11.6.2 If the HT consumer under this category needs to extend LT supply within their area of operation for any commercial purposes, they shall inform TNEB suitably and separately meter such consumption and pay at the applicable LT commercial tariff.

#### 9.11.7 HIGH TENSION TARIFF III

Tariff Category	Demand Charge in Rs/KVA/Month	Energy Charges in Paise per Kwhr (unit)
High Tension Taiff III	300	580

9.11.7.1 This tariff is applicable to all Commercial Establishments and other categories of consumers not covered under High Tension Tariff IA, IB, IIA, IIB, IIC and IV.

9.11.7.2 IT Enabled Services/private communication provides will be charged under this tariff

9.11.7.3 Industries requiring HT supply shall be charged under this tariff during construction period.

#### 9.11.8 HIGH TENSION TARIFF IV

Tariff Category	Demand Charge in Rs/KVA/Month	Energy Charges in Paise per Kwhr (unit)
High Tension Taiff IV	Nil	50

This tariff is applicable to the Lift Irrigation Societies for Agriculture registered under Co-operative Societies or under any other Act.

#### 9.11.9 TARIFF FOR LOW TENSION CONSUMERS

##### 9.11.10 LOW TENSION TARIFF - I-A.

Tariff	Consumption Slabs - Range in (Units) and billing period (one or two months)	Energy Charges in paise / kWhr	Fixed Charges Rs./Month	Monthly Minimum in Rupees
Low Tension Tariff I-A	From 0 to 25 units per month (or) 0 to 50 units for two months	110	0	20
	From 26 to 50 units per month / from 51 to 100 units for two months	130	0	
	From 51 to 100 units per month / from 101 to 200 units for two months	260	5	
	From 101 to 300 units per month / from 201 to 600 units for two months	350	5	
	From 301 units and above per month / from 601 units and above for two months	575	5	



This tariff is applicable generally for domestic purposes of lights and fans including radio/TV and other home appliances. The tariff is also applicable to the following category of services.

- (1) Handlooms in residences of handloom weavers (regardless of the fact whether outside labour is employed or not) and to handlooms in sheds erected where energy is availed of only for lighting and fans.
- (2) Public conveniences maintained and run by the local bodies and by such other organizations
- (3) Community Nutrition Centres and Block Offices of Tamil Nadu Integrated Nutrition projects.
- (4) Anganwadi Centres, Nutritious Meal Centres and School Buildings associated with the Government Welfare Schemes and Electric crematorium by local bodies.
- (5) Old Age Home, Leprosy Centre run by charitable institutions rendering free service.
- (6) Consulting Rooms of any professionals attached to the residences of such professionals provided no trading is undertaken or no motive power is used in the Consulting Room.
- (7) All consumers under this category, shall have ISI marked motor and motor loads of 3 HP and more shall install adequate power factor improvement capacitors (ISI marked). Non compliance shall invite compensation charges as per TNERC regulations.

#### **9.11.11 LOW TENSION TARIFF I-B:**

Tariff	Description	Energy Charges in paise/KWhr	Fixed Charges (Rs. per month)	Monthly Minimum (in Rs.)
Low Tension Tariff I-B	Till installation of Energy Meter	Rs.10 / Month		
	On installation of Energy Meter	50	Nil	10

This tariff is applicable to huts in Village Panchayats and special grade panchayats, houses constructed under Jawahar Vela Vaidu Thittam, TAHDCO and Kamarajar Adi Dravider housing schemes and huts in Nilgiris District.

This tariff is applicable subject to following conditions:-

- (1) Hut means a living place not exceeding 250 square feet area with mud wall and the thatched roof / tiles / asbestos / metal sheets like corrugated G.I. sheets for roofing.
- (2) Only one light not exceeding 40 watts shall be permitted per hut.
- (3) Wherever, colour TV has been supplied by the Government to BPL family, one light not exceeding 40 Watts and one 14" colour TV not exceeding 70 Watts (Total 110 watts) shall be permitted per hut.
- (4) Whenever the norms prescribed in (1) to (3) above are violated, the service category shall be immediately brought under Low Tension Tariff I-A and billed accordingly.

#### **9.11.12 LOW TENSION TARIFF I-C:**

Tariff	Energy Charges in Paise/KwHr	Fixed Charges (Rs./Month)	Monthly (in Rs.)
Low Tension Tariff I-C	400	Nil	50

- (1) This tariff is applicable to the LT bulk supply for railway colonies, plantation worker colonies, defense colonies, Police Quarters



(2) All consumers under this category shall have ISI marked motor and motor loads of 3 HP and more shall install adequate power factor improvement capacitors (ISI marked). Non-compliance shall invite compensation charges as per Tamil Nadu Electricity Regulatory Commission regulations.

#### **9.11.13 LOW TENSION TARIFF II-A:**

Tariff	Description	Energy Charges in Paise / KwHr	Fixed Charges (Rs./Monthly)	Monthly Minimum (in Rs.)
Low Tension	Village/Town Panchayaths	340	Nil	50
Tariff II-A	Municipality / Corporation	350	Nil	50

(1) This tariff is applicable to Public Lighting, Public Water Supply and Public Sewerage System belonging to village/Town Panchayats Township areas, Municipalities, Municipal Corporations, Railway level crossing, TWAD Board, private agriculture wells hired by CMWSSB, Village/Town Panchayats Township areas, Municipalities, Municipal Corporations and TWAD Board to draw water for public distribution, Public Water Supply by New Tirupur Area Development Corporation and separate service connection for street light in SIDCO and other Industries Department.

(2) All consumers under this category shall have ISI marked motor and motor loads of 3 HP and more shall install adequate power factor improvement capacitors (ISI marked). Non-compliance shall invite compensation charges as per Tamil Nadu Electricity Regulatory Commission regulations.

#### **9.11.14 LOW TENSION TARIFF II-B (1):**

Tariff	Energy Charges in Paise/KwHr	Fixed Charges (Rs./Month)	Monthly (in Rs.)
Low Tension Tariff II-B(1)	480	20	50

(1) This tariff is applicable to Government and Government aided Educational Institutions, Hostels run by such Educational Institutions, Hostels run by Adi-Dravidar and Tribal Welfare, Backward Class Welfare Department and other Government agencies, Government Hospitals, Hospitals under the Control of the Panchayat Unions, Municipalities and Corporations, Veterinary Hospitals, Leprosy Sub-Centres, Primary Health Centres, Health Sub-Centres, Laboratories, creches and recreation centers run by plantations, Research Institutes, Orphanages, Public Libraries, Homes for Destitute and Old people, Flood Lighting arrangements in the Rock Fort Temple, its environs and the roads and pathways leading to temple at Tiruchirapalli, Emergency accident Relief centers on highway, Rehabilitation centre for mentally ill, Terminal cancer care centre giving free treatment. Hospitals run by charitable trust which offers totally free treatment for all categories of patients on par with government hospitals.

(2) All consumers under this category shall have ISI marked motor and motor loads of 3 HP and more shall install adequate power factor improvement capacitors (ISI marked). Non-compliance shall invite compensation charges as per Tamil Nadu Electricity Regulatory Commission regulations.

#### **9.11.15 LOW TENSION TARIFF II-B (2):**

Tariff	Energy Charges in Paise/KwHr	Fixed Charges (Rs./Month)	Monthly (in Rs.)
Low Tension Tariff II-B(2)	550	20	50

(1) This tariff is applicable to Studios, Cinema Theatres, Private educational institutions.



(2) All consumers under this category shall have ISI marked motor and motor loads of 3 HP and more shall install adequate power factor improvement capacitors (ISI marked). Non-compliance shall invite compensation charges as per Tamil Nadu Electricity Regulatory Commission regulations.

#### 9.11.16 LOW TENSION TARIFF II-C:

Tariff	Energy Charges in Paise/KwHr	Fixed Charges (Rs./Month)	Monthly (in Rs.)
Low Tension Tariff II-C	300	10	50

(1) This tariff is applicable to actual places of public workshop, religious mutts, religious institution, Goshalas run by charitable trusts.

(2) All consumers under this category shall have ISI marked motor and motor loads of 3 HP and more shall install adequate power factor improvement capacitors (ISI marked). Non-compliance shall invite compensation charges as per Tamil Nadu Electricity Regulatory Commission regulations.

#### 9.11.17 LOW TENSION TARIFF III-A(1):

Tariff	Consumption Slabs-Range in units and billing period (one or two months)	Energy Charges in paise/KWHR.	Fixed Charges (Rs./per month)	Monthly Minimum (in Rs.)
Low Tension Tariff III A(1)	From 0 to 250 units per month (or) 0 to 500 units for two months	180	30	60
	From 251 units to 750 units per month (or) 501 units to 1500 units for two months	270		
	From 751 units and above per month (or) 1501 and above for two months	350		

(1) This tariff is applicable to cottage and tiny industries, micro enterprises engaged in the manufacture or production of goods pertaining to any industries specified in the first schedule to Industries (Development and Regulations) Act 1951 (Central Act 65 to 1951).

(2) The intending consumers applying for service connection under LT Tariff III-A (1) claiming to have established the micro enterprise engaged in the manufacture or production of goods (with connected load not exceeding 10 HP) shall produce the acknowledgment issued by the District Industries Center under the Micro Small and Medium Enterprises Development Act, 2006 (Act 27 of 2006) as proof for having filed Entrepreneurs Memorandum for setting up of Micro Enterprises for manufacture or production of goods with District Industries Center under whose jurisdiction the Enterprise is located.

(3) The existing consumers who are classified under LT Tariff III A(1) based on the SSI / Tiny Industries Certificate may be continued to be charged under the same tariff till next tariff revision.

(4) This tariff is also applicable to small gem cutting units, sericulture, floriculture, Dairy units horticulture, mushroom culture, fish culture, where the connected load does not exceed 10 HP.

(5) Supply to welding sets has to be classified under Low Tension Tariff IIIB.

(6) All consumers under this category shall have ISI marked motor and motor loads of 3 HP and more shall install adequate power factor improvement capacitors (ISI marked). Non-compliance shall invite compensation charges as per Tamil Nadu Electricity Regulatory Commission regulations.



**9.11.18 LOW TENSION TARIFF III-A(2):**

Tariff	Consumption Slabs-Range in units and billing period (one or two months)	Energy Charges in paise/KW Hr.	Fixed Charges (Rs./per month)	Monthly Minimum (In Rs.)
Low Tension Tariff III-A(2)	From 0 to 250 units per month (or) 0 to 500 units for two months	140	30	60
	From 251 units to 750 units per month (or) 501 units to 1500 units for two months	225		
	From 751 units and above per month (or) 1501 and above for two months	250		

(1) The tariff is applicable to power looms, Braided Cords Manufacturers, related ancillary tiny industries engaged in warping, twisting and winding.

(2) The connected load shall not exceed 10 HP under this category.

(3) All consumers under this category shall have ISI marked motor and motor loads of 3 HP and more shall install adequate power factor improvement capacitors (ISI marked). Non-compliance shall invite compensation charges as per Tamil Nadu Electricity Regulatory Commission regulations.

**9.11.19 LOW TENSION TARIFF III-B:**

Tariff	Consumption Slabs-Range in units and billing period (one or two months)	Energy Charges in paise/KW Hr.	Fixed Charges (Rs./per month)	Monthly Minimum (In Rs.)
Low Tension Tariff III-B	From 0 to 750 units per month (or) 0 to 1500 units for two months	400	30	40 / KW
	From 751 units and above per month (or) 1501 units and above for two months.	500		

(1) This tariff is applicable to all industries not covered under LT Tariff III A(1) and III-A (2), Common effluent treatment plants, Dairy units, Coffee grinding, Ice factory, body building units, saw mill, rice mills, flour Mills, prawn farming, poultry farms, fish culture, battery charging units and Information Technology Services Information Technology Services as defined in the Information Communication Policy (ICT Policy) 2008 of Government of Tamil Nadu.

The definition is reproduced below:

*"IT services are broadly defined as systems integration, processing services, information services outsourcing, packaged software support and installation, hardware support and installation."*

(2) Supply to welding sets shall be charged 15% extra.

(3) All services under this category with a connected load of 25 HP and above should maintain a power factor of not less than 0.85.

Where the average power factor of Low Tension Service connection is less than the stipulated limit of 0.85 the following compensation charges will be levied.

Below 0.85 and up to 0.75 - One per cent of the current consumption charges for every reduction of 0.01 in power factor from 0.85.



Below 0.75 - One and half per cent of the current consumption charges for every reduction of 0.01 in power factor from 0.85.

#### 9.11.20 LOW TENSION TARIFF IV:

Tariff	Description	Energy Charges in paise/KW.Hr.	Fixed Charges (Rs./per month)	Monthly Minimum (in Rs.)
Low Tension Tariff IV	Till installation of Energy Meter	Rs.250 per HP per Annum		
	On installation of Energy Meter	20	Nil	25

(1) The tariff is applicable to Agriculture and the Government Seed Farms, pump sets of Tamil Nadu Agriculture university, pump sets of Research centre of Tamil Nadu Forest department, pump sets of Government coconut nurseries and pump sets of Government oil seed farms.

(2) This tariff is applicable irrespective of ownership of land if the usage of electricity is for agriculture and the usage is restricted to the owned/leased area.

(3) All the new services under this category shall have ISI marked motors and power factor compensation capacitors to qualify for the supply. All the existing services should be provided with power factor compensation capacitors within one year. Non-compliance to provide the capacitors shall invite compensation charges as per the Tamil Nadu Electricity Regulatory Commission regulations.

(4) The services under this tariff shall be permitted to have lighting loads up to 50 watts per 1000 watts of power connected subject to a maximum of 150 watts inclusive of wattage of pilot lamps. Lighting the farm or the field around the pump sets should be through energy saving compact fluorescent lamps only. Extra lighting over and above the limit and or uses other than lighting shall be through a separate service under LT Tariff V only.

(5) Agriculturists shall be permitted to use the water pumped from the well and stored in overhead tanks for bonafide domestic purposes in the farmhouse. The farmhouse shall be in close proximity not exceeding 50 meters from the well.

(6) Sugarcane crushing motors and allied equipments shall be permitted to be connected and operated only when the respective agricultural services are provided with energy meters. When such services are not provided with meters; the consumer shall immediately opt for the metering.

#### 9.11.21 LOW TENSION TARIFF V:

Tariff	Consumption Slabs-Range in units and billing period (one or two months)	Energy Charges in paise/KW.Hr.	Fixed Charges (Rs./per month)	Monthly Minimum (in Rs.)
Low Tension Tariff V	From 0 to 50 units per month (or) 0 to 100 units for two months	430	30	40
	From 51 units to 100 units per month (or) 101 units to 200 units for two months	530		
	From 101 units and above per month (or) 201 and above for two months	650		



(1) This tariff is applicable to all Commercial establishments and consumers not categorized under LT IA, IB, IC, IIA, II B(1), II B(2), II C, III A(1), III A(2), III B and IV.

(2) It Enabled Services / private communication providers will be charged under this tariff.

(3) All consumers under this category shall have ISI marked motor and motor loads of 3 HP and more shall install adequate power factor improvement capacitors (ISI marked). Non-compliance shall invite compensation charges as per TNEB's terms and conditions. The services having a connected load of 25 HP and above shall be converted under the power factor penalty system as in (5) below.

(4) "The tariff is also applicable for L.T. supply for construction activities of residential building/complex till the completion of construction activities".

(5) All Low Tension Services under this category and with a connected load of 25 HP and above should maintain a power factor of not less than 0.85.

Where the average power factor of Low Tension Service connection is less than the stipulated limit of 0.85 the following compensation charges will be levied:-

Below 0.85 and up to 0.75 One per cent of the current consumption charges for every reduction of 0.001 in power factor from factor from 0.85.

Below 0.75 One and half per cent of the current consumption charges for every reduction of 0.01 in power factor from 0.85.

#### **9.11.22 LOW TENSION TARIFF VI:**

Tariff	Description	Energy Charges in paise/KW.Hr.	Minimum (in Rs.)
Low Tension Tariff VI	Supply to Temporary activities and construction activities other than Residential Complexes for combined lighting and power load	1050	50 per KW or part thereof per day
	Lavish Illumination	1050	

(i) The LT tariff VI is applicable for the requirements of a temporary supply during the construction stage. The temporary supply shall be converted into the respective regular category after the completion and compliance to the respective terms and conditions.

(ii) This Tariff is also applicable for lavish illumination to weddings, garden parties and other private functions where the illumination is obtained through bulbs fastened in outer surfaces of walls of buildings on trees and poles inside the compound and in pandals, etc. outside the main building. All other cases of illumination, obtained through bulbs intended on outer surface of walls of buildings on trees and poles inside the compound and in pandals etc., outside the main building shall be charged as for Temporary Supply.

#### **9.11.23 GENERAL CONDITIONS:**

(1) The above tariff shall be read with the General Terms and Conditions Supply Code and Distribution code specified by the Tamil Nadu Electricity Regulatory Commission.

(2) The present tariff order does not alter the previous specific orders of the Commission on categorization of certain consumers.

Financial Controller/Revenue.

/ True Copy /

\* \* \*



# TECHNICAL

## PART - IV

Vehicles - Procurement of 1 No. New Diesel driven, Tata Indigo, Euro-IV, AC Car for the official use of Director Operation/TNEB/HQ/Chennai (VIP Pool/Chennai) towards replacement of the diverted Maruti Zen Car bearing Regn.No.TN-01 X 2545 - Approval Accorded.

(Per.) B.P. (Ch.) No.312

(Technical Branch)

Dated the 4<sup>th</sup> August, 2010.

Aadi 19, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.

Read:

Chairman Note Order dt.26.7.2010.

### Proceedings:

Approval is hereby accorded for Procurement of 1 No. New Diesel driven, Tata Indigo, Euro-IV, AC Car at a cost of Rs.5.75 Lakhs (approximate) for the official use of Director Operation/TNEB/HQ/Chennai (VIP Pool/Chennai) towards replacement of the diverted Maruti Zen Car Bearing Regn.No.TN 01 X 2545 at DGS & D rate/rates, as applicable to Govt./Ex-show room with waiver of EMD, SD and LD clauses.

(By Order of the Chairman)

T. Jeyaseelan,  
Chief Engineer/Materials Management.

\* \* \*

MM I - AAA conductors and ACSR Conductors - Approval for one time purchase of conductors made out of Raw material from Sri Balaha Chemicals Pvt. Ltd., Chennai - Issued.

(Per.) B.P. (Ch.) No.313

(Technical Branch)

Dated the 4<sup>th</sup> August, 2010.

Aadi 19, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.

Read:

Note approved by Chairman on 3.8.2010.

### Proceedings:

After careful consideration of the request of the Conductors Manufacturer's Association of Tamil Nadu, Chennai, regarding the purchase of raw material for manufacture of AAA and ACSR conductors, approval is hereby accorded for the following:

1. The conductor manufactured out of the BALCO raw materials purchased through M/s.Sri Balaha Chemicals Pvt. Ltd., Chennai is accepted as one time measure as a special case subject to the following:
2. The raw material for the above conductor i.e. Aluminium / Alloy wire rods (for manufacturing ACSR/AAA conductor) would have been purchased through M/s.Sri Balaha Chemicals Pvt. Ltd., Chennai up to the date of issue of Rate contract orders, i.e., 14.7.2010 for AAA conductors and 23.6.2010 for ACSR DOG conductor.
3. This approval is only on one time measure. The raw material has to be purchased direct from the primary producers only after the date of issue of rate contract.

(By Order of the Chairman)

T. Jeyaseelan,  
Chief Engineer/Materials Management.

\* \* \*



**NCES - Entrusting the power evacuation works to the Wind Farm Developers - Enhancement of Security Deposit - Approved - Regarding.**

(Per.) B.P. (Ch.) No.317

(Technical Branch)

Dated the 5<sup>th</sup> August, 2010.  
Aadi 20, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.

Read:

- 1) B.P. (Ch.) No.97, dt.6.3.2010.
- 2) Chairman/TNEB approval dt.3.8.2010.

**Proceedings:**

Various Wind Mill Developers have applied for power evacuation works for 70 locations for a load of 3898 MW for evacuating the wind energy generated from their/their clients WEGs on payment of Rs.5 Lakhs towards power evacuation application registration fee and Rs.5 Lakhs plus Service Tax towards consultancy charges for load flow study. Of the above, some of the works are requested in the existing Sub-Stations under IDC scheme and some of the works are requested for creating new Sub-Stations under section 10(1) of EA 2003.

As of now, as per the B.P. (Ch.) No.97, dt.6.3.2010 the award letter are issued to the developers on payment of the refundable security deposit of Rs.1 Lakh/MW for the IDC cases and Rs.5 Lakhs/MW for the 10(1) cases.

After careful consideration, Tamil Nadu Electricity Board approves the following proposals:

- 1) The power evacuation works for the March 2011 and onwards will be entrusted only on payment of the enhanced Security Deposit.
- 2) For works to be taken in the existing Sub-Station with IDC scheme, the interest free refundable Security Deposit is enhanced to Rs.2 Lakh/MW from Rs.1 Lakh/MW by only cash/DD.
- 3) For works to be taken under section 10(1) of EA 2003, the interest free refundable Security Deposit is enhanced to Rs.10 Lakh/MW from Rs.5 Lakh/MW by only cash/DD.

(By Order of the Chairman)

N. Balakrishnan,  
Chief Engineer/NCES

\* \* \*

**NCES - Entrusting the power evacuation works to the Wind Farm Developers for March 2011 Phase - Approved - Regarding.**

(Per.) B.P. (Ch.) No.318

(Technical Branch)

Dated the 5<sup>th</sup> August, 2010.  
Aadi 20, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.

Read:

- 1) Chairman/TNEB approval dt.3.8.2010.
- 2) BP (Ch.) No.317, dt.5.8.2010.

**Proceedings:**

Various Wind Mill Developers have applied for power evacuation works for 70 locations for a load of 3898 MW for evacuating the wind energy generated from their/their clients WEGs on payment of Rs.5 Lakhs towards power evacuation application registration fee and Rs.5 Lakhs plus Service Tax towards consultancy charges for load flow study. Of the above, some of the works are requested in the existing Sub-Stations under IDC scheme and some of the works are requested for creating new Sub-Stations under section 10(1) of EA 2003.



Based on the system study results for the first 16 cases, the following companies are considered for award of work.

Sl. No.	Company Name	Location & Capacity in MVA	Application for IDC (or) 10(1)
1.	M/s.Regan Power Tech	Additional 1 x 25 MVA 110/33 KV Power Transformer at already proposed Kamatchipuram 110/33 KV SS.	10(1)
2.	M/s.Enercon India Infrastructure Pvt. Ltd.	Establishment of New 110/33 KV SS with 5 x 25 MVA 110/33 KV Power Transformers at Therkkupatti.	10(1)
3.	M/s.Suzlon Energy Ltd.	Establishment of New 110/33 KV SS with 2 x 25 MVA 110/33 KV Power Transformers at Samugarangapuram.	10(1)
4.	M/s.Suzlon Energy Ltd.	Establishment of New 110/33 KV SS with 2 x 25 MVA 110/33 KV Power Transformers at Nelali.	10(1)
5.	M/s.Gamesa Wind Turbines Pvt. Ltd.	Establishment of New 110/33 KV SS with 2 x 25 MVA 110/33 KV Power Transformers at Pethappampatti.	10(1)
6.	M/s.Essar Power Ltd.	Additional 2 x 25 MVA 110/33 KV Power Transformers at Poigai 110/33 KV SS.	1DC

The load flow study condition and the works involved will be mentioned in the award letter to be issued for the works.

After careful consideration, T.N.E.B. approves the following proposals:

- 1) The above power evacuation works in Tirunelveli and Udumalpet area are considered for award for the March 2011 Phase.
- 2) The above power evacuation works will be entrusted only on payment of enhanced Security Deposit.
- 3) For works to be taken in the existing Sub-Station under IDC scheme, the work award will be issued only on payment of Rs.2 Lakh/MW towards the interest free refundable Security Deposit by only cash/DD and on sanctioning of the concerned estimate.
- 4) For works to be taken under section 10(1) of EA 2003, the work award will be issued only on payment of Rs.10 Lakh/MW towards the interest free refundable Security Deposit by only cash/ Demand Draft.
- 5) The above works have to be carried out as per the terms and conditions of the power evacuation award letter.
- 6) If no proportionate progress of work is made within 9 months, out of the allotted time frame, the total works entrusted under section 10(1) of EA 2003 is liable to be cancelled and the Security Deposit paid shall be forfeited fully and the works will not be entrusted again.

(By Order of the Chairman)

N. Balakrishnan,  
Chief Engineer/NCES.

\* \* \*



Thermal Purchase - Procurement of steel cord conveyor belt for NCTPS - Calling open tender - Administrative approval accorded.

(Per.) B.P. (Ch.) No.319

(Technical Branch)

Dated the 5<sup>th</sup> August, 2010.

Aadi 20, Vikruthi Varudam,

Thiruvalluvar Aandu - 2041.

Read:

Chairman approval dated 3.8.2010.

#### Proceedings:

Tamil Nadu Generation and Distribution Corporation Limited has accorded approval for the following:

To accord administrative approval for procurement of 1000 m of 2000mm width ST 1600 steel cord conveyor belt for NCTPS at an approximate cost Rs.1,21,00,000/- (excluding taxes) by floating open tender at Head Quarters.

(By Order of the Chairman)

P. Arthanari,

Chief Engineer/Mechl. Thermal Stations.

\* \* \*

Memo.No.SE/RE&I(D)/EE/RE/AEE1/F.Doc/D.1075/2010 (Techl.Br.), dt.6.8.2010.

Sub: Agricultural Target for the year 2010-11 (District/Circle Wise) fixed and communicated - Reg.

Ref: 1) G.O.Ms.No.71, dt.23.7.2010.

2) Lr.No.SE/RE&I(D)/EE/RE/A1/F.Doc/D.504/2010, dt.21.4.2010.

3) Lr.No.SE/RE&I(D)/EE/RE/A1/D.543/2010, dt.28.4.2010.

4) Lr.No.SE/RE&I(D)/EE/RE/A1/F.Doc/D.1841/2009, dt.1.12.2009.

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1. The Government of Tamil Nadu have fixed the annual target of 40,000 pump sets vide G.O. cited under reference (1). A copy of the same is enclosed.
2. In the reference letter (2) cited, 50% of the agricultural target for the year 2010-11 has been communicated.
3. In the reference letter (3) cited, instructions for effecting of supply to RCWP (Development of land parcels of 50.00ac and above under Distribution of Government Wasteland to Landless Poor Agriculture Labour Families) & NADP (Development of land parcels of 50.00ac and above in private patta dry land under National Agriculture Development Programme) schemes has been communicated.
4. The statement showing the category wise, Circle wise and District wise actual Annual target fixed for 40,000 pumpsets for the year 2010-11 is enclosed herewith.
- 5.0 The Chief Engineers of all Distribution Regions are requested to effect agricultural service connections as per the target now fixed.
6. The SEs/EDC / Exe.Engineers/O&M may issue advise for the payment of Rs.10,000/- for the women beneficiaries covered under Land Purchase Scheme (TAHDCO) with a copy to the respective District Manager/TAHDCO for payment either by Cheque or Cash.
7. In respect of TAHDCO, Jeevandhara schemes target has been allotted for 100, 160 and 140 Nos. by the Government whereas only 92,138 and 115 applications are pending as per the details submitted by the field in respect of TAHDCO, Jeevandhara SC/ST and Non SC/ST schemes



respectively. Hence, a balance target of 8 nos in TAHDCO scheme, 22 nos in Jeevandhara SC/ST and 25 nos in Jeevandhara Non SC/ST are available. In view of the above, if any applications are received in these schemes over and above the allotted target, the same may be informed to headquarters for target allotment.

8. The field Engineers may be instructed to ensure that agricultural service connection are effected with the following conditions.

- i. The services effected from 1.4.2010 may be accounted in 2010-11 financial year target.
- ii. They should ensure that the target for 2010-11 is achieved without fail by transferring of target from one area to another area without altering the District target within their jurisdiction, in case sufficient number of ready parties/applicants are not available.
- iii. It has to be ensured that the consumer has to procure and install ISI marked Motors and Pump sets, preferably energy efficient pumpsets.
- iv. The consumer should provide suitable rating ISI marked capacitors along with the motors.
- v. The Government schemes of 2 Acres land distribution scheme and 250 nos special priority scheme may be effected on priority under normal category whenever applications are received.
- vii. Supply to Adi-Dravidars under Fast Track Scheme may be effected on priority under normal category as per the target communicated.
- viii. Supply to BC/MBC/DC category may be effected on priority under normal category as per the target issued to this scheme vide reference letter 4 cited with the condition that the services effected from 1.4.2008 should not exceed the district quota.
- ix. Supply to TN IAMWARM scheme executed by Agricultural Engineering Department may be effected on priority under RSFS Rs. 50000/- scheme whenever applications are received.

Encl: 1) Copy of G.O.  
2) Category wise, Circle wise and District wise target details.

C.P. Singh,  
Chairman.

**Copy of:**

**GOVERNMENT OF TAMIL NADU  
ABSTRACT**

**Agricultural Pumpsets - Energisation of Agricultural Pumpsets for 40,000 Nos. Target fixed for 2010-11 for some categories coming under 40,000 Nos. – Orders – Issued.**

Energy (C1) Department

G.O.Ms.No. 71,

Dated : 23.7.2010

திருவள்ளூர்வாரணி 2011, ஆடி 7,  
Read

1. Government letter (Ms) No. 110, Energy Dept. Dated 12.11.2007.
2. Government letter (Ms) No. 107, Energy Dept. Dated 22.11.2007.
3. Government letter (Ms) No. 85, Energy Dept. Dated 29.9.2009.
4. From the Principal Secretary/Chairman, Tamil Nadu Electricity Board  
Lr. No.SE /RE&I(D) /EE/ RE/ A1/ F.Doc/D.506/10, dt.22.4.2010.
5. Government Lr.(Ms) No.63, Energy Dept. dated 18.6.2010.

**ORDER:**

In the circumstances stated by the Chairman, Tamil Nadu Electricity Board in his letter

B.S. - 4 Aug 10.



4th read above, the Government after careful examination, fix the following target for the year 2010 - 11 for supply of Electricity to Agricultural Pumpsets as follows:-

		Number of Service connection
1.	Normal	16,900
2.	Jeevandhara SC/ST	160
3.	Jeevandhara Non SC/ST	140
4.	RSFS (Revised Self Finance Scheme)	
	Rs.10,000	3,700
	Rs.25,000	15,000
	Rs.50,000	4,000
5.	TAHDCO	100
	Total	40,000

2. Supply to farmers benefited under the 2 acre scheme will be effected and counted under normal category wherever applications are received. Supply to BC, MBC and DC farmers, 250 numbers to special priority scheme and Fast Track Supply to Adi Dravidars will be effected on priority and counted under normal category.

(By Order of the Governor)

P.W.C. Davidar,  
Principal Secretary to Government.

/ True Copy /



**CIRCLEWISE AGRICULTURAL TARGET 2010-11  
NORMAL SCHEME TARGET**

Sl. No.	Name of Circle/ EDC	2 Acres Scheme	150 Spl. 2009-10	Priority 2010-11	BC/MBC/ DC	Adi Davidar FT Scheme TAHDCO 2008-09	TAHDCO 2009-10-1	TAHDCO 2009-10-11	RCWP Scheme	NADP Scheme	GOVT. SCHEME TOTAL (A+B+C+E+F+G)+J	Normal Target
		A	B	C	D	E	F	G	H	I	J	K
1.	Chennai/Central	3	4	5	6	7	8	9	10	11	12	13
2.	Chennai/North	7	1	0	0	0	2	0	0	0	10	25
	<b>Sub Total</b>	<b>7</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>25</b>
3.	Chennai/South	0	0	0	0	0	0	0	0	0	0	7
4.	Chennai/West	0	0	0	0	0	0	0	0	0	0	11
5.	Chengalpattu	0	0	0	0	1	1	9	0	11	0	211
	<b>Sub Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>9</b>	<b>0</b>	<b>11</b>	<b>0</b>	<b>229</b>
6.	Coimbatore/North	0	0	0	0	0	0	0	0	0	0	88
7.	Coimbatore/South	0	0	0	0	0	2	3	0	5	0	119
8.	Udumalpet	0	0	0	0	1	0	4	0	5	0	664
9.	Tirupur	0	0	0	0	0	0	0	0	0	0	61
10.	Coimbatore/Metro	0	0	0	0	0	0	0	0	0	0	6
11.	Nilgiris	0	0	0	0	0	0	0	0	0	0	12
	<b>Sub Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>827</b>	<b>1</b>	<b>2</b>	<b>7</b>	<b>63</b>	<b>173</b>	<b>10</b>	<b>970</b>
12.	Erode	0	0	0	Nos.	2	12	5	Nos.	Nos.	19	401
13.	Gobi	0	1	0	0	11	2	2	0	16	0	251
14.	Salem	0	0	25	0	2	24	166	0	237	0	327
15.	Mettur	0	0	2	0	0	3	11	0	16	0	400
16.	Namakkal	0	0	0	0	1	37	0	0	44	0	493
	<b>Sub Total</b>	<b>0</b>	<b>1</b>	<b>33</b>	<b>0</b>	<b>16</b>	<b>78</b>	<b>204</b>	<b>0</b>	<b>332</b>	<b>0</b>	<b>1672</b>
17.	Dindigul	4	0	6	0	0	2	30	0	42	0	540
18.	Thani	2	0	0	0	0	5	3	0	10	0	139
19.	Madurai	0	0	0	0	0	15	10	0	25	0	236
20.	Madurai Metro	0	0	0	0	0	0	0	0	0	0	15
21.	Ramanath	0	0	0	0	0	10	3	0	13	0	64
22.	Sivagangai	6	0	2	0	4	12	4	0	28	0	276
	<b>Sub Total</b>	<b>12</b>	<b>0</b>	<b>8</b>	<b>0</b>	<b>4</b>	<b>44</b>	<b>50</b>	<b>0</b>	<b>118</b>	<b>0</b>	<b>1272</b>



1	2	3	4	5	6	7	8	9	10	11	12	13
23.	Virudhunagar	0	0	0	0	0	21	6			27	95
24.	Tirunelveli	0	0	0	0	1	27	16			44	354
25.	Tuticorin	0	0	0	0	0	0	0			0	96
26.	Kanyakumari	0	0	0	0	0	0	0			0	54
	<b>Sub Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>48</b>	<b>22</b>			<b>71</b>	<b>599</b>
27.	Trichy/North	0	1	3		0	43	205			252	985
28.	Trichy/Metro	45	0	4		0	18	13			80	316
29.	Karur	0	1	2		4	55	24			86	259
30.	Nagapattinam	0	0	3		0	14	29			46	262
31.	Pudukkottai	0	0	1		0	22	55			78	583
32.	Thanjavur	0	4	4		4	82	41			135	366
	<b>Sub Total</b>	<b>45</b>	<b>6</b>	<b>17</b>		<b>8</b>	<b>234</b>	<b>367</b>			<b>677</b>	<b>2771</b>
33.	Kancheepuram	0	0	0		0	27	7			34	351
34.	Vellore	0	1	3		2	41	41			68	326
35.	Tirupathur	2	1	1		0	8	6			18	256
36.	Dharmapuri	0	40	52		23	68	209			392	1164
	<b>Sub Total</b>	<b>2</b>	<b>42</b>	<b>56</b>		<b>25</b>	<b>144</b>	<b>263</b>			<b>532</b>	<b>2097</b>
37.	Cuddalore	0	1	1		0	47	3			52	387
38.	Thiruvannamalai	0	11	28		7	141	191			378	944
39.	Villupuram	0	0	7		20	108	726			861	1613
	<b>Sub Total</b>	<b>0</b>	<b>12</b>	<b>36</b>		<b>27</b>	<b>296</b>	<b>920</b>			<b>1291</b>	<b>2944</b>
<b>B Region Total</b>												
1.	Chennai/North	7	1	0		0	2	0			10	25
2.	Chennai/South	0	0	0		1	1	9			11	229
3.	Coimbatore	0	0	0		1	2	7			10	970
4.	Erode	0	1	33		16	78	204			332	1872
5.	Madurai	12	0	8		4	44	50			118	1272
6.	Tirunelveli	0	0	0		1	48	22			71	599
7.	Trichy	45	6	17		8	234	367			677	2771
8.	Vellore	2	42	56		25	144	263			532	2097
9.	Villupuram	0	12	36		27	296	920			1291	2944
	<b>Region Total</b>	<b>66</b>	<b>62</b>	<b>160</b>		<b>83</b>	<b>849</b>	<b>1842</b>			<b>3052</b>	<b>12779</b>
<b>GOVT. SCHEME TOTAL (3052 + 627 + 63 + 179) = 4121</b>												



## CIRCLEWISE AGRICULTURAL TARGET 2010-11

Sl. No.	Name of Circle/ EDC	JD SC/ST TARGET	JD Non SC/ST TARGET	TAHDCO Women Beneficiary TARGET	RSFS Rs.10000 TARGET	RSFS Rs.25000 TARGET	RSFS Rs.50000 TARGET
		(M)	(N)	(O)	(P)	(Q)	(R)
1.	Chennai/Central	0	0	0	0	0	0
2.	Chennai/North	1	0	0	6	23	3
	<b>Sub Total</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>23</b>	<b>3</b>
3.	Chennai/South	0	0	0	2	1	0
4.	Chennai/West	0	0	0	3	1	2
5.	Chengalpattu	0	0	0	60	116	27
	<b>Sub Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>65</b>	<b>118</b>	<b>29</b>
6.	Coimbatore/North	0	0	0	26	107	39
7.	Coimbatore/South	0	0	0	34	441	67
8.	Udumalpet	0	0	0	192	761	575
9.	Tirupur	0	0	0	23	60	28
10.	Coimbatore/Metro	0	0	0	2	4	6
11.	Nilgiris	0	0	0	1	1	6
	<b>Sub Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>278</b>	<b>1374</b>	<b>721</b>
12.	Erode	0	0	0	129	241	130
13.	Gobi	3	1	0	79	223	149
14.	Salem	0	0	0	95	182	66
15.	Mettur	0	1	0	116	402	113
16.	Namakkal	0	0	1	163	878	246
	<b>Sub Total</b>	<b>3</b>	<b>2</b>	<b>1</b>	<b>852</b>	<b>1926</b>	<b>704</b>
17.	Dindigul	0	1	0	156	403	148
18.	Theni	0	1	0	40	151	67
19.	Madurai	1	1	0	68	373	93
20.	Madurai/Metro	0	0	0	3	4	1
21.	Ramnad	4	1	8	18	14	15
22.	Sivaganga	15	30	11	71	283	117
	<b>Sub Total</b>	<b>20</b>	<b>34</b>	<b>19</b>	<b>356</b>	<b>1228</b>	<b>441</b>
23.	Virudhunagar	4	3	0	28	63	25
24.	Tirunelveli	0	9	0	102	250	62
25.	Tuticorin	0	0	6	28	1	10
26.	Kanyakumari	0	0	0	16	5	0
	<b>Sub Total</b>	<b>4</b>	<b>12</b>	<b>6</b>	<b>174</b>	<b>319</b>	<b>97</b>
27.	Trichy/North	18	20	14	194	297	188
28.	Trichy/Metro	2	5	0	91	618	170
29.	Karur	0	0	1	75	97	95
30.	Nagapattinam	0	0	13	76	0	28
31.	Pudukkottai	7	3	6	178	51	74
32.	Thanjavur	5	0	2	114	285	155
	<b>Sub Total</b>	<b>32</b>	<b>28</b>	<b>36</b>	<b>728</b>	<b>1348</b>	<b>710</b>



Sl. No.	Name of Circle/ EDC	JD SC/ST TARGET	JD Non SC/ ST TARGET	TAHDCO Women Beneficiary TARGET	RSFS Rs.10000 TARGET	RSFS Rs.25000 TARGET	RSFS Rs.50000 TARGET
		(M)	(N)	(O)	(P)	(Q)	(R)
33.	Kancheepuram	5	2	0	102	218	93
34.	Vellore	0	0	1	95	357	92
35.	Tiruppathur	4	1	9	74	303	78
36.	Dharmapuri	62	33	17	357	3918	599
	<b>Sub Total</b>	<b>71</b>	<b>36</b>	<b>27</b>	<b>628</b>	<b>4796</b>	<b>862</b>
37.	Cuddalore	0	1	1	112	216	17
38.	Thiruvannamalai	4	1	0	272	1021	71
39.	Villupuram	3	1	2	499	2631	345
	<b>Sub Total</b>	<b>7</b>	<b>3</b>	<b>3</b>	<b>883</b>	<b>3868</b>	<b>433</b>
<b>B.</b>	<b>Region Total</b>						
1.	Chennai/North	1	0	0	6	23	3
2.	Chennai/South	0	0	0	65	118	29
3.	Coimbatore	0	0	0	278	1374	721
4.	Erode	3	2	1	582	1926	704
5.	Madurai	20	34	19	356	1228	441
6.	Tirunelveli	4	12	6	174	319	97
7.	Trichy	32	28	36	728	1348	710
8.	Vellore	71	36	27	628	4796	862
9.	Villupuram	7	3	3	883	3868	433
	<b>Region Total</b>	<b>138</b>	<b>115</b>	<b>92</b>	<b>3700</b>	<b>15000</b>	<b>4000</b>



DISTRICTWISE AGRICULTURAL TARGET 2010-11  
NORMAL SCHEME TARGET

Sl. No.	Name of District/ Circle / EDC	2 Acres Scheme	150 Spl. Priority 2009-10	BC/MBC/ DC	Adi Dravidar FT Scheme 2008-09	TAHDCO 2009-10-I	TAHDCO 2009-10-II	RCWP Scheme	NADP Scheme	GOVT. SCHEME TOTAL (A+B+C+E+F+G)=J	Normal Target	Normal Total Target L(J+K)	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Chennai													
1.	Chennai/Central	A	B	C	D	E	F	G	H	I	J	K	L
2.	Thiruvallur	7	1	0		0	2	0			10	25	35
3.	Chennai/North										0	1	1
4.	Chennai/South										0	11	11
5.	Chennai/West					1	1	1			3	55	58
6.	Chengalpattu						27	5			32	234	266
	Kancheepuram					1	30	6	0	0	45	326	371
	Sub Total	7	1	0									
Kancheepuram													
7.	Chennai/South										0	6	6
8.	Chengalpattu							8			8	155	163
9.	Kancheepuram							2			2	117	119
	Sub Total	0	0	0		0	0	10	0	0	10	278	288
Vellore													
10.	Vellore		1	3		2	41				88	326	414
11.	Tirupathur	2	1	1			6	41			18	232	250
12.	Kancheepuram							6			0	0	0
13.	Chengalpattu										0	1	1
	Sub Total	2	2	4		2	48	47	0	0	106	559	665
Krishnagiri													
14.	Tirupathur								13		0	24	24
15.	Dharmapuri		8	14		2	19	140	Nos.		183	652	835
	Sub Total	0	8	14		2	19	140	0	0	183	676	859



(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
16.	Dharmapuri		32	38		21	49	69		19 Nos.	209	512	721
17.	Salem										0	1	1
18.	Mettur										0	19	19
	<b>Sub Total</b>	<b>0</b>	<b>32</b>	<b>38</b>		<b>21</b>	<b>49</b>	<b>69</b>	<b>0</b>	<b>0</b>	<b>209</b>	<b>532</b>	<b>741</b>
19.	<b>Salem</b>									<b>9</b>	<b>0</b>	<b>0</b>	<b>0</b>
20.	Dharmapuri			2			3	11		Nos.	16	318	334
21.	Mettur			25		2	24	165			216	310	526
22.	Salem										0	8	8
23.	Trichy/North										0	0	0
24.	Trichy/Metro										0	0	0
	<b>Sub Total</b>	<b>0</b>	<b>0</b>	<b>27</b>		<b>2</b>	<b>27</b>	<b>176</b>	<b>0</b>	<b>0</b>	<b>232</b>	<b>636</b>	<b>868</b>
25.	<b>Namakkal</b>												
26.	Salem							21		15 Nos.	21	16	37
27.	Mettur										0	63	63
28.	Trichy/North			6		1	37				0	0	0
29.	Namakkal										44	493	537
	<b>Sub Total</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>0</b>	<b>1</b>	<b>37</b>	<b>21</b>	<b>0</b>	<b>0</b>	<b>65</b>	<b>572</b>	<b>637</b>
30.	<b>Trichy</b>												
31.	Mettur									18 Nos.	0	0	0
32.	Trichy/North		1								1	3	4
33.	Trichy/Metro			4			18	11			33	315	348
	<b>Sub Total</b>	<b>0</b>	<b>1</b>	<b>4</b>		<b>0</b>	<b>18</b>	<b>11</b>	<b>0</b>		<b>34</b>	<b>318</b>	<b>352</b>
34.	<b>Perambalur</b>												
35.	Trichy/North			3			11	189		4 Nos.	203	387	590
36.	Trichy/Metro	45									45	1	46
	<b>Sub Total</b>	<b>45</b>	<b>0</b>	<b>3</b>		<b>0</b>	<b>11</b>	<b>189</b>	<b>0</b>		<b>248</b>	<b>388</b>	<b>636</b>
37.	<b>Karur</b>												
38.	Dindigul										0	1	1
39.	Karur		1	2		4	55	24			86	259	345
	<b>Sub Total</b>	<b>0</b>	<b>1</b>	<b>2</b>		<b>4</b>	<b>55</b>	<b>24</b>	<b>0</b>		<b>86</b>	<b>260</b>	<b>346</b>



(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
36.	Nagapattinam												
37.	Pudukkottai			1									
38.	Thanjavur							55			78	583	661
	Sub Total			1							0	1	1
39.	Thanjavur	0	0	1		0		55	0	0	78	583	661
	Thiruvarur	0	4	4		4		40	0	0	128	346	474
40.	Thanjavur							1			7	19	26
41.	Nagapattinam			1				18			22	131	153
	Sub Total	0	0	1		0		19	0	0	29	150	179
42.	Dindigul	4		6				30	4	17	42	539	581
43.	Theni									Nos.	0	1	1
	Sub Total	4	0	6		0		30			42	540	582
44.	Theni								3	12	10	136	148
45.	Dindigul	2						3		Nos.	0	0	0
	Sub Total	2	0	0		0		3			10	136	148
46.	Erode												
47.	Gobi					2		5			19	296	315
48.	Coimbatore/North		1			11		2			16	247	263
49.	Coimbatore/South									10	0	0	0
50.	Udumalpet									Nos.	0	0	0
51.	Tirupur										0	0	0
	Sub Total	0	1	0		13		7	0		35	543	578



(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	<b>Coimbatore</b>												
52.	Coimbatore/North										0	68	88
53.	Coimbatore/Metro										0	6	6
54.	Coimbatore/South						2	3		10	5	83	88
55.	Udumalpet					1		4		Nos.	5	231	236
56.	Tirupur										0	1	1
	<b>Sub Total</b>	0	0	0		1	2	7	0		10	409	419
	<b>Tirupur</b>												
57.	Coimbatore/South										0	36	36
58.	Tirupur										0	80	80
59.	Udumalpet										0	433	433
60.	Erode										0	105	105
61.	Gobi										0	4	4
	<b>Sub Total</b>	0	0	0		0	0	0	0	0	0	658	658
62.	Milgiri											12	12
	<b>Madurai</b>												
63.	Madurai						15	10			25	236	261
64.	Madurai/Metro										0	15	15
65.	Dindigul										0	0	0
	<b>Sub Total</b>	0	0	0		0	15	10	0	0	25	251	276
66.	Ramnad						10	3		15	13	64	77
67.	Sivaganga					4	12	4	32	15	28	278	306
68.	Virudhunagar			2			21	6			27	95	122
69.	Tirunelveli					1	27	16		16	44	354	398
70.	Tuticorin								24		0	96	96
71.	Kanyakumari										0	54	54
	<b>Cuddalore</b>												
72.	Cuddalore		1	1			47	3			52	387	439
73.	Tiruchirappalli						3				3	0	3
	<b>Sub Total</b>	0	1	1		0	50	3	0	0	55	387	442



(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	<b>Thiruvannamalai</b>												
74.	Thiruvannamalai	0	11	28		7	141	191	0	0	378	944	1322
75.	Kancheepuram										0	0	0
	<b>Sub Total</b>	<b>0</b>	<b>11</b>	<b>28</b>		<b>7</b>	<b>141</b>	<b>191</b>	<b>0</b>	<b>0</b>	<b>378</b>	<b>944</b>	<b>1322</b>
	<b>Villupuram</b>												
76.	Villupuram			7		20	108	726	0	6 Nos.	861	1613	2474
77.	Salem										0	0	0
	<b>Sub Total</b>	<b>0</b>	<b>0</b>	<b>7</b>		<b>20</b>	<b>108</b>	<b>726</b>	<b>0</b>		<b>861</b>	<b>1613</b>	<b>2474</b>
	<b>Ariyalur</b>												
78.	Trichy/North						29	16			45	279	324
79.	Cauvery Delta										0	308	308
80.	Trichy/Metro							2			2	0	2
	<b>Sub Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>29</b>	<b>18</b>	<b>0</b>	<b>0</b>	<b>47</b>	<b>587</b>	<b>634</b>
	<b>Overall Total</b>	<b>66</b>	<b>62</b>	<b>150</b>	<b>827</b>	<b>83</b>	<b>849</b>	<b>1842</b>	<b>63</b>	<b>179</b>	<b>3052</b>	<b>12779</b>	<b>16900</b>
<b>GOVT. SCHEME TOTAL (3052 + 827 + 63 + 179) = 4121</b>													

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## DISTRICTWISE AGRICULTURAL TARGET 2010-11

Sl. No.	Name of District/ Circle/EDC	JD SC/ST (M)	JD Non SC/ST (N)	TAHDCO Women Beneficiary (O)	RSFS Rs.10000 TARGET (P)	RSFS Rs.25000 TARGET (Q)	RSFS Rs.50000 TARGET (R)
<b>Chennai</b>							
1.	Chennai/Central				0	0	0
2.	Chennai/North	1			6	23	3
3.	Chennai/South				1	1	0
4.	Chennai/West				3	1	2
5.	Chengalpattu				10	22	2
6.	Kancheepuram	2	2		68	169	66
	<b>Sub Total</b>	<b>3</b>	<b>2</b>	<b>0</b>	<b>88</b>	<b>216</b>	<b>73</b>
<b>Kancheepuram</b>							
7.	Chennai/South				1	0	0
8.	Chengalpattu				50	94	25
9.	Kancheepuram	3			34	49	27
	<b>Sub Total</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>85</b>	<b>143</b>	<b>52</b>
<b>Vellore</b>							
10.	Vellore			1	95	357	92
11.	Tirupathur	4	1	3	67	256	75
12.	Kancheepuram				0	0	0
13.	Chengalpattu				0	0	0
	<b>Sub Total</b>	<b>4</b>	<b>1</b>	<b>4</b>	<b>162</b>	<b>613</b>	<b>167</b>
<b>Krishnagiri</b>							
14.	Tirupathur			6	7	47	3
15.	Dharmapuri	36	11		200	2241	502
	<b>Sub Total</b>	<b>36</b>	<b>11</b>	<b>6</b>	<b>207</b>	<b>2288</b>	<b>505</b>
<b>Dharmapuri</b>							
16.	Dharmapuri	26	22	17	157	1677	97
17.	Salem						
18.	Mettur				2	3	1
	<b>Sub Total</b>	<b>26</b>	<b>22</b>	<b>17</b>	<b>159</b>	<b>1680</b>	<b>98</b>
<b>Salem</b>							
19.	Dharmapuri						
20.	Mettur		1		96	341	98
21.	Salem				90	173	62
22.	Trichy/North				1	4	1
23.	Trichy/Metro						
	<b>Sub Total</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>187</b>	<b>518</b>	<b>161</b>
<b>Namakkal</b>							
24.	Salem				5	8	4
25.	Mettur				18	58	14
26.	Trichy/North						
27.	Namakkal	0	0	1	163	878	246
	<b>Sub Total</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>186</b>	<b>944</b>	<b>264</b>



Sl. No.	Name of District/ Circle/EDC	JD SC/ST (M)	JD Non SC/ ST (N)	TARDCO Women Beneficiary (O)	RSFS Rs.10000 (P)	RSFS Rs.25000 (Q)	RSFS Rs.50000 (R)
28.	<u>Trichy</u> Mettur		0	0	0	0	0
29.	Trichy/North		0	2	0	1	1
30.	Trichy/Metro	2	5	0	91	617	169
31.	Dindigul	0	0	0	0	0	0
	<b>Sub Total</b>	<b>2</b>	<b>5</b>	<b>2</b>	<b>91</b>	<b>618</b>	<b>170</b>
32.	<u>Perambalur</u> Trichy/North	17	19	7	95	117	72
33.	Trichy/Metro					1	1
	<b>Sub Total</b>	<b>17</b>	<b>19</b>	<b>7</b>	<b>95</b>	<b>118</b>	<b>73</b>
34.	<u>Karur</u> Dindigul						
35.	Karur			1	75	97	95
	<b>Sub Total</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>75</b>	<b>97</b>	<b>95</b>
36.	<u>Nagapattinam</u> Nagapattinam				38		10
37.	Pudukkottai	7	3	6	178	51	74
38.	Thanjavur					1	1
	<b>Sub Total</b>	<b>7</b>	<b>3</b>	<b>6</b>	<b>178</b>	<b>52</b>	<b>75</b>
39.	<u>Thanjavur</u>	5		2	109	272	147
40.	<u>Thiruvarur</u> Thanjavur				5	12	7
41.	Nagapattinam			13	38		18
	<b>Sub Total</b>	<b>0</b>	<b>0</b>	<b>13</b>	<b>43</b>	<b>12</b>	<b>25</b>
42.	<u>Dindigul</u> Dindigul		1		156	403	148
43.	Theni						
	<b>Sub Total</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>156</b>	<b>403</b>	<b>148</b>
44.	<u>Theni</u> Theni		1		40	151	67
45.	Dindigul						
	<b>Sub Total</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>40</b>	<b>151</b>	<b>67</b>
46.	<u>Erode</u> Erode				96	150	62
47.	Gobi	3	1		78	219	148
48.	Coimbatore/North						
49.	Coimbatore/South						
50.	Udumalpet						
51.	Tirupur						
	<b>Sub Total</b>	<b>3</b>	<b>1</b>	<b>0</b>	<b>174</b>	<b>369</b>	<b>210</b>



Sl. No.	Name of District/ Circle/EDC	JD SC/ST (M)	JD Non SC/ST (N)	TAHDCO Women Beneficiary (O)	RSFS Rs.10000 (P)	RSFS Rs.25000 (Q)	RSFS Rs.50000 (R)
	<u>Coimbatore</u>						
52.	Coimbatore/North				26	107	39
53.	Coimbatore/Metro				2	4	6
54.	Coimbatore/South				24	249	37
55.	Udumalpet				67	204	185
56.	Tirupur						
	<b>Sub Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>119</b>	<b>564</b>	<b>268</b>
	<u>Tirupur</u>						
57.	Coimbatore/South				10	192	30
58.	Tirupur				23	60	28
59.	Udumalpet				125	557	389
60.	Erode				33	91	68
61.	Gobi				1	4	1
	<b>Sub Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>192</b>	<b>904</b>	<b>516</b>
62.	Nilgiris				1	1	6
	<u>Madurai</u>						
63.	Madurai	1	1		68	373	93
64.	Madurai/Metro				3	4	1
65.	Dindigul						
	<b>Sub Total</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>71</b>	<b>377</b>	<b>94</b>
66.	Ramnad	4	1	8	18	14	15
67.	Sivaganga	15	30	11	71	283	117
68.	Virudhunagar	4	3		28	63	25
69.	Tirunelveli		9		102	250	62
70.	Tuticorin			6	28	1	10
71.	Kanyakumari				16	5	
	<u>Cuddalore</u>						
72.	Cuddalore	0	1	1	112	216	17
73.	Trichy/North						
	<b>Sub Total</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>112</b>	<b>216</b>	<b>17</b>
	<u>Thiruvannamalai</u>						
74.	Thiruvannamalai	4	1		272	1021	71
75.	Kancheepuram						
	<b>Sub Total</b>	<b>4</b>	<b>1</b>	<b>0</b>	<b>272</b>	<b>1021</b>	<b>71</b>
	<u>Villupuram</u>						
76.	Villupuram	3	1	2	499	2631	345
77.	Salem					1	
	<b>Sub Total</b>	<b>3</b>	<b>1</b>	<b>2</b>	<b>499</b>	<b>2632</b>	<b>345</b>
	<u>Ariyalur</u>						
78.	Trichy/North	1	1	5	81	175	114
79.	Cauvery Delta				17		
80.	Trichy/Metro						
	<b>Sub Total</b>	<b>1</b>	<b>1</b>	<b>5</b>	<b>98</b>	<b>175</b>	<b>114</b>
	<b>Overall Total</b>	<b>138</b>	<b>115</b>	<b>92</b>	<b>3700</b>	<b>15000</b>	<b>4000</b>

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\* \* \*



T.N.E.B. - Procurement of Computer and Printer for A1 section of the Board Office Secretariat Branch - Approval accorded.

(Per.) B.P. (Ch.) No.326

(Technical Branch)

Dated the 10<sup>th</sup> August, 2010.

Aadi 25, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.

Read:

Note approved by the Chairman dt.3.8.2010.

#### Proceedings:

Chairman has approved the proposal for procurement of new computer and peripherals for the A1 section of the Board office Secretariat Branch at the TNEB Headquarters at a total approximate expenditure of Rs.83,000/- (Rupees Eighty three thousand only) as per the Annexure.

The expenditure for the above is debitale to TNEB Funds Capital Expenditure A/c.No.14.909 (Office Equipments).

(By Order of the Chairman)

Encl: Annexure

Brindha Shankar,  
Chief Engineer/IT.

Sl. No.	Description	Qty.	Amount
1.	PC, 17" TFT Monitor with Windows 7 OS	1 No.	Rs.35,000/-
2.	Microsoft Office 2007	1 No.	Rs.15,000/-
3.	Laser Jet Duplex Printer	1 No.	Rs.25,000/-
4.	600 VA UPS	1 No.	Rs. 3,000/-
5.	Computer Table and Chair	1 Set	Rs. 5,000/-

\* \* \*

T.N.E.B. - Provision of 2 Nos. PCs and 1 No. Laser Jet Printer to Director/Projects and diversion from the CE/GTS - Approval accorded.

(Per.) B.P. (Ch.) No.327

(Technical Branch)

Dated the 10<sup>th</sup> August, 2010.

Aadi 25, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.

Read:

- 1) Note approved by the Chairman dt.6.8.2010.
- 2) B.P.No.403, dt.12.11.2009.

#### Proceedings:

Chairman has approved the proposal for the provision of 2 Nos. PCs and 1 No. Laser Jet Printer to the newly formed Office of the Director/Projects, TANGEDCO.

Further, Chairman has approved the diversion of 2 Nos. PCs and 1 No. Laser Jet Printer originally allotted to CE/GTS vide BP cited in the ref 2, to the newly formed Office of the Director/Projects, incurring no additional expenditure to the Board, since the post of CE/GTS has been merged with CE/PPP.

(By Order of the Chairman)

Brindha Shankar,  
Chief Engineer/IT.

\* \* \*



Fly Ash Management - W.P.No.12092 of 2010, WP No.12093 of 2010 and W.A.No.1361 of 2010 filed by M/s.Tamilnadu Fly Ash Bricks and Blocks Manufacturers association, Chennai-1 to implement the GOI Notification SO.No.2804 (E) dt.3.11.2009 and against the introduction of service charges for the fly ash - Engaging of Advocate General - Approval - Accorded.

(Per.) B.P. (Ch.) No.339

(Technical Branch)

Dated the 12<sup>th</sup> August, 2010.  
Aadi 27, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.

Read:

CE/Civil/Headquarters/Chennai-2, note dated 6.8.2010.

#### Proceedings:

Approval is hereby accorded for the following:

i) The action in having engaged the Advocate General, Government of Tamilnadu for appearing in the above said cases WP.No.12092/10 and WP No.12093/10 and W.A.No.1361/10 on 16.6.2010 and 16.7.2010 respectively before the High Court, Madras and Green Bench of Hon'ble High Court, Madras due to emergency in anticipation of approval of Chairman is ratified.

ii) Approval is accorded to engage the Advocate General Thiru.P.S. Raman for further appearance in WP.No.12093/10 before the Hon'ble High Court, Madras.

(By Order of the Chairman)

K. Rajendran,

Chief Engineer/Civil/Head Quarters.

\* \* \*

Memo.No.CE/Comml./EE3/AEE3/F.Power Theft/D.613/2010 (Techl.Br.) dt.13.8.2010.

Sub: Electricity - Measures to prevent theft of electricity - Reg.

- Ref: 1) Memo.NO.1133/CE/Comml./EE3/AEE2/CR.570/2003, dt.15.7.2003.  
2) Memo.No.1866/CE/Comml/EE3/AEE2/CR.1105/2003, dt.6.11.2003.  
3) Letter No.30760/B12/EE3/2005-5, dt.5.11.2005.  
4) Cir.Memo.No.M(D)/EA/F.General/D.271/2003, dt.7.7.2003.  
5) Cir. Memo.No.CE/Comml/EE3/AEE1/F.Check meter/D.17/2006, dt.20.1.2006.  
6) Memo.No.CE/Comml/EE1/AEE1/F.ADGP/D195/2004, dt.23.4.2004.  
7) Cir. Memo.No.CE/Comml/EE1/F.ADGP/D.No.195-2/2004, dt.21.5.2004.  
8) Memo.No.CE/Comml/EE1/AEE1/F.Theft/D.169/2006, dt.1.3.2006.  
9) Cir.Memo.No.CE/Comml/EE3/AEE3/F.TNERC/D.No.82/2007, dt.6.9.2007.  
10) Memo.No./CE/Comml/EE3/AEE3/F.ADGP/D.109/2007, dt.10.12.2007.  
11) Memo.No./CE/Comml/EE3/AEE3/F.Check meters/D.117/2008, dt.8.8.2008.  
12) Memo.No.CE/Comml/EE3/AEE3/F.Vig/D.189/2009, dt.20.7.2009.

Various instructions have been issued time and again for prevention of theft as in the references cited i.e. downloading of data from the meter using CMRI and to analyse the same and furnish monthly reports to ADGP/Vig., provision of armoured cables, terminal cover seals in all meters, provision of check meters in vulnerable services like steel rolling mills, ice factories, plastic industries, calcium carbide, spinning mills etc., and instructions were issue to remove the handle of AB switches in the check meter structure to prevent meddling of check meters.



2. Further instructions were also issued in memo. twelfth cited to check for MRT, O&M seals in the meter chamber, meters for their tachness, verify voltage and current in each phase, to compute KW recorded and compare with instantaneous power displayed to check for necessary potentials, current in LTCT, HT Services etc, while making inspection in services.

3. Inspite of the various measures taken, power thefts continue to occur. Common methods of power thefts are by tampering meter seals/meters by various methods, affixing bogus seals, by passing the meter.

4. Extensive inspection of services may curtail power thefts to a greater extent.

5. Therefore, all Chief Engineers/Distribution/Regions are requested to take action to intensify inspections in true spirit in LT/LTCT/HT Services with specific instructions to the field officers to check for missing parameters as stated in the memo. twelfth cited, and on detection of the same to immediately report of Enforcement Wing.

6. Also, the Executive Engineers/O&M may be instructed to verify the status of provision of terminal cover seals, armoured cable, provision of check meters etc., as instructed in the memorandum (1) to (5) cited, and wherever action is yet to be taken to take immediate action and confirm the same.

7. A consolidated circle wise report on the number of services inspected per month, under each category HT, LTCT, LT and the defects noticed may be sent every month to this office as per the format enclosed. Also a separate report on confirmation on rectification of defects/penal action taken may also be sent.

Encl: Format

C.P. Singh,  
Chairman.

#### FORMAT

Category of Service	No. of SCs inspected	No. of SCs without terminal cover/seals	Nos. without armoured cable	Nos. yet to be provided with check meter	Whether data downloaded using CMRT in all HT Services analysed & report sent to ADGP/Vig.	Defects noticed	No. of cases referred to Enforcement wing
HT							
LTCT							
LT							

Chief Engineer/Distribution/  
..... Region

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\* \* \*



TNEB - Restructured Accelerated Power Development and Reforms Programme (R-APDRP)  
Under XI Plan - Appointment of IT Implementation Agency - Approval for placing of orders -  
Approved - Reg.

(Per.) B.P. (FB) No.108

(Technical Branch)

Dated the 19<sup>th</sup> August, 2010.  
Aavani 3, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.

Read:

Extract from item No.57 of the minutes of 937th meeting of  
Tamil Nadu Electricity Board held on 16.8.2010.

#### Proceedings:

Tamil Nadu Electricity Board hereby approves the following proposal;

To award the contract of design, calculation, server sizing, pilot testing, erection, stage-wise integration, testing and commissioning of IT infra-structure viz., Data centre, Customer care centre, Disaster recovery centre, Sub-divisional offices, other offices under Part A of R-APDRP at an over all cost of Rs.307,27,53,597/- (Rupees Three hundred and seven crores twenty seven lakhs fifty three thousand five hundred and ninety seven only).

(By Order of the Board)

S. Srinivasa Sita  
Chief Engineer/R-APDRP.

\* \* \*

MM-II Circle - Specification No.M-15/2010-11 - Two Part Open Tender System - Supply of 3000 Nos. 100 KVA/22 KV/433 V Distribution Transformers - Opening of price bids - Approved.

(Per.) B.P. (FB) No.109

(Technical Branch)

Dated the 19<sup>th</sup> August, 2010.  
Aavani 3, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.

Read:

The Minutes of the Board meeting on 16.8.2010.

#### Proceedings:

The Tamil Nadu Electricity Board hereby approves the following proposal;

I) To open the Price Bid of 41 Nos. eligible tenderers (27 Nos. Regular and 14 Nos. New Entrant) as per the Annexure.

II) To reject the following 7 firms.

- 1) M/s.Sree Rayal Seema green energy limited, Gooty.
- 2) M/s.Mamta Transformers, Indore.
- 3) M/s.Hint Transformer Pvt. Ltd., Hyderabad.
- 4) M/s.Sumesh Engineering Pvt. Ltd., Wagodia.
- 5) M/s.Danya Electric Co., Chennai.
- 6) M/s.Voltech Transformers Pvt. Ltd., Chennai.
- 7) M/s.Supreme Power Equipments, Chennai.

(By Order of the Board)

Encl: Annexure.

T. Jeyaseelan,  
Chief Engineer/Material Management.



## ANNEXURE

LIST OF ELIGIBLE TENDERERS UNDER SPECIFICATION NO.M15/2009-10 /100 KVA/  
22KV DISTRIBUTION

Sl.No.	Firms Name	Status	
		New	Outsider
1.	M/s.Mohini Transformers (P) Ltd., Indore	New	Outsider
2.	M/s.Jayashree Cables and Conductors Pvt. Ltd., Mettur Dam	Regular	Local
3.	M/s.Ram Conductors and transformers Pvt. Ltd., Mettur Dam	New	Local
4.	M/s.Ramesh Conductors Pvt. Ltd., Mettur Dam	Regular	Local
5.	M/s.Nakoda Products, Waghodia	New	Outsider
6.	M/s.Balaji Electrical Works, Chennai	Regular	Local
7.	M/s.Balaji Power Equipments, Thiruvallur	Regular	Local
8.	M/s.Asian Electric Equipments Pvt. Ltd., Chennai	New	Local
9.	M/s.LE Transformers India Ltd., Chennai	Regular	Local
10.	M/s.Southern Power Equipment Co. Pvt. Ltd., Bangalore	New	Outsider
11.	M/s.Sri Perfect Engineering, Chennai	New	Local
12.	M/s.Blue Star Exports, Tiruvallur	Regular	Local
13.	M/s.Bala Industries, Chennai	Regular	Local
14.	M/s.Sri Thirumala Fabricators, Chennai	Regular	Local
15.	M/s.IPL Products, Chennai	Regular	Local
16.	M/s.SAP Industries, Chennai	Regular	Local
17.	M/s.Sarayu Engineering, Dindigul	Regular	Local
18.	M/s.Ascott Electricals Ltd., Chennai	Regular	Local
19.	M/s.Hindusthan Transformers, Chennai	Regular	Local
20.	M/s.Associated Transformers (P) Ltd., Dindigul	Regular	Local
21.	M/s.Auro Tech Transformers, Cuddalore	Regular	Local
22.	M/s.Sun-Tech Transformers, Vellore	Regular	Local
23.	M/s. Sri Ramakrishna Transformers, Villupuram	Regular	Local
24.	M/s. Tamilnadu Transformers, Vellore	Regular	Local
25.	M/s. Vivin Industries, Coimbatore	New	Local
26.	M/s. Hindusthan Transformers and Oil Products, Pondicherry	New	Local
27.	M/s. Industrial Heaters and Transformers, Coimbatore	Regular	Local
28.	M/s. Hindusthan Heavy Electricals, Coimbatore	Regular	Local
29.	M/s. Durga Transformers Pvt. Ltd., Coimbatore	New	Local
30.	M/s. Electromech Industries, Coimbatore	Regular	Local
31.	M/s. Current Electricals, Chennai	Regular	Local
32.	M/s. V.K. Transformers, Chennai	New	Local
33.	M/s. Vinai Electric Company, Chennai	Regular	Local
34.	M/s. Suriya Electrical Enterprises, Chennai	New	Local
35.	M/s. S.L. Electricals, Chennai	New	Local
36.	M/s. Sakthi Transformers, Chennai	New	Local
37.	M/s. Senthil Engineering Co., Chennai	Regular	Local
38.	M/s. Venkateswara Electrical Industries (P) Ltd., Chennai	Regular	Local
39.	M/s. Indo Tech Transformers Ltd., Chennai	Regular	Local
40.	M/s. Ram Electricals, Chennai.	Regular	Local
41.	M/s. Sri Vinayaga Star Electricals, Chennai	New	Local

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\* \* \*



TNEB - MTPP - 1 x 600 MW - Stage-III - Proposal for modifying the existing MTPS Railway yard as per the Railways requirement to suit the installation of the wagon tipplers 5 & 6 for the MTPP 1 x 600 MW project for obtaining the clearance from the Railways - Administrative approval - Accorded.

(Chairman) B.P. No.350

(Technical Branch)

Dated the 19<sup>th</sup> August, 2010.  
Aavani 3, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.

Read:

CE/Projects Note dated 17.8.2010 approved by Chairman.

#### Proceedings:

Under the circumstances stated in the note cited above, administrative approval is accorded to take up the following modification / restoration works as suggested by Southern Railways by TNEB itself at an approximate cost of Rs.6 Crores which are not covered under the scope of the EPC contractor for 1 x 600 MW MTPP Project.

- i) Restoration of Road Nos. 9 to 12.
- ii) Restoration of the loop line at the take off point.
- iii) To increase the clear standing line (CSL) of Roads 3, 4 & 5 to a length not less than 715 m.

(By Order of the Chairman)

P.K. Shanmugam,  
Chief Engineer/Projects.

\* \* \*

TNEB - Hydro - Generation Circle/Tirunelveli - WCT - 743 dt.31.7.2009 - Manufacture supply erection, testing and commissioning of new turbine main shaft of 60 MW Pelton Wheel machine of Kodayar Power House-I with supply of 12 Nos. turbine coupling bolts & nuts, 8 nuts, 8 nos. runner bushes & bolts-amendment of Payment terms Clause 7.0 - Approval - Accorded.

(Per.) B.P. (Ch.) No.351

(Technical Branch)

Dated the 19<sup>th</sup> August, 2010.  
Aavani 3, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.

Read:

- 1) PO No.CE/H/SE/H(E)/EE/HP/AEE3/I-Specn.HE2226/WCT723/D546/2009, dt.31.7.2009.
- 2) Company Letter No.SSPIL/TNEB/KPH-I/TS/180/2010, dt.17.7.2010.
- 3) Note approved by Chairman on 11.8.2010.

#### Proceedings:

WCT 743, dt.31.7.2009 was awarded to M/s.Shri Saravana Industries Private Ltd., No.106, SIDCO Industrial Estate, Kappalur, Madurai-625 006 for Manufacture supply, erection, testing and commissioning of new turbine main shaft of 60 MW Pelton Wheel machine of Kodayar Power House-I with supply of 12 Nos. turbine coupling bolts & nuts, 8 Nos. runner bushes & bolts.

The company have supplied the Turbine main Shaft and other materials as ordered against WCT 743/dt.31.7.2009 on 30.4.2010 with a delay of 88 days and kept ready for erection.

The site could not be handed over to the Company for erection, testing and commissioning of new turbine main shaft of 60 MW Pelton Wheel machine of Kodayar Power House-I due to failure of Stator Winding and other consequential rectification works.

The company M/s.Shri Saravana Industries Private Ltd., Madurai-625 006 have requesting for releasing of 80% Payment of supply portion of above WCT.



After careful examination, it is decided to amend to re-read the Payment terms clause 7.0 of WCT 743/dt.31.7.2009 as follows:-

**"07. PAYMENT:**

**7.1 (a) For the materials delivered within the contractual delivery period.**

- i) 90% of the contract value of supply portion will be made within a reasonable time after completion of supply of the materials at site.
- ii) 10% of the contract value of the supply portion will be made after erection, testing & commissioning of the equipment and satisfactory completion of 72 hours continuous full load running of the machine.
- iii) 90% of the all inclusive contract value of erection, testing & commissioning portion will be made within a reasonable time after completion of erection of the equipment.
- iv) 10% of the contract value of erection, testing & commissioning portion will be made after erection, testing & commissioning of the equipment and satisfactory completion of 72 hours continuous full load running of the machine.

**(b) For the materials delivered beyond the contractual delivery period For Supply portion**

- i) 90% of the contract value of supply portion will be made after completion of supply of materials at site after recovery of necessary L.D.
- ii) 10% of the contract value of supply portion will be made after erection, testing and commissioning of the equipment and satisfactory completion of 72 hours continuous full load running of the machine.

**For Erection portion**

- iii) 90% of the all inclusive contract value of erection, testing and commissioning will be made after completion of erection of the equipment and after recovery of L.D.
- iv) 10% contract value of erection, testing and commissioning will be made after erection, testing and commissioning of the equipment and satisfactory completion of 72 hours continuous full load running of the machine."

(c) For delayed payments, if any, Board will not pay any interest on any account.

7.2 Payments will not be made for equipments/materials damaged during transit. The contractor shall replace all defective materials free of charge.

7.3. Payments for the supplies will be made by cheque on any one of the nationalised banks/ Scheduled Banks approved by Reserve Bank of India, in Tamil Nadu. The bank charges involved in making the payment will be to the account of the contractor.

7.4 The bills for payment will be passed only after the acceptance of the following:

- (a) Security Deposit.
- (b) Sales Tax / TNVAT Clearance Certificate.
- (c) Test Certificates
- (d) Guarantee Certificate.
- (e) Performance Bank Guarantee for 10% value of the order"

(By Order of the Chairman)

G. Angamuthu,  
Chief Engineer/Hydro.

\* \* \*



Proposal for condemnation of 1 No. 250 MVA, 15.75 KV/230 KV, Generator Transformer, APEX Make, Sl.No.T1055/01 - failed due to manufacturing defects at North Chennai Thermal Power Station on 28.10.2001 - Approved - Reg.

(Per.) B.P. (FB) No.112

(Technical Branch)

Dated the 20<sup>th</sup> August, 2010.  
Aavani 4, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.  
Read:

Extract of item 32 of the minutes of the 937th Board Meeting  
held on 16.8.2010.

#### Proceedings:

The Tamil Nadu Electricity Board has approved the Proposal for condemnation of 1 No.250 MVA, 15.75 KV/230 KV, Generator Transformer, APEX Make, Sl.No.T1055/01, failed due to manufacturing defects at North Chennai Thermal Power Station on 28.10.2001.

(By Order of the Board)

T. Jeyaseelan,  
Chief Engineer/Materials Management.

\* \* \*

Electricity - Shifting of Poles, Lines etc., in rural areas under various schemes - Cost to be borne by TNEB - Orders Issued - Reg.

(Per.) B.P. (Ch.) No.353

(Technical Branch)

Dated the 20<sup>th</sup> August, 2010.  
Aavani 4, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.  
Read:

- i) G.O.Ms.No.7, Energy (C3) Department, Dated:23.2.2005.
- ii) (Per.) B.P. (Ch.) No.148 (Tech.Br.), dt.24.3.2005.
- iii) Letter No.29921/10/PRI 3.2 dated 18.8.2010 from Director/RD&PR Department.
- iv) Letter No.659/2009/RGRP, dt.18.8.2010 from the Project Director/Tsunami Project Implementation Unit addressed to Principal Secretary to Government/RD&PR Department.

#### Proceedings:

G.O.Ms.No.7, Energy Dept. dt.23.2.2005 in respect of shifting of poles lines due to road widening, states "For Panchayats, Panchayat Unions, shifting expenditure should be borne by Tamil Nadu Electricity Board itself as these institutions are financially weaker".

2. The Director/Directorate of Rural Development and Panchayat Raj has informed that there is no provision to meet the cost of expenditure for shifting of poles due to road widening works under various schemes (PMGSY, AGAMT etc.,).

3. The Project Director/Tsunami Project Implementation Unit has requested cost of shifting of poles that hamper the reconstruction of houses under Tsunami Rehabilitation programme and reinstalling the same in the correct place in rural areas may be borne by TNEB.

4. As the financial position of Village Panchayats and Panchayat Unions are not sound enough to meet the cost, TNEB is requested to meet the cost of expenditure towards shifting of poles in Village Panchayats and Panchayat Union areas under various schemes as well as shifting of poles now existing in Panchayat Union School, tank etc.



5. In view of the above, the cost of shifting of poles due to road widening works under various schemes of RD&PR Department (PMGSY, NABARD, AGAMT and other schemes), poles that hamper the reconstruction of houses and road widening works under Tsunami Rehabilitation programme, poles now existing in Panchayat Union Schools, other Buildings owned by the Panchayats and Panchayat Unions, poles inside water resources of Panchayat and Panchayat unions, may be continued to be borne by TNEB as per G.O.Ms.No.7 (Energy (C3) Department dated 23.2.2005.

(By Order of the Chairman)

V.S. Rajaraman,  
Chief Engineer/Commercial.

\* \* \*

Memo.No.CE/Comm/EE/DSM/AEE/F.Power cut/D.321/2010 (Techl.Br.). Dated:20.8.2010.

Sub: Electricity - R&C measures - Modifications in peak hour Quota to HT Industrial consumers - Instructions issued - Regarding.

- Ref: 1) Energy Dept. Letter (Ms) No.49, dated:1.6.2010.  
2) Memo.No.CE/Comm/EE/DSM/AEE1/F.Power cut/D.224/2010, dt.27.5.2010.  
3) Energy Dept. Letter (Ms.) No.74, dated:11.8.2010.

Based on the Government direction in the third cited reference, the following instructions are issued:-

1. HT Industrial consumers shall be permitted to draw upto 10% power of their allotted quota (instead of existing 5% quota) from the grid during evening peak hours i.e., from 6.00 PM to 10.00 PM for lighting, security and for other minimum purposes from the date of issue of Government order. All other Restriction and Control measures which are in vogue shall remain unaltered.

2. Revised quota intimation letter may be issued to all HT industrial consumers in this regard.

3. Necessary MD resetting may be done for the HT industrial consumers after due intimation in writing.

(By Order of the Chairman)

V.S. Rajaraman,  
Chief Engineer/Commercial.

\* \* \*

Vehicle - Procurement of 1 No. New AC Diesel driven, Tata Indigo Car for the official use of Chief Engineer/Distribution/Madurai towards replacement of the diverted AC Ambassador Car bearing Regn.No.TN-59M-3254 - Approval Accorded.

(Per.) B.P. (Ch.) No.358

(Technical Branch)

Dated the 21<sup>st</sup> August, 2010.  
Aavani 5, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.  
Read:

Chairman Note Order dt.17.8.2010.

#### Proceedings:

Approval is hereby accorded for Procurement of 1 No. New AC Diesel driven, Tata Indigo Car at a cost of Rs.5.75 Lakhs (approximate) for the official use of Chief Engineer/Distribution/Madurai towards replacement of the diverted AC Ambassador Car bearing Regn.No.TN-59M-3254.



at DGS & D rate/rates, as applicable to Govt./Ex-show room with waiver of EMD., SD and LD clauses.

(By Order of the Chairman)

T. Jeyaseelan,  
Chief Engineer/Material Management.

\* \* \*

Hydro Projects - LMHEP-I - Land Alienation - Nochipallam Odai diversion at SF-185 - Alienation of 1.13.00 hectares of Poromboke Land in Navapatti Village, Mettur Taluk Salem Dist. - Remittance of Single Market Value for cost of land - Amendment - Revised Administrative Approval - Accorded.

(Per.) B.P. (Ch.) No.363

(Technical Branch)

Dated the 25<sup>th</sup> August, 2010.  
Aavani 9, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.

Read:

- 1) (Per.) B.P. (Ch.) No.254 (Techl.Br.) Dated:7.6.2008.
- 2) Chief Engineer/Civil Designs, Note dt.29.7.2010 approved by Chairman/TNEB.

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#### Proceedings:

Revised administrative approval is hereby accorded for amendment towards making payment of Rs.3,90,000/- (Rupees three lakhs ninety thousand only) against the cost of land of Rs.3,34,800/- approved earlier in B.P. No.254 dt.7.6.2008, to Revenue Department towards the land cost alone for 1.13.00 hectares of land at SF No.185, Navapatti Village, Mettur Taluk, Salem District, for alienation of the land to Tamilnadu Electricity Board, required for diversion of Nochipallam Odai during the construction of LMHEP in 1980, at the first instance, pending finalisation of lease amount alongwith Local Cess and Local Cess Surcharge by the Government of Tamilnadu.

The expenditure is chargeable under account head no.14.202.

(By Order of the Chairman)

K. Rajendran,  
Chief Engineer/Civil/Head Quarters.

\* \* \*

ETPS - MM I Circle - Unit III - Renewal of entire condenser tubes and air preheater tubes - Administrative approval accorded.

(Per.) B.P. (Ch.) No.369

(Technical Branch)

Dated the 25<sup>th</sup> August, 2010.  
Aavani 9, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.

Read:

Note approved by Chairman on 20.8.2010.

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#### Proceedings:

Administrative approval is hereby accorded for the following for Unit III of ETPS:

1. To replace the Condenser tubes in Unit III of ETPS at a total cost of Rs.327 lakhs approximately, by inviting seprate open tenders by CE/M/TS for supply and by CE/ETPS for erection.



2. To replace Air preheater tubes in blocks 1A, 1B and the entire blocks of 2A and 2B at a total cost of Rs.459 lakhs approximately through open tender system by CE/ETPS.

(By Order of the Chairman)

P. Arthanari,  
Chief Engineer/Mechl./Thermal Stations.

\* \* \*

Vehicle - Procurement of 1 No. New AC Diesel driven, Tata Indigo Car for the official use of Chief Engineer/Distribution/Erode Region/Erode towards replacement of the proposed to be diverted Ambassador Car bearing Regn.No.TN-33P-0916 - Approval Accorded.

(Per.) B.P. (Ch.) No.372

(Technical Branch)

Dated the 27<sup>th</sup> August, 2010.  
Aavani 11, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.

Read:

Chairman Note Order dt.17.8.2010.

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#### Proceedings:

Approval is hereby accorded for Procurement of 1 No. New AC Diesel driven, Tata Indigo Car at a cost of Rs.5.75 Lakhs (approximate) for the official use of Chief Engineer/Distribution/Erode Region/Erode towards replacement of the proposed to be diverted Ambassador Car bearing Regn.No.TN-33P-0916 at DGS & D rate/rates, as applicable to Govt./Ex-show room with waiver of EMD, SD and LD clauses.

(By Order of the Chairman)

T. Jeyaseelan,  
Chief Engineer/Materials Management.

\* \* \*

Hydro Projects - Bhavani Kattalai Barrage-II Hydro Electric Project - Execution of allied works due to impounding water upto FRL(+) 148.250m and providing black topping to the Barrage approach road (Existing WBM Road) from office building - Administrative approval - Accorded.

(Per.) B.P. (Ch.) No.378

(Technical Branch)

Dated the 27<sup>th</sup> August, 2010.  
Aavani 11, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.

Read:

Chief Engineer/Civil/Head Quarters, Note approved by  
Chairman/TNEB on 24.8.2010.

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#### Proceedings:

Administrative approval is hereby accorded for the execution of allied works due to impounding water upto FRL(+) 148.250m and providing black topping to the barrage approach road (Existing WBM road) from office building at an estimated cost of Rs.64,92,200/- (Rupees sixty four lakhs and ninety two thousand and two hundred only) for Bhavani Kattalai Barrage-II Hydro Electric Project.

The expenditure is chargeable to TNEB funds - Capital Expenditure - Bhavani Kattalai Barrage-II Hydro Electric Project - A/c.No.14.97.

(By Order of the Chairman)

K. Rajendran,  
Chief Engineer/Civil/Head Quarters.

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TTPS – TM I – Proposal for augmenting the capacity of Air Evacuation System of Condensers of the 210 MW Unit-II LMW Turbine by replacing the existing Steam Ejectors by Vacuum Pumps – Administrative Approval – Accorded.

(Per.) B.P. (Ch.) No.381

(Technical Branch)

Dated the 28<sup>th</sup> August, 2010.  
Aavani 12, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.

Read:

Note approved by Chairman on 24.08.2010.

#### Proceedings:

Administrative Approval is accorded for augmenting the capacity of Air Evacuation System of Condensers of the 210 MW Unit-II LMW Turbine at Tuticorin T.P.S. by replacing the existing Steam Ejectors by 2 Nos. of Two stage Vacuum pump packages with all connected accessories at an approximate total cost of Rs. 2,33,09,000/- (Rupees Two Crores, thirty three lakhs and nine thousand only) which includes supply, erection, testing & commissioning of the Vacuum pumps and provision towards necessary breakers & cables and labour charges for Electrical works, exclusive of applicable taxes under Open Tender System by Chief Engineer / TTPS.

P. Arthanari,

Chief Engineer/Mechl./Thermal Stations.

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ETPS-MM I Circle - Unit I - Renewal of entire condenser tubes - Administrative approval accorded.

(Per.) B.P. (Ch.) No.383

(Technical Branch)

Dated the 28<sup>th</sup> August, 2010.  
Aavani 12, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.

Read:

Note approved by Chairman on 28.08.2010.

#### Proceedings:

Administrative approval is hereby accorded for the following for Unit I of ETPS:

To replace the Condenser tubes in Unit I of ETPS at a local cost of Rs.209 lakhs approximately, by inviting separate open tenders by CE/M/TS for supply and by CE/ETPS for erection.

(By Order of the Chairman)

P. Arthanari,

Chief Engineer/Mechl./Thermal Stations.

\* \* \*

Memo.No.CE/Comm/EE/DSM/AEE1/F.R&C/D.332/2010 (Techl.Br.), Dated:28.8.2010.

Sub: Electricity - R&C measures - Purchase of Power by HT Consumers to their HT Service under open access transactions - Instructions Issued - Reg.

Ref: TNERC Interim order dt.17.8.2010.

A copy of the TNERC order referred is enclosed. The base demand as worked out but by the TNEB on the basis of Circular dated 17.11.2008 shall remain.

2. The HT consumer can use the purchased power over and above the original quota fixed for him under Restriction & Control measures upto the sanctioned demand. The TNEB shall add the quantum of energy purchased by the consumers over and the above the quota fixed by giving equivalent demand only for the energy proposed to be purchased under short term open access transactions within the sanctioned demand.



3. The consumer should declare in advance one month prior to the billing period for availing of Open access procurement. For example for a billing period commencing from 27th September 2010, the declaration should be made before 27th August 2010.

4. If the Open access procurement does not materialize to the extent projected by the consumer, he will limit his drawl to the extent of actual availability of Open access procurement. Excess consumptions will be arrived accordingly and excess charges will be levied as per the TNERC order.

5. All SEs/EDC are requested to adhere the above instructions strictly with immediate effect.

(By Order of the Chairman)

Encl: As above.

V.S. Rajaraman,  
Chief Engineer/Commercial.

TAMIL NADU ELECTRICITY REGULATORY COMMISSION  
Constituted under Section 82(1) of the Electricity Act, 2003  
(Central Act 36 of 2003)

**PRESENT:-**

Thiru. S. Kabilan

... Chairman

and

Thiru. K. Venugopal

... Member

**M.P.Nos.6 of 2010, 9 of 2010 and 17 of 2010 and D.R.P. No.9 of 2010**

**I.A.Nos.1 and 2 of 2010 in M.P.No.9 of 2010**

M/s.Southern India Mills Association  
Rep. by its Secretary General  
41, Race Course Road,  
Coimbatore - 18.

... Petitioner

(Thiru N.L. Rajah, Advocate for Petitioner)

Vs.

The Tamil Nadu Electricity Board  
Rep. by its Chairman  
Anna Salai,  
Chennai-2.

... Respondent

(Thiru Mohammed Rafi, Advocate for Respondent)

**M.P.No.6 of 2010**

M/s.Biomass Power Producers Association  
Rep. by its Authorised Representative  
III Floor, Mookambika Complex,  
No.4, Lady Desika Road,  
Mylapore, Chennai - 600 004.

... Petitioner

(Thiru Rahul Balaji, Advocate for Petitioner)

1. The Tamil Nadu Electricity Board  
800, Anna Salai, Chennai-2.

2. The Member (Generation)  
Tamil Nadu Electricity Board, Chennai.

... Respondents

(Thiru Mohammed Rafi, Advocate for Respondent)

**M.P.No.17 of 2010**

M/s.Lucas TVS Ltd.,  
No.11, Patulas Road, Chennai-2

... Petitioner

(Thiru. Rahul Balaji, Advocate for Petitioner)

Vs.

The Tamil Nadu Electricity Board  
Rep. by its Chairman,  
144, Anna Salai, Chennai-2.

... Respondent

(Thiru Mohammed Rafi, Advocate for Respondent)



**D.R.P.No.9 of 2010**

M/s. OPG Power Generation Pvt. Ltd.  
No.117, P.S.Singarasamy Salai  
Mylapore, Chennai - 600 004.

... Petitioner  
(Thiru. Rahul Balaji, Advocate for Petitioner)  
Vs.

The Tamil Nadu Electricity Board,  
Rep. by its Chairman,  
800, Anna Salai, Chennai - 600 002.

... Respondent  
(Thiru Mohammed Rafi, Advocate for Respondent)

Date of hearing : 17-08-2010.

Date of Interim Order : 17-08-2010.

The Commission after considering the above petitions and the contentions of both sides and oral arguments of both sides issues the following:-

**INTERIM ORDER**

The base demand as worked out by the TNEB on the basis of their Circular dated 17.11.2008 shall remain. Procurement through Open access which is protected by the Electricity Act 2003 may be treated as an additionality but limited to the sanctioned demand of the consumer. This has been admitted by the TNEB in their communication dated 17.7.2009 "Procedure for allowing Third Party Sale/Purchase under Intra State Term Open Access".

The consumer should declare in advance one month prior to the billing period for availing of Open access procurement. For example for a billing period commencing from 27th September 2010, the declaration should be made before 27th August 2010.

If the Open access procurement does not materialize to the extent projected by the consumer he will limit his drawal to the extent of actual availability of Open access procurement.

**Delivered on 17.8.2010.**

(Sd.....)  
(K. Venugopal)  
Member-I

(Sd.....)  
(S. Kabilan)  
Chairman

/ True Copy /

\* \* \*

**TTPS - Unit-III - Carrying out the Capital Overhaul of the TG Set and Conducting of Re-RLA Study on Turbine Components during the year 2010-11 - Administrative approval accorded.**

(Per.) B.P. (Ch.) No.385

(Technical Branch)

Dated the 31<sup>st</sup> August, 2010.  
Aavani 15, Vikruthi Varudam,  
Thiruvalluvar Aandu - 2041.

Read:

Note approved by Chairman on 24.08.2010.

**Proceedings:**

Administrative Approval is hereby accorded for carrying out the Capital Overhaul of the TG set of the 2010 MW Unit-III of Tuticorin TPS including the provision for Renewal of the Turbine Diaphragms in all the Stages subject to essentiality and conducting Re-RLA study on the Turbine components during this year 2010-11 by entrusting to one single firm at an approximate total amount of Rs.1,47,55,000/- excluding the applicable Service Tax, under Open Tender Two part System by the Chief Engineer/Tuticorin TPS.

However, the total amount is to be restricted to the actual no. of Diaphragms to be replaced based on the outcome of the RLA study.

P. Arthanari,  
Chief Engineer/Mechl./Thermal Stations.

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- 2) (Per.) B.P. (Ch.) No.176 (BOSB) Dated 7.8.2010. 8  
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- 3) (Per.) B.P. (Ch.) No.177 (BOSB) Dated 7.8.2010. 9  
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- 15) (Per.) B.P. (FB) No.7 (Adm.Br.) Dated 21.8.2010. 19  
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- 43) (Per.) B.P. (Ch.) No.378 (Techl. Br.) Dated 27.8.2010. 65  
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- 44) (Per.) B.P. (Ch.) No.381 (Techl. Br.) Dated 28.8.2010. 66  
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- 45) (Per.) B.P. (Ch.) No.383 (Techl. Br.) Dated 28.8.2010. 66  
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- 46) Memo.No.CE/Comm/EE/DSM/AEE1/F.R&C/D.332/2010 (Techl.Br.), Dated 28.8.2010. 66  
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- 47) (Per.) B.P. (Ch.) No.385 (Techl. Br.) Dated 31.8.2010. 68  
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