

தமிழ்நாடு மின்உற்பத்தி
மற்றும்
பகிர்மான கழகம்

ஆணைகள்
மற்றும்
குறிப்புகள் பதிப்பிதழ்

TAMIL NADU GENERATION AND DISTRIBUTION CORPORATION LIMITED

BULLETIN

NOVEMBER - 2010

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NEWS & NOTES

PART – I

I. GENERATION RELIEF PARTICULARS:

The Generation/relief particulars for the month of November 2010 were as follows:

Sl.No.	Particulars	in Million Units
I.	TNEB GENERATION (Gross)	
	Hydro	410.361
	Thermal	1322.299
	Gas	121.880
	Wind & Solar	0.268
	TNEB TOTAL	1854.808
II	NET PURCHASES FROM CGS & OTHER REGIONS	2694.364
III	PURCHASES	
	IPP	424.887
	Windmill Private CPP	120.735
	Cogeneration & Bio-Mass (Provisional)	124.076
	TOTAL PURCHASES	669.698
IV	TOTAL (Gross generation + Net import + Purchases)	5218.870
V	Load shedding	284.812
VI	Less energy used for Kadamparai pump	58.299
	Less Aux. consumption for Hydro, Thermal & Gas	135.059
VII	AVERAGE PER DAY REQUIREMENT	187.456
VIII	DETAILS OF NET PURCHASES FROM CGS & OTHER REGIONS	
	Neyveli TS-I	122.345
	Neyveli TS-I Expansion	90.590
	Neyveli TS-II Stage-1	87.076
	Neyveli TS-II Stage-2	91.672
	MAPS APS	32.582
	Kaiga APS	34.550
	NTPC (Stage 1 & 2)	363.987
	NTPC (Stage 3)	91.269
	Eastern region	84.346
	Talcher Stage-II	346.651
	NTPC - Kayamkulam (TNEB share)	54.002
	Unscheduled Interchange	181.285
	Intra State ABT UI	0.353
	TOTAL NET PURCHASES	1580.707

IX DETAILS OF PURCHASES FROM IPPs

GMR	55.822
SPCL	18.180
MPCL	18.590
PPN	192.397
ST-CMS	37.984
ABAN	78.540
Penna	23.374

TOTAL	424.887
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X DETAILS OF OTHER PURCHASES

Other Regions	1130.223
CPPs	44.076
Co-generation	60.000
Bio-Mass	20.000
Wind Mill (Pvt.)	120.735

TOTAL	1375.034
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XI SWAP POWER RETURN / BANKING BY TNEB	16.566
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XII Maximum Grid demand met and consumption reached during November 2010 were 9411 MW at 49.90 Hz on 2.11.2010 at 18:50 Hrs. and 191.937 MU on 2.11.2010. The Total Consumption met for the month was 5219 M.U.

II. STORAGE POSITION:

The Storage equivalent in M.U.as on 01.12.2010 is compared with that of the storage equivalent as on the same day last year as below (Figs. in MU):-

Sl. No.	Name of the Group	As on 1st of the month this year	As on 1st of the month previous year	Difference
1.	Nilgiris	721.485	1344.772	(-) 623.287
2.	P.A.P.	239.335	231.069	8.266
3.	Periyar	99.907	109.787	(-) 9.88
4.	Papanasam & Servalar	20.565	47.51	(-) 26.945
5.	Suruliyar	36.381	33.011	3.37
6.	Kodayar	192.425	136.64	55.785
7.	Total Excluding Mettur	1310.098	1902.789	(-) 592.691
8.	For Mettur	203.85	102.44	101.41

Superintending Engineer/LD & GO.

PERFORMANCE OF THERMAL STATIONS:**i) TUTICORIN (5 x 210 MW):**

The details of generation at Tuticorin T.P.S. during November 2010 were as follows:

	Unit	Availability Factor (%)	Generation in MU	Plant Load Factor (%)
I	(210 MW)	88.9	103.71	68.6
II	(210 MW)	85.2	96.28	63.7
III	(210 MW)	80.8	83.44	55.2
IV	(210 MW)	100.0	131.81	87.2
V	(210 MW)	63.4	85.24	56.4
	STATION	83.66	500.48	66.2

ii) METTUR (4 x 210 MW):

The details of generation at Mettur T.P.S. during November 2010 were as follows:

	Unit	Availability Factor (%)	Generation in MU	Plant Load Factor (%)
I	(210 MW)	75.87	98.003	64.82
II	(210 MW)	71.02	91.514	60.53
III	(210 MW)	95.06	123.779	81.86
IV	(210 MW)	87.35	115.043	76.09
	STATION	82.33	428.339	70.82

iii) NORTH CHENNAI (3 x 210 MW):

The details of generation at North Chennai T.P.S. during November 2010 were as follows:

	Unit	Availability Factor (%)	Generation in MU	Plant Load Factor (%)
I	(210 MW)	95.98	130.765	86.48
II	(210 MW)	40.11	52.86	34.96
III	(210 MW)	100.00	135.645	89.71
	STATION	78.70	319.270	70.39

iv. ENNORE (2 x 60 + 3 x 110 MW) :

The details of generation at Ennore T.P.S. during November 2010 were as follows :-

	Unit	Availability Factor (%)	Generation in MU	Plant Load Factor (%)
I	(60 MW)	23.80	5.665	13.11
II	(60 MW)	53.90	14.710	34.05
III	(110 MW)	6.10	2.330	2.94
IV	(110 MW)	72.30	28.685	36.22
V	(110 MW)	60.40	22.820	28.81
	STATION	44.30	74.210	22.90

V. GENERAL (NOVEMBER 2010):

S.No.	Particulars	T.T.P.S.	M.T.P.S.	N.C.T.P.S.	E.T.P.S.
1.	Specific Coal Consumption (Kg./ug.)	0.818	0.865	0.778	1.281
2.	Specific Oil consumption (ml/ug)	20.88	3.356	1.17	22.2
3.	Auxiliary consumption (%)	8.85	9.1	9.26	17.60

Superintending Engineer/Betterment Thermal.

IV. COAL PARTICULARS FOR NOVEMBER 2010 :

S.No.	Particulars	T.T.P.S.	M.T.P.S.	N.C.T.P.S.	E.T.P.S.
		(in lakh tonnes)			
1.	Coal to be supplied (*) (Ind. coal)	4.12	3.29	2.47	1.38
2.	Coal Receipt (Ind. coal)	2.81	3.61	2.22	0.93
	(Imp coal)	1.06	--	0.06	--
3.	Coal consumption (Ind. coal)	3.30	3.71	2.49	0.95
	(Imp coal)	0.79	--	--	--
4.	Coal stock as on (Ind. coal)	0.31	0.29	0.21	0.07
	30.11.2010 (Imp coal)	0.27	--	0.06	--

(*) As per Fuel Supply Agreement signed by TNEB with MCL & ECL.

Note: Ind coal - Indigenous coal , imp coal - Imported coal

Director/Coal.

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Statement showing the details of posts created during the month of November 2010.

Sl. No.	Reference in which the posts were Created	Name of the Circle	Class / Cadre	Name of the Post	No. of Post	Purpose	Period
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1.	(Per.) FB TANGEDCO Proceedings No.9 (SB) dt.4.11.2010.	MTPP Stage-III	Cl.I-Techl.	CE/Civil	1	One post of CE/Civil is created duly abolishing one post of SE/Civil & Draughtsman.	For a period of one year from the date of utilisation.
2.	(Per.) TANGEDCO Proceedings (CMD) No.3 (SB) dt.8.11.10.	B.O. Audit Branch	Cl.I-Audit Cl.II-Audit	DC/IO IAO Asst. Audit Officer Total	1 1 2 4	4 posts in various cadres in Audit Branch are created due to creation of new Audit Region.	For a period of one year from the date of utilisation.

Statement showing the details of posts abolished during the month of November 2010.

Sl. No.	Reference in which the posts were abolished	Name of the Circle	Class / Cadre	Name of the Post	No. of Post	Purpose	Period
1.	(Per.) FB TANGEDCO Proceedings No.9 (SB) dt.4.11.2010.	MTPP Stage-III	Cl.I-Techl. Cl.III-Pro.	SE/Civil D'man Total	1 1 2	One post of SE/Civil & Draughtsman is abolished due to creation of one post of CE/Civil.	With immediate effect.
	(Per.) TANGEDCO Proceedings (CMD) No.3 dt.8.11.10.	B.O. Audit Branch	Cl.III-Pro. Cl.IV-Pro. Cl.IV-RWE	Auditor O.H. Menials Total	41 10 2 53	41 posts of Auditor, 10 posts of O.H. and 2 posts of Menials are abolished due to creation/redeployment of posts in Audit Branch.	With immediate effect.

Statement showing the details of posts Redeployment / Transferred during the month of November 2010.

Sl. No.	Reference in which the posts were redeployed	Name of the Circle	Class / Cadre	Name of the Post	No. of Post	Purpose	Period
1.	Memo. (Per.) No.106339/527/G36/G362/10, dt.1.11.2010.	SE/Civil/I & Project Co-Ordinator/ MTTP Stage-III.	Cl.II-Techl.	AEE/Mechl.	1	One post of AEE/Mechl. is transferred to SE/Civil/I & Project Co-Ordinator/MTTP Stage-III from SE/GC/Kundah.	With immediate effect.
2.	(Per.) TANGEDCO Proceedings (CMD) No.3 (SB) dt.8.11.10.	B.O.Audit Branch	Cl.III-Pro.	Auditor	4	2 posts of Auditors along with incumbents from NCTPS and 2 posts of Auditors along with incumbents from Erode Region	With immediate effect.
3.	Memo. (Per.) No.108451/901/G37/G371/10-2, dt.10.11.10.	SE/Civil/Pole Casting Co-ordination/ Chennai	Cl.II-Techl.	AEE/Civil	2	The 2 posts of AEE/Civil is redeployed from SE/Civil Designs.	With immediate effect.
4.	Memo. (Per.) No.110881/478/G39/G393/10-1, dt.22.11.2010.	Karur EDC & Chennai Dev. Circle-I.	Cl.III-Pro.	D'man Sr. D'man Total	1 1 2	Shifting the post of Draughtsman and Senior Draughtsman from among the offices of SE/Karur EDC and CDC-I.	With immediate effect.
5.	Memo. (Per.) No.093869/463/G36/G362/10-2, dt.24.11.10.	SE/GC/ Kundah to SE/ Civil/Stage-III/ MTTP.	Cl.II-Techl.	AEE/Mechl. AE/Mechl. Total	1 1 2	Shifting the post of AEE/Mechl. & AE/ Mechl. from among the offices of SE/GC/Kundah and SE/Civil/State-III/ MTTP.	With immediate effect.
6.	(Per.) CMD TANGEDCO Proceedings No.18 (SB) dt.27.11.2010.	SE/Civil/Pole Casting Co-ordination/ Chennai.	Cl.I-Techl. Cl.II-Techl.	EE/Civil EE/Civil (NI) Total	1 1 2	One post of EE/Civil & one post of EE/Civil (NI) is redeployed from SE/Civil/ Hydel.	With immediate effect.

Chief Engineer/Personnel.

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GENERAL ADMN. & SERVICES

PART – II

படிகள் – பழைய ஊதிய விகிதத்தில் அகவிலைப்படி – 1-7-2010 முதற்கொண்டு உயர்த்தப்பட்ட அகவிலைப்படி வீதம் – ஆணைகள் – வெளியிடப்படுகிறது.

(செயலகக் கிளை)

(நிலையான) செயல்முறை ஆணை (முழுவாரியம்) எண்.1

நாள் 1-11-2010.

ஐப்பசி மாதம் – 15-ம் நாள்,

திருவள்ளூர் ஆண்டு – 2041.

படிக்கப்பட்டது:

- 1) (நிலையான) வாரிய செயல்முறை ஆணை (முழுவாரியம்) எண்.32, (செ.கி.) நாள் 13.10.2009.
- 2) (நிலையான) வாரிய செயல்முறை ஆணை (தலைவர்) எண்.223 (செ.கி.) நாள் 21.11.2009.
- 3) (நிலையான) வாரிய செயல்முறை ஆணை (தலைவர்) எண்.224 (செ.கி.) நாள் 21.11.2009.
- 4) (நிலையான) வாரிய செயல்முறை ஆணை (முழுவாரியம்) எண்.34, (செ.கி.) நாள் 4.10.2010.
- 5) (நிலையான) வாரிய செயல்முறை ஆணை (முழுவாரியம்) எண்.14, (செ.கி.) நாள் 15.6.2010.
- 6) அரசு ஆணை எண்.383 நிதி (படிகள்) த் துறை, நாள் 1-10-2010.

செயல்முறைகள்:

பார்வை 1-ல் படிக்கப்பட்டுள்ள தமிழ்நாடு மின்வாரிய ஆணையில் வாரியத்தின் தொழிலாளர்கள் மற்றும் அலுவலர்களுக்கு 01-07-2009 முதற்கொண்டு அகவிலைப்படியினை அடிப்படை ஊதியம் மற்றும் அகவிலை ஊதியத்தில் 73 சதவீதம் என்ற வீதத்தில் வழங்கிட ஆணையிடப்பட்டது.

2. பார்வை 4-ல் படிக்கப்பட்டுள்ள தமிழ்நாடு மின்வாரிய ஆணையில் 1-12-2007 முதல் நடைமுறைப்படுத்தப்பட்ட ஊதிய மாற்றத்தின் அடிப்படையில் புதிய ஊதிய விகிதத்தில் ஊதியம் மற்றும் படிகள் பெற்று வரும் வாரியத்தின் தொழிலாளர்கள் மற்றும் அலுவலர்களுக்கு 1-7-2010 முதற்கொண்டு திருத்தப்பட்ட அகவிலைப்படியை அடிப்படை ஊதியம் மற்றும் தர ஊதியத்தில் 35 சதவீதத்திலிருந்து 45 சதவீதமாக உயர்த்தி வழங்கிட ஆணையிடப்பட்டது.

3. பார்வை 5-ல் படிக்கப்பட்டுள்ள தமிழ்நாடு மின்வாரிய ஆணையில், பழைய ஊதிய விகிதத்திலேயே தொடர்ந்து ஊதியம் மற்றும் படிகள் பெற்று வரும் பணியாளர்களுக்கு 01-01-2010 முதல் அகவிலைப்படியை 73 சதவீதத்திலிருந்து 87 சதவீதமாக உயர்த்தி வழங்கிட ஆணையிடப்பட்டது.

4. பார்வை 6-ல் படிக்கப்பட்டுள்ள தமிழ்நாடு அரசு ஆணையில் பழைய ஊதிய விகிதத்திலேயே தொடர்ந்து ஊதியம் மற்றும் படிகள் பெற்று வரும் மாநில அரசு பணியாளர்களுக்கு 1-7-2010 முதல் அகவிலைப்படியை 87 சதவீதத்திலிருந்து 103 சதவீதமாக உயர்த்தி ஆணையிடப்பட்டுள்ளது.

5. மேற்காணும் அரசாணையைப் பின்பற்றி பழைய ஊதிய விகிதத்திலேயே தொடர்ந்து ஊதியம் மற்றும் படிகள் பெற்று வரும் தமிழ் நாடு மின்சார வாரிய ஊழியர்கள் மற்றும் அலுவலர்களுக்கு அகவிலைப்படியைக் கீழ்க்கண்டவாறு உயர்த்தி வழங்கிட ஆணையிடுகிறது:-

எந்த நாளிலிருந்து வழங்கத்தக்கது	அகவிலைப்படி வீதம் (மாதம் ஒன்றுக்கு)
01-07-2010 முதல்	அடிப்படை ஊதியம் மற்றும் அகவிலை ஊதியத்தில் 103 சதவீதம்

6. மேற்காணும் உயர்த்தப்பட்ட வீதத்திலான அகவிலைப்படியானது, பழைய ஊதிய விகிதத்திலேயே தொடர்ந்து ஊதியம் மற்றும் புகள் பெற்று வரும் வாரியத்தின் தொழிலாளர்கள், அலுவலர்கள் மற்றும் ஊதிய ஏற்றமுறையுடன் கூடிய ஊதிய விகிதத்தில் ஊதியம் பெறும் பகுதி நேரப் பணியாளர்களுக்கு (absorbed Part Time Sweepers / Scavengers in the time scale of pay) 1-7-2010 முதற்கொண்டு கணக்கிடப்பட்டு ரொக்கமாக வழங்கப்படும்.

7. அனுமதிக்கத்தக்க உயர்த்தப்பட்ட அகவிலைப்படியினைக் கணக்கிடுகையில் ஒரு ரூபாய்க்குக் குறைவாக வரக்கூடிய தொகை 50 காசும் அதற்கு மேலும் இருக்குமாயின் அதனை அடுத்த ஒரு ரூபாயாகக் கணக்கில் எடுத்துக்கொள்ள வேண்டும் 50 காசுக்குக் குறைவாக இருந்தால் அதனை கணக்கில் எடுத்துக்கொள்ள வேண்டியதில்லை.

(வாரிய ஆணையின்படி)

இரா. மதிமாணன்,
செயலாளர்.

* * *

Memo.No.051836/555/G46/G462/2010-6 (Adm.Br.) dated 5.11.2010.

Sub: Electricity - RWE - Promotion to the post of Foreman I Grade after separation of double channel pattern - Drawing panel for the post of Foreman I Grade - Instructions - Issued.

Ref: 1) (Per.) BP (Ch.) No.256, (Adm.Br.) dt.12.12.2005.

2) SE/Gobi EDC's Lr.No.408/Adm.1/A.2/F.Separate/2010, dt.27.4.2010.

3) The SE/Gobi EDC's Lr.No.9113/569/Adm.1/A.3/F.FM.I Gr./2010, dated 4.6.2010.

In B.P. under reference first cited, orders were issued for re-introducing double channel of promotion in respect R.W.E. employees of Distribution circles, as Helper - Commercial Assistant - Commercial Inspector - Foreman I Grade and Helper - Wireman - Line Inspector - Foreman I Grade, granting one more opportunity to the existing employee, to choose any one of the line of promotion, on their own choice by exercising an option.

2. It has also been ordered that consequent on the separation of categories of Commercial Assistant/Commercial Inspector and Wireman/Line Inspector from the existing common seniority, the seniority of Wireman, Commercial Assistant, Commercial Inspector and Line Inspector have to be refixed in the present category, based on their seniority in the post of Helper, among the persons in the same panel, in which the individual was originally promoted.

3. After refixing the seniority in respect of RWE Employees in the double channel pattern introduced with reference to B.P. cited, as ordered in para 2 above, the seniority of the employees should be assigned taking into account the date of joining in the post of Commercial Inspector and Line Inspector for promotion to the post of Foreman I Grade and the Helper seniority could not be taken for promotion on to the post of Foreman I Grade.

4. In case, the senior employee in the panel drawn for the post of Commercial Inspector and Line Inspector have joined in the post of Commercial Inspector and Line Inspector later than the junior, due to administrative reason, the seniority assigned in the panel for promotion to the post of Commercial Inspector and Line Inspector shall be taken in to account for considering promotion to the post of Foreman I Grade and not from the seniority of the Helper post.

5. It is noticed that in Gobi EDC, the panel has been drawn for promotion of Commercial Inspector and Line Inspector to the post of Foreman I Grade, taking into account the seniority assigned in the post of Helper, which is not correct. In the B.P. cited, it has been clearly ordered that the seniority of Helper shall be taken only for the existing employees who have been promoted to the post of Foreman I Grade.

in any one of the line of promotions on their own choice by exercising an option, otherwise, the Helper seniority could not be taken after separation of line of promotion for promotion to the post of Foreman I Grade.

6. The Superintending Engineer/Gobi Electricity Distribution Circle is therefore directed to draw up the panel for the post of Foreman I Grade, as stated above and in case, the employees were promoted to the higher post of Foreman I Grade, by drawing panel taking into account of the Helper seniority, the order of promotion made to theineligible person should be cancelled and they should be reverted immediately. Further, the Superintending Engineer/Gobi Electricity Distribution Circle is also directed to send the action taken report within a fortnight.

C.P. Singh,
Chairman.

* * *

Memo.No.88211/A10/A101/2010-2, (BOSB) dated 9.11.2010.

Sub: TANGEDCO - Board Level Tender Committee (BLTC) Meeting -
Action taken report in respect of decision Taken - Instruction - Issued.

Ref: Extract from the Minutes of the 1st BLTC Meeting of TANGEDCO
held on 6.11.2010 for the Item No.12.

In the 1st BLTC Meeting of TANGEDCO held on 6.11.2010 it has been directed as follows:-
Item No.12 (General)

The BLTC also directed the Secretary to put up Action Taken Reports on the decisions of the BLTC in all the succeeding BLTC meeting as a matter of routine.

Therefore, it has been decided that a system of follow up of the decision taken in the Board Level Tender Committee meeting be evolved and hence a subject "Action taken report" be added as item No.1 in every agenda of the TANGEDCO Board Level Tender Committee Meeting.

2. Hence all the Chief Engineers/Chief Financial Controllers concerned are requested to issue orders on the resolution of the Board Level Tender Committee Meeting as early as possible and **arrange to send a copy of the order or action taken reports to "A-10" Section in person immediately.** Even if no orders or actions could not be taken on the decision of the Board Level Tender Committee, the same may be informed to A-10 Section.

3. In case of difficulty, the matter shall be brought to the notice of the Secretary by sending a position note to enable the Secretary to apprise the Chairman cum Managing Director.

Era. Mathivanan,
Secretary.

* * *

Tamil Nadu Electricity Board - Medical Expenses - Reimbursement of medical expenses ceiling limit - Clarification - Orders - Issued.

(Per.) BP (FB) No.8

(Secretariat Branch)

Dated the 11th November, 2010.

Iyppasi 25, Vikruthi Varudam,
Thiruvalluvar Aandu - 2041.

Read:

- i) (Per.) B.P. (FB) No.30 (SB) dt.26.8.2010.
- ii) Government Finance (PC) Department, Secretariat, Chennai-9
Lr.No.34124/(Pay Cell)/2009-1, dt.26.6.2009.

Proceedings:

In the Board's Proceedings first cited, orders were issued that the annual ceiling limit on reimbursement of medical expenses at the revised rate of 30% of Basic Pay (Pay + Grade Pay) as on 1.12.2007 in the revised pay structure or as on the date of option failing thereafter. The order came into effect from 26.8.2010.

2. In the Government letter second cited had issued clarification that the 30% ceiling on medical reimbursement should be reckoned based on the Notional pay including Grade pay that the employee would have been entitled had he opted for the revised pay scales on 1.1.2006.

3. The Tamil Nadu Electricity Board after careful consideration hereby directs that the 30% ceiling on medical reimbursement should be reckoned based on the Notional pay including Grade Pay that the employee would have been entitled had he opted for the revised pay scale on 1.12.2007.

(By Order of the Board)

Era. Mathivanan,
Secretary.

* * *

Memo. No.85819/A3/A31/2010-1, (BOSB) dated 12.11.2010.

Sub: T.N.E.B. - Contribution from employees towards Annual subscription and Donations to Trade Unions - Deduction of donation from the Salary of willing members of Tamil Nadu Electricity Board Thozhilalar Aykkiya Sangam - Enhancement of amount of Donation - Orders - Issued.

- Ref: 1) (Per.) B.P. (Ch.) No.111 (SB) dated 9.5.2007.
2) Memo.No.72623/A3/A31/2009-1 dated 22.10.2009.

In continuation to the orders issued in the reference 2nd cited, the Tamil Nadu Electricity Board Thozhilalar Aykkiya Sangam, has made a specific request for the enhancement of deduction of annual donation amount from Rs.150/- to Rs.200/- from the salary of the willing members who give written authorisation.

2. The request of the Tamil Nadu Electricity Board Thozhilalar Aykkiya Sangam has been accepted. Accordingly, it is hereby ordered to deduct the enhanced amount of Rs.200/- towards Annual Donation from the willing members of Tamil Nadu Electricity Board Thozhilalar Aykkiya Sangam, who made written authorization from the salary for the month of November 2010 payable in December 2010 and the subsequent years.

3. The deduction of annual donations in respect of the above Union shall be made in the following Account Head:-44.455.

Era. Mathivanan,
Secretary.
www.taneef.org

* * *

Re-organisation of Tamil Nadu Electricity Board as per the provisions of the Electricity Act, 2003 -
Procedure for issuing proceedings - Modification - Orders - Issued.

(Per.) CMD TANGEDCO Proceedings.No.9 (Sectt. Br.) Dated the 15th November, 2010.
Iypasi 29, Vikruthi Varudam,
Thiruvalluvar Aandu - 2041.

Read:

- i) G.O.Ms.No.100 Energy (B2) Department, dated 19.10.10.
- ii) Cir.Memo.No.84899/A23/A232/2010-1, dated 25.10.10.
- iii) Memo. (Per.) No.86023/A23/A232/10-1, dated 29.10.10.

In Government Order first cited, orders have been issued reorganizing the Tamil Nadu Electricity Board as per the provisions of the Electricity Act 2003 with effect from 1st day of November 2010.

2. In continuation of the orders issued in memoranda second and third read above, it is hereby ordered that the existing procedure for issuing proceedings shall be henceforth modification as follows:-

Existing	Now ordered
(Permanent) B.P. (Ch.)	(Per.) CMD TNEB Ltd. Proceedings (Per.) CH TANTRANSCO Proceedings (Per.) CMD TANGEDCO Proceedings
(Permanent) B.P. (FB)	(Per.) FB TNEB Ltd. Proceedings (Per.) FB TANTRANSCO Proceedings (Per.) FB TANGEDCO Proceedings
(By Order of the Board)	(By Order of the Board)
(By Order of the Chairman)	(By Order of the CMD) In respect of TNEB Ltd. and TANGEDCO. (By order of the Chairman) In respect of TANTRANSCO.

3. These orders shall take with immediate effect.

(By Order of the Chairman and Managing Director)

Era. Mathivanan,
Secretary.

* * *

Establishment – TANGEDCO – Detachment of Private Power Projects Wing from Office of Chief Engineer/Gas Turbine Schemes and Private Power Projects/Chennai and attached to Office of Chief Engineer/Planning and Resource Centre, Chennai and also re-designation of post of Chief Engineer/Gas Turbine Schemes and Private Power Projects/Chennai as Chief Engineer/Gas Turbine Schemes/Chennai – Orders – Issued.

(Per.) CMD TANGEDCO Proceedings.No.12 (Sectt. Br.) Dated the 19th November, 2010.
Karthigai 3, Vikruthi Varudam,
Thiruvalluvar Aandu - 2041.

Read:

- i) (Per.) B.P. (Ch.) No.117 (SB) dated:11.6.2010.
- ii) (Per.) B.P. (Ch.) No.163 (SB) dated:27.7.2010.
- iii) From Chairman and Managing Director/TANGEDCO/Chennai Desk
Note No.195, dated 18.11.2010.

Proceedings:

In the Board's Proceedings first read above, orders were issued among other things for merger of the post of Chief Engineer/Hydro/ Chennai with the post of Chief Engineer/Gas Turbine

Schemes/Chennai and re-designated as Chief Engineer/Gas and Hydro (Gas Turbine Schemes and Hydro), Chennai. Subsequently, in the Board's Proceedings second read above among other things, orders were issued that the works related to Gas Turbine Schemes attended by the Chief Engineer/Gas Turbine Schemes and Hydro/ Chennai shall be attached to Chief Engineer/Private Power Projects/Chennai and also for re-designation of the post of Chief Engineer/Private Power Projects/Chennai as Chief Engineer/Gas Turbine Schemes and Private Power Projects/Chennai.

2. Subsequently it has been found that the performance of the Gas Turbine Schemes Wing has not been upto the mark and requires full attention of a senior officer. Hence, it has been decided to detach the Private Power Projects Wing from Chief Engineer/Gas Turbine Schemes and Private Power Projects/Chennai and attach the same to Chief Engineer/Planning and Resource Centre, Chennai.

3. Accordingly, it is hereby ordered that the Private Power Projects Wing with Superintending Engineer/Private Power Projects shall be henceforth attached to Office of the Chief Engineer/Planning and Resource Centre, Chennai who is also the officer concerned dealing with the Merchant Power Plants and related issues.

4. Consequent on the orders issued in para 3 above, it is also hereby ordered that the post of Chief Engineer/Gas Turbine Schemes and Private Power Projects/Chennai shall be re-designated as "Chief Engineer/Gas Turbine Schemes/Chennai".

5. These orders shall take with immediate effect.

(By Order of the Chairman cum Managing Director)

Era. Mathivanan,
Secretary.

* * *

Pension - Contributory Pension Scheme - Allotment of Index Numbers - Clarification issued by the Government - Applicability to Board - Orders - Issued.

(Per.) CMD TANGEDCO Proceedings.No.15 (Sectt. Br.) Dated the 20th November, 2010.
Karthigai 4, Vikruthi Varudam,
Thiruvalluvar Aandu - 2041.
Read:

- i) (Per.) B.P. (Ch.) No.264 (SB) dated 3.12.2003.
- ii) (Per.) B.P. (FB) No.6 (SB) dated 31.1.2005.
- iii) From Finance (PGC) Department letter No.17786/Finance (PGC) Department / 2010-1, dated 21.5.2010.

Proceedings:

In the Board Proceedings first read above, orders have been issued introducing the Contributory Pension Scheme to the employees of the Tamil Nadu Electricity Board, who are newly recruited on or after 1.4.2003. In the Board Proceedings second read above, further guidelines have been issued for implementation of the Contributory Pension Scheme.

2. Now, the Government of Tamil Nadu have issued clarifications with regard to allotment of Index Number to the above said employees. After careful consideration, the Tamil Nadu Generation and Distribution Corporation Limited have decided to adopt the above said clarification to the employees appointed on or after 1.4.2003 and covered under the Contributory Pension Scheme.

3. Accordingly, the Tamil Nadu Generation and Distribution Corporation Limited directs that all the Pension Sanctioning Authorities shall apply to the Chief Internal Audit Officer/Board Office Audit Branch for allotment of Index Numbers in respect of new employees within a month from the date of joining of the new employees and need not wait till their services are regularized.

The word 'Regular employee' shall mean "Recruited to Board now Tamil Nadu Generation and Distribution Corporation Limited and Tamil Nadu Transmission Corporation Limited through Employment Exchange/Compassionate ground appointed etc. and in a regular time scale of pay and shall not imply regularization of service.

(By Order of the Chairman cum Managing Director)

Era. Mathivanan,
Secretary.

* * *

Memo. (Per.) No.3700/A10/A101/2010-1, (Secretariat Branch) dated 21.11.2010.

Sub: TANGEDCO Limited - Establishment - Standing Counsels -
Re-allocation of subjects amongst Tvl. H.S.Mohamed Rafi, G.Raju
and Tmt. L. Kanimozhi - Ordered.

- Ref: 1) (Per.) B.P. (FB) No.29 (SB) dated 29.5.2006.
2) (Per.) B.P. (Ch.) No.76 (SB) dated 28.3.2007.
3) Memo. (Per.) No.14540/A10/A101/2008-2, dt.15.4.2008.
4) Letter No.47100/A10/A101/2009-1, dt.10.7.2009.
5) (Per.) B.P. (FB) No.28 (SB) dated 14.9.2009.

The subject allocation amongst Tvl/Tmt. H.S.Mohamed Rafi, G. Raju and L. Kanimozhi, Standing Counsels who have been entrusted with the cases pertaining to TNEB arising in the respective Courts/Fora allotted to them is reviewed and the following re-allocation amongst them is ordered:

Sl. No.	Name of the Standing Counsel	Allocation of subject
(1)	(2)	(3)
1.	Tmt./Tvl. L.Kanimozhi	All cases pertaining to TANGEDCO Limited, TANTRANSCO Limited and TNEB Limited arising before the Tamil Nadu Electricity Regulatory Commission relating to – i) Power Projects/Matters relating to generation including Private Power Projects. ii) Accounts Branch iii) Commercial Wing iv) Power Purchase & Management Wing. v) All Distribution Regions. All cases in the City Civil Courts and Small Causes Courts at Chennai, Rent Control Cases, MACTOPS. Matters specifically assigned by the legal Adviser from time to time.
2.	H.S.Mohamed Rafi	All cases pertaining to TANGEDCO Limited, TANTRANSCO Limited and TNEB Limited arising before the Tamil Nadu Electricity Regulatory Commission relating to – i) Operation Wing ii) Planning Wing including System Studies

(1)	(2)	(3)
		iii) Transmission Wing iv) Protection & Communication Wing v) Non-Conventional Energy Sources Wing and such other cases arising before the TNERC but not allocated to the other Standing Counsel. Writ Petitions relating to Contracts, Tenders, Transmission lines including shifting of LT/HT/EHT Lines, Coal, Power Projects, Fly Ash Management, Operation and P&C related matters arising in High Court/Madras (Principal Bench) and consequential writ appeals, hitherto not specially allotted to any existing Standing Counsels. Matters specifically assigned by the Legal Adviser from time to time.
3.	G. Raju	Cases pertaining to TANGEDCO Limited TANTRANSCO Limited and TNEB Ltd. and the erstwhile TNEB filed before the Tamil Nadu Electricity Ombudsman. Cases pertaining to Tamil Nadu State Information Commission, Tamil Nadu Human Rights Commission and such other Fora (existing or future) situate at Chennai (not specially allotted to any other Standing Counsel). Matters specifically assigned by the Legal Adviser from time to time including to render independent opinion whenever call for.

2. All other terms and conditions shall remain the same. The fees and expenses shall be regulated by the orders in force.

3. This order shall take effect immediately.

(By Order of the Chairman cum Managing Director)

Era. Mathivanan,
Secretary.

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Memo. (Per.) No.55967/A9/A91/2010-2, (BOSB) dated 22.11.2010.

Sub: Acts and Rules - Motor Transport Workers' Act 1961 - Renewal of Registration of Tamil Nadu Generation and Distribution corporation Limited as Motor Transport Under taking - Renewal of Certificate of Registration of Tamil Nadu Generation and Distribution Corporation Limited for the year 2011 - Fees - Sanctioned.

Sanction is accorded for the payment of Rs.10,125/- (Rupees Ten thousand one hundred and twenty five only) towards the fees for renewal of Certificate of Registration for the year 2011 in respect of the Tamil Nadu Generation and Distribution Corporation Limited as a Motor Transport Undertaking under the Motor Transport Workers' Act 1961.

2. The expenditure sanctioned in para-1 above is debitable to "Tamil Nadu Generation and Distribution Corporation Limited Funds - Revenue Expenses (F) Administrative expenses (vii) 76.138 Vehicles License and Registration Fee."

3. The Under Secretary/Establishment/Secretariat Branch will make necessary arrangement for the drawal of the above amount in Cash and Pay to "A-9" Section for remittance in the Treasury in the following head of account:-

"0230 - Labour and Employment - 101 Receipts under Labour Laws - AB - Receipt under Tamil Nadu Motor Transport Workers' Rules - D.P. Code No.0230-00-101-AB 004."

Era. Mathivanan,
Secretary.

* * *

Memo. (Per.) No.86420/A17/A172/2010-1, (Secretariat Branch) dated 23.11.2010.

Sub: TANGEDCO - Establishment - Regular Work Establishment - Medical Allowance - Eligibility to claiming Medical Allowances to Helper (Trainees) and Office Helper (Trainees) - Clarification - Issued.

- Ref: i) (Per.) BP (FB) No.49 (SB) dt.20.11.2007.
ii) SE/CBE EDC/Metro Lr.No.PI.No.507/Adm.IV/A1/F.Allowances/10, dt.26.10.2010.
iii) From TNEB Thozhilalar Aykkia Sangam letter dt.1.11.2010.
iv) From the SE/CBE EDC/South Lr.No.மே.பொ./கோ.மி.ப.வ./தெ/கோ/உளபரி/நிஉ-2/கோ.மருத்துவப்படி/10, நாள் 29.10.2010.

In Board's Proceedings first cited orders have already been issued that the period of service rendered as Trainee shall also be taken into account for the purpose of calculation of total service for allowing service weightage and also for all other benefits.

2. Certain Superintending Engineer's have raised the clarification whether the Office Helper (Trainees)/Helper (Trainees) are eligible for Medical Allowance. As per the Board's Proceedings first cited the Office Helper (Trainees) / Helper (Trainees) are eligible all benefits including Medical Allowance.

Era. Mathivanan,
Secretary.

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Memo. (Per.) No.3700/A10/A01/2010-2, (Secretariat Branch) dated 30.11.2010.

Sub: TANGEDCO Limited - Establishment - Standing Counsels - Re-allocation of subjects amongst Tvl. H.S.Mohamed Rafi, and Tmt. L.Kanimozhi - Ordered.

- Ref: 1) (Per.) BP (FB) No.29 (SB) dated 29.5.2006.
2) (Per.) BP (Ch.) No.76 (SB) dated 28.3.2007.
3) Memo. (Per.) No.14540/A10/A101/2008-2, dt.15.4.2008.
4) Letter No.47100/A10/A101/2009-1, dated 10.7.2009.
5) (Per.) BP (FB) No.28 (SB) dated 14.9.2009.
6) Memo. (Per.) No.3700/A10/A101/2010-1, dated 21.11.2010.

In partial modification of the orders issued in the reference sixth cited, the following revised subject allocation is ordered amongst Thiru. H.S. Mohamed Rafi and Tmt. L. Kanimozhi, Standing Counsels:

Sl. No.	Name of the Standing Counsel	Allocation of subject
(1)	(2)	(3)
1.	L.Kanimozhi	All cases pertaining to TANGEDCO Limited, TANTRANSCO Limited and TNEB Limited arising before the Tamil Nadu Electricity Regulatory Commission relating to – www.taneef.org

(1)	(2)	(3)
		i) Power Projects/Matters relating to generation including Private Power Projects. ii) Power Purchase & Management Wing. All cases in the City Civil Courts and Small Causes Courts at Chennai. Rent Control Cases, MACTOPS. Matters specifically assigned by the legal Adviser from time to time.
2.	H.S.Mohamed Rafi	All cases pertaining to TANGEDCO Limited, TANTRANSCO Limited and TNEB Limited arising before the Tamil Nadu Electricity Regulatory Commission relating to – i) Accounts Branch ii) Commercial Wing iii) Operation Wing iv) Planning Wing including System Studies v) Transmission Wing vi) Protection & Communication Wing vii) Non-Conventional Energy Sources Wing viii) All Distribution Regions. and such other cases arising before the TNERC but not allocated to the other Standing Counsel. Matters specifically assigned by the Legal Adviser from time to time.

(By Order of the Chairman cum Managing Director)

Era. Mathivanan,
Secretary.

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FINANCE

PART – III

Circular Letter.No.CFC/GL/FC/P/II/DFC/T/AO/T/D27/125/2010, (Accts. Br.) dt.21.11.2010.

Sub: Receipt of tender at Chief Engineer/Mechl/Thermal Station - Revised Instructions issued - Regarding.

Ref: Circular Memo.No. CFC/GL/FC/P/II/DFC/T/AO/T/D27/125/2009 dated 31.3.2009

In the Circular memo cited under reference it has been ordered that the prospective bidders against the tenders floated by Chief Engineer/Thermal Power Station may also submit their offers at the Office of Chief Engineer/Mechanical Thermal Stations. Such facility of submission of tenders at the Headquarters Chennai in the Office of the Chief Engineer/Mechanical Thermal Stations is provided for the tender floated by the Chief Engineers/Thermal Stations for the procurement of materials exceeding Rs. 10 Lakhs and works exceeding Rs. 25 lakhs.

2. It is further instructed that the provision for submitting the offers at Office of Chief Engineer/Mechanical Thermal Stations may also be followed for all other tenders floated by Chief Engineer/Thermal Stations including tenders floated for disposal of scraps irrespective of value of scrap tenders floated as per detailed procedure contained in the circular. All tender inviting authorities in the Thermal power stations are requested to include this in the tender conditions of all the tenders to be invited by them. The copy of circular cited is also enclosed herewith.

Encl: As above.

C.P. Singh,
Chairman Cum Managing Director

Circular Memo. No.CFC/GL/FC/P/II/DFC/T/AO/T/D27/125/2009, (Accts. Br.) dt.31.3.2009

Sub: Receipt of tender at Chief Engineer/Mechl/Thermal Station - certain instructions issued - Regarding.

Certain difficulties have been expressed by contractors in submitting the tenders at Thermal Stations, whereby some of the prospective bidders could not participate in tenders floated by Chief Engineer/Thermal Power Stations. As a result Board loses the competitive offers for lack of wide participations in the tenders floated.

2. In order to overcome the above difficulties it is hereby ordered that the prospective bidders against the tenders floated by Chief Engineer/Thermal Power Stations may also submit their offers at the Office of Chief Engineer/Mechl/Thermal Power Stations office, Chennai - 2 as per procedures detailed below, if they so desire:-

2.1. Chief Engineer/Thermal Stations concerned who float the tender shall be the "Tender Inviting Authority".

2.2. The facility of receipt of tenders at O/o. the Chief Engineer/Thermal Stations concerned and O/o. the Chief Engineer/Mechanical Thermal stations, TNEB Headquarters Chennai shall be adopted for procurement tenders involving a value of Rs.10 lakhs and above and works contract tenders of value Rs. 25 lakhs and above floated by Chief Engineer's Thermal Stations concerned where two part system of tender is mandatory, as per clause 4.3 of Tender Regulations 1991.

2.3. The opening of technical bids in such tenders shall be at two places, one at the office of Chief Engineer/Mechanical Thermal Station, Chennai - 2 and the other at the office of the Chief Engineer/Thermal Stations concerned as per the prescribed procedures. www.taneef.org

2.4. There shall be two tender opening committees for opening of technical bids consisting of Executive Engineer and Assistant Accounts Officer/Accounts Officer of the respective offices one in each place mentioned under item No. 2.3. above.

2.5 The opening of technical bids shall be at the same date and time at both the places.

2.6. The bidder or his authorized representative can choose to be present for opening of bids at the place where he has submitted the bid.

2.7. The tender opening committee shall open the technical bids and read out the minutes of the tender opening as recorded.

2.8. The technical bids, minutes of the tender opening as read out, the unopened sealed price bid and other details as received from the bidder in the office of the Chief Engineer/Mechanical Thermal Stations at Chennai shall be sent to the Chief Engineer's/Thermal Station concerned i.e., Tender Inviting authority for further processing of tenders.

2.9. The EMD received at the respective places shall be deposited at the respective Board's Bank account. The refund of the EMD for the unsuccessful bidders can be made at the same office where the bids have been submitted.

3. Similarly, complaints have also been received that the tenders are not received but returned back stating that tenders have been received after the time prescribed, even though in some cases such tenders were reportedly submitted within the time prescribed.

3.1. Therefore it is reiterated that Executive Assistant to the Superintending Engineer or Chief Engineer as the case may be, shall receive the tender and affix his initial on the cover and record the date and time of receipt of the tenders and such tenders shall be kept in a sealed box or locker provided for the purpose, after registering it in the order in which it is received, as provided in clause 18.5 of the Tender Regulations, 1991. When there is no Executive Assistant, the Personal Assistant shall receive the tenders. No other official shall receive the tenders in the office and the tenderer shall be directed to the authorities specified above for submission of tenders. The tender specification shall indicate the officer to whom tenders are to be handed over if delivered in person.

C.P. Singh
Chairman



TECHNICAL

PART – IV

Ennore Thermal Power Station - Installation of 4 Nos. Ambient Air Quality Monitoring Stations along with data uploading facility to be linked with the TNPCB monitoring system - Administrative Approval accorded.

(Per.) TANGEDCO Proceedings (CMD) No.3 (Techl. Br.)

Dated the 10th November, 2010.
Iyppasi 24, Vikruthi Varudam,
Thiruvalluvar Aandu - 2041

Read:

Note approved by the Chairman on 04.11.2010.

Proceedings:

Administrative approval is accorded for installation of 4 Nos. Ambient Air Quality Monitoring Stations at Ennore Thermal Power Station under open tender system and to procure the data uploading facility to be linked with the TNPCB monitoring system from Environment S.A., India Pvt. Ltd., Mumbai as insisted by TNPCB at an approximate total cost of Rs. 1,70,00,000/- (Rupees one crore seventy lakhs only) including taxes and duties by CE/ETPS.

(By Order of the Chairman)

P. Arthanari
Chief Engineer/Mechanical
Thermal Stations

* * *

Restructuring of TNEB - Registration of Logos of TNEB Ltd., TANGEDCO & TANTRANSCO with the Registrar of Trade Marks - Fees to be paid - Approval accorded.

(Per.) TANGEDCO Proceedings (CMD) No.6 (Techl. Br.)

Dated the 11th November, 2010.
Iypasi 25, Vikruthi Varudam,
Thiruvalluvar Aandu - 2041

Read:

Chairman's approval dated 03.11.2010.

Proceedings:

The Chairman Cum Managing Director, TANGEDCO hereby approves for payment of amount mentioned against the following activities for Registration of Logos of TNEB Ltd., TANGEDCO & TANTRANSCO with the Registrar of Trade Marks.

1.	Fees towards registering of TNEB Ltd. logo with Registrar of Trade marks	Rs. 2500.00
2.	Fees towards registering of TANGEDCO logo with Registrar of Trade marks	Rs. 2500.00
3.	Fees towards registering of TANTRANSCO logo with Registrar of Trade marks	Rs. 2500.00
	Total	Rs.7500.00

2) The above charges has to be paid to the Registrar of Trade Marks. Hence **three separate cheques** may be drawn in favour of the **"THE REGISTRAR OF TRADE MARKS"** in amount of Rs.2500/- (Rupees Two thousand and Five hundred only) each (i.e. Rs. 2500/- each for TNEB

Ltd., Tamil Nadu Generation and Distribution Corporation Ltd. (TANGEDCO) and Tamil Nadu Transmission Corporation Limited (TANTRANSCO).

3. Following Account code No is allotted for accounting the expenditure towards TNEB Ltd., Tamil Nadu Generation and Distribution Corporation Ltd. (TANGEDCO) and Tamil Nadu Transmission Corporation Limited (TANTRANSCO).

Company Name	Account Code
Fees towards registering of TNEB Ltd. logo with Registrar of Trade marks	76.331
Fees towards registering of TANGEDCO logo with Registrar of Trade marks	76.332
Fees towards registering of TANTRANSCO logo with Registrar of Trade marks	73.330

(By Order of the Chairman)

S. Kalyani
Chief Engineer/Planning & RC

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Vehicle - Procurement of 1 No. New Diesel driven, 5.5. Ton Mini Lorry (with body), towards replacement of the condemned 5 Ton Lorry bearing Regn.No. TN-59D-2874 attached to Assistant Executive Engineer/Operation/230 KV SS/Theni under the control of Superintending Engineer/Theni E.D.C./Theni - Approval Accorded.

(Per.) TANGEDCO Proceedings (CMD) No.7 (Techl. Br.) Dated the 11th November, 2010.
Iypasi 25, Vikruthi Varudam,
Thiruvalluvar Aandu - 2041.

Read: Chairman Note order dt. 04.11.2010

Proceedings:

Approval is hereby accorded for Procurement of 1 No. New Diesel driven, 5.5. Ton Mini Lorry (with body), at a cost of Rs.8.5 Lakhs (approximate) towards replacement of the condemned 5 Ton Lorry bearing Regn. No. TN-59D-2874 attached to Assistant Executive Engineer/Operation/230 KV SS/ Theni under the control of Superintending Engineer/Theni E.D.C./Theni at DGS & D rate/Rates, as applicable to Govt./Ex-show room with waiver of EMD., SD and LD clauses.

(By Order of the Chairman Cum-Managing Director)

T. Jeyaseelan,
Chief Engineer/Materials Management.

* * *

Lr.No.SE/RE&I(D)/EE/RE/A1/F.Doc/D.1642/2010, (Techl. Br.) dt. 11.11.2010.

Sub: Electricity - Effecting of Agricultural service connection to BC/MBC/DC category - Reg.

Ref: 1) Agricultural Target Memo.No.SE/RE&I(D)/EE/RE/A1/F.Doc/D1075/dt. 6.8.2010.

2) அரசு ஆணை (வா) எண். 78. நாள் 17.9.2010.

In the reference (1) memo cited, District wise/Circle wise agricultural target for the year 2010-11 was communicated.

In the above reference letter dt. 6.8.2010 - Sl.No. (8(viii)), it has been informed that supply to BC/MBC/DC category (827 services) may be effected on priority under normal category as per the target issued to this scheme vide this office reference letter dt. 1.12.2009 with the condition that the services effected from 1.4.2008 should not exceed the district quota.

Now, the Government in the reference (2) G.O. dt. 17.9.2010 has revised district target for the 827 cases for which target already communicated and also requested to effect 2709 new services to this scheme.

The Districtwise revised target for 827 Nos. and new target for 2709 cases is enclosed.

The services to the above 3,536 (827+2709) cases may be effected on priority and as and when applications received and accounted under normal priority for 2010-11.

The instructions already issued to effect supply to BC/MBC/DC category may be followed.

The District Collectors may be addressed to furnish the beneficiary list for the 3,536 cases immediately in order to effect supply immediately.

Encl:

S. Kalyani,
Chief Engineer/Plg.&RC.

(A) Revised Target

Sl.No.	District	Revised Target
1.	Kancheepuram	31
2.	Vellore	30
3.	Thiruvannamalai	100
4.	Cuddalore	29
5.	Thanjavur	10
6.	Thiruvarur	50
7.	Trichy	118
8.	Karur	35
9.	Pudukkottai	32
10.	Madurai	150
11.	Theni	10
12.	Virudhunagar	12
13.	Sivagangai	150
14.	Namakkal	60
15.	Thiruppur	10
	Total	827

(B) New Target

Sl.No.	District	Revised Target
1.	Chennai	—
2.	Kancheepuram	44
3.	Thiruvallur	300
4.	Vellore	65
5.	Thiruvannamalai	128
6.	Cuddalore	29
7.	Villupuram	50
8.	Thanjavur	65
9.	Nagapattinam	125
10.	Thiruvarur	83
11.	Trichy	24

Sl.No.	District	Revised Target
12.	Karur	42
13.	Ariyalur/Perambalur	59
14.	Pudukkottai	67
15.	Madurai	850
16.	Theni	25
17.	Dindigul	--
18.	Ramanathapuram	60
19.	Virudhunagar	33
20.	Sivaganga	50
21.	Tirunelveli	50
22.	Tuticorin	--
23.	Kanyakumari	30
24.	Salem	126
25.	Namakkal	54
26.	Dharmapuri	20
27.	Krishnagiri	20
28.	Erode	128
29.	Coimbatore	150
30.	Nilgiris	--
31.	Tirupur	32
	Total	2709

/ True Copy /

இணைப்பு :

பிற்படுத்தப்பட்டோர், மிகப்பிற்படுத்தப்பட்டோர் மற்றும் சிறுபான்மையினர் நலத்துறை - பொருளாதாரத்தில் பின் தங்கியுள்ள சிறு மற்றும் குறு விவசாயிகளுக்கு நீர்ப்பாசன வசதி ஏற்படுத்துதல் - மானியம் மற்றும் வங்கிக் கடன் வழங்கும் திட்டத்தின் கீழ் 2007-08 மற்றும் 2008-09 ஆம் ஆண்டுகளில் ஒதுக்கீடு செய்யப்பட்ட மின் இணைப்புகளில், வழங்கப்பட்ட மின் இணைப்புகள் போக எஞ்சிய மின் இணைப்புகளை மாவட்டங்களுக்கு மறு பகிர்வு செய்தல் மற்றும் 2010-11 ஆம் ஆண்டிற்காக மின்வாரியம் வழங்க இசைவளித்துள்ள மின் இணைப்புகளை மாவட்டங்களுக்கு மறு பகிர்வு செய்து - ஆணை வெளியிடப்படுகிறது.

பிற்படுத்தப்பட்டோர், மிகப்பிற்படுத்தப்பட்டோர் மற்றும் சிறுபான்மையினர் நல (சிநி)த் துறை,
அரசு ஆணை (வா) எண். 78

நாள் 17.9.2010

படிக்கப்பட்டது.

1. அரசு ஆணை (நிலை) எண். 111, பிற்படுத்தப்பட்டோர், மிகப்பிற்படுத்தப்பட்டோர் மற்றும் சிறுபான்மையினர் நலத்துறை. நாள் 31.12.2007.
2. அரசு ஆணை (நிலை) எண்.100, பிற்படுத்தப்பட்டோர், மிகப்பிற்படுத்தப்பட்டோர் மற்றும் சிறுபான்மையினர் நலத்துறை. நாள் 24.9.2008
3. பிற்படுத்தப்பட்டோர் நல ஆணையருக்கு முகவரியிட்ட அரசு நேர்முகக் கடித எண். 2190/சிநி.1/09-6, நாள் 28.5.2010.
4. பிற்படுத்தப்பட்டோர் நல ஆணையரின் கடித எண். டி2/342/08, நாள் 14.7.2010.

ஆணை:

மேலே ஒன்றில் படிக்கப்பட்ட அரசாணையில் தமிழ்நாடு பிற்படுத்தப்பட்டோர் பொருளாதார மேம்பாட்டுக் கழகம் மூலம் பிற்படுத்தப்பட்டோர், மிகப்பிற்படுத்தப்பட்டோர் மற்றும் சிமரபினர் இனத்தைச் சேர்ந்த குறு மற்றும்

சிறு விவசாயிகளுக்கு நீர்ப்பாசன வசதிகள் ஏற்படுத்துவதற்காக, அதிகபட்சம் ரூ.1,00,000/- வரை மானியத்துடன் கூடிய கடன் வழங்கும் திட்டத்தினை செயல்படுத்த வங்கிக் கடன் மற்றும் அதற்கு இணையான அதிகபட்சம் தலா ரூ.50,000/- அளவிலான 50 விழுக்காடு மானியத்துடன் கூடிய திட்டத்தினை செயல்படுத்தி ஆணையிடப்பட்டது.

2. மேலே, இரண்டில் படிக்கப்பட்ட அரசாணையில், தமிழ்நாடு மின்சார வாரியம் வழங்க முன்வந்த 1000 இலவச மின் இணைப்புகளை பிற்படுத்தப்பட்டோர், மிகப்பிற்படுத்தப்பட்டோர் வகுப்பைச் சேர்ந்த விவசாயிகளுக்கு வழங்கும் வகையில் மாவட்ட வாரியாக பகிர்ந்தளிக்க அரசு ஆணையிட்டது.

3. மேலே, மூன்றில் படிக்கப்பட்ட அரசுக் கடிதத்தில், பொருளாதாரத்தில் பின்தங்கியுள்ள சிறு மற்றும் குறு விவசாயிகளுக்கு நீர்ப்பாசன வசதி கடன் திட்டத்தின் கீழ் இலவச மின் இணைப்புகளை வழங்குவது தொடர்பாக, தற்போது மாவட்டங்களுக்கே நிர்ணயிக்கப்பட்ட மின் இணைப்புகளின் எண்ணிக்கையை திருத்தி அமைக்குமாறும், மேலும், தற்போது நிலுவையிலுள்ள மேற்படி இலவச மின் இணைப்பு கோரும் விண்ணப்பங்களின் எண்ணிக்கையினைக் கருத்திற்கொண்டு, மாவட்ட ஆட்சியரை கலந்து ஆலோசித்து, அனைத்து மாவட்டங்களுக்கும் வழங்கப்பட வேண்டிய இலவச மின் இணைப்புகளின் எண்ணிக்கையை திருத்தி அமைத்து அரசுக்கு கருத்துரு அனுப்பி வைக்குமாறும் பிற்படுத்தப்பட்டோர் நல ஆணையர் கேட்டுக் கொள்ளப்பட்டார்.

4. மேலே, நான்கில் படிக்கப்பட்ட கடிதத்தில், அரசு ஆணை (நிலை) எண். 111, பிற்படுத்தப்பட்டோர், மிகப்பிற்படுத்தப்பட்டோர் மற்றும் சிறுபான்மையினர் நலத்துறை, நாள் 31.12.2007ன்படி, 2007-08 மற்றும் 2008-09 ஆம் ஆண்டுகளுக்கு ஒப்பளிக்கப்பட்ட 1000 இலவச மின் இணைப்புகளில், இதுநாள் வரை 7 மாவட்டங்களில் 173 இலவச மின் இணைப்புகள் மட்டுமே பயன்படுத்தப்பட்டுள்ளதால், எஞ்சிய 827 மின் இணைப்புகளை தற்போதைய தேவைக்கேற்ப இதர மாவட்டங்களுக்கு கீழ்க்கண்டவாறு மாற்றி வழங்கலாம் என்று பிற்படுத்தப்பட்டோர் நல ஆணையர் தெரிவித்துள்ளார்.

வ.எண்.	மாவட்டம்	வழங்கப்பட வேண்டிய இலவச மின் இணைப்புகளின் எண்ணிக்கை
1.	காஞ்சிபுரம்	31
2.	வேலூர்	30
3.	திருவண்ணாமலை	100
4.	கடலூர்	29
5.	தஞ்சாவூர்	10
6.	திருவாரூர்	50
7.	திருச்சி	118
8.	கரூர்	35
9.	புதுக்கோட்டை	32
10.	மதுரை	150
11.	தேனி	10
12.	விருதுநகர்	12
13.	சிவகங்கை	150
14.	நாமக்கல்	60
15.	திருப்பூர்	10
	மொத்தம்	827

5. மேலும், 2010-11 ஆம் ஆண்டிற்கு கூடுதலாக கீழ்க்கண்டவாறு 2709 இலவச மின் இணைப்புகள் தேவைப்படுகிறது எனவும் பிற்படுத்தப்பட்டோர் நல ஆணையர் தெரிவித்துள்ளார்.

வ.எண்.	மாவட்டம்	தேவைப்படும் மின் இணைப்புகளின் எண்ணிக்கை
1.	சென்னை	—
2.	காஞ்சிபுரம்	44
3.	திருவள்ளூர்	300
4.	வேலூர்	65
5.	திருவண்ணாமலை	128
6.	கடலூர்	29
7.	விழுப்புரம்	50
8.	தஞ்சாவூர்	65
9.	நாகப்பட்டினம்	125
10.	திருவாரூர்	83
11.	திருச்சி	24
12.	கரூர்	42
13.	அரியலூர்/பெரம்பலூர்	59
14.	புதுக்கோட்டை	67
15.	மதுரை	850
16.	தேனி	25
17.	திண்டுக்கல்	—
18.	இராமநாதபுரம்	60
19.	விருதுநகர்	33
20.	சிவகங்கை	50
21.	திருநெல்வேலி	50
22.	தூத்துக்குடி	—
23.	கன்னியாகுமரி	30
24.	சேலம்	126
25.	நாமக்கல்	54
26.	தர்மபுரி	20
27.	கிருஷ்ணகிரி	20
28.	ஈரோடு	128
29.	கோயம்புத்தூர்	150
30.	நீலகிரி	—
31.	திருப்பூர்	32
	மொத்தம்	2709

6. மேலே, பத்தி 4 மற்றும் 5 இல் பிற்படுத்தப்பட்டோர் நல ஆணையர் தெரிவித்துள்ள கருத்துருவினை அரசு நன்கு பரிசீலித்து, அதனை ஏற்று, ஏற்கனவே 2007-08 மற்றும் 2008-09 ஆம் ஆண்டுகளுக்கு ஒதுக்கீடு செய்யப்பட்ட 1000 மின் இணைப்புகளில் 173 இணைப்புகள் பயன்படுத்தப்பட்டது போக, மீதமுள்ள 827 மின் இணைப்புகளை மேலே பத்தி 4இல் தெரிவித்துள்ளவாறு மறு பகிர்வு செய்தும், மேலே பத்தி 5இல் குறிப்பிட்டுள்ளவாறு 2010-11 ஆம் ஆண்டில் மின்வாரியம் வழங்க இசைவளித்துள்ள, கூடுதலாகத் தேவைப்படும் 2709 இலவச மின் இணைப்புகளை மாவட்டங்களுக்கு புதிதாக வழங்குவதற்கும் ஒப்புதலளித்து அரசு அவ்வாறே ஆணையிடுகிறது.

7. இவ்வரசாணை எரிசக்தித் துறையின் அ.சா.எண். 7702/10-1, நாள் 13.9.2010-ன்படி ஒப்புதல் பெற்று வெளியிடப்படுகிறது.

(ஆளுநரின் ஆணைப்படி)

து.நா. இராமநாதன்.

அரசுச் செயலாளர்

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TANTRANSCO - P&C Circle - Testing charges for Substation Equipments - Revision of Rates for the period from 01.12.2007 to 30.11.2011 - Approval accorded.

(Per.) (Ch.) TANTRANSCO Proceedings No.1 (Techl. Br.) Dated the 16th November, 2010.
Iyppasi 30, Vikruthi Varudam.
Thiruvalluvar Aandu - 2041

- Read: 1. Permanent B.P. (Ch) No. 475 (Technical Branch), dt. 16.10.2006.
2. Permanent B.P. (Ch) No. 234 (Technical Branch), dt. 09.05.2007.
3. Routine B.P. (Ch) No. 223 (Sectt.Br.) dt. 21.11.2009.
4. Routine B.P. (Ch) No. 224 (Sectt.Br.) dt. 21.11.2009.
5. Note approval dated 04.11.2010 accorded by Chairman

The Tamil Nadu Electricity Board has approved the deputation of TNEB Staff for conducting the testing of Protection, Communication and Substation equipments at MAPS, STCMS, GMR, Pondicherry Electricity Department and others at the specified rates and conditions incorporated in the B.P. first and second cited above.

II. Consequent to revision of wages for workmen and Officers with effect from 01.12.2007, Chairman/TANTRANSCO approves the revision of testing charges to be collected from the various customers like Madras Atomic Power Station, Kudankulam Atomic Power Station, Madurai Power Corporation, GMR, STCMS, SPCL, other IPPs, CPPs, Pondicherry Electricity Department and others for testing of Substation equipments.

III. Accordingly the new rates approved with effect from 01.12.2007 for GRT works and PLCC works are given below.

a) For all GRT Works:

Rate Per day.

- | | | | |
|--------------------------------|---|--------|-----------------|
| 1. Executive Engineer | : | 1 No. | Rs.10,000/- |
| 2. Asst. Executive Engineer | : | 1 No. | Rs.9,000/- |
| 3. Asst. Engineer | : | 1 No. | Rs.8,000/- |
| 4. Foreman/Technical Assistant | : | 1 No. | Rs.7,600/5000/- |
| 5. Helper | : | 2 Nos. | Rs. 9,000/- |
| 6. Testing Kit | : | | Rs.5,000/- |
| 7. Small Testing Instruments | : | | Rs.3,000/- |

Besides the above the following are also to be collected from the customers.

- | | | |
|-------------------------|---|---|
| 8. Vehicle hire Charges | : | Rs.1,500/- |
| 9. Diesel Cost | : | Prevailing Cost of fuel @ 8 kms distance per Litre. |
| 10. Service Tax | : | As applicable during the period of testing |

11. Wherever the Tan delta/SFRA Tests are conducted Rs.8000/- shall be collected additionally towards the equipment cost.

b) For all PLCC Works:

Rate Per day.

- | | | | |
|--------------------------------|---|--------|------------------|
| 1. Asst. Executive Engineer | : | 1 No. | Rs.9,000/- |
| 2. Asst. Engineer | : | 1 No. | Rs.8,000/- |
| 3. Foreman/Technical Assistant | : | 1 No. | Rs.7,600/5,000/- |
| 4. Helper | : | 2 Nos. | Rs.9,000/- |
| 5. Small Testing Instruments | : | | Rs.3,000/- |
| 6. Vehicle hire Charges | : | | Rs.1,500/- |

Besides the above the following are also to be collected from the customers.

7. Diesel Cost : Prevailing Cost of fuel @ 8 km distance per Litre.
8. Service Tax : As applicable during the period of testing

IV. Since the above revised rates are applicable with effect from 1.12.2007 onwards the difference in charges may be claimed from the customers for the work done from 01.12.2007 to the issue to this B.P.

V. Full Calender day shall be accounted for any partial working of the day.

VI. Number of days shall be accounted for from the calender date of departure of the staff from respective office till the calender date of arrival at the respective office.

VII. These rates will be adopted for other organizations also whenever services of P&C circle are utilized for the above purpose.

VIII. Necessary bills for advance payment of Testing Charges may be arranged to be collected from the regular customers and also who wishes to remit.

(By Order of the Chairman)

V.R. Geethananthan,
Chief Engineer/P&C/Chennai.

* * *

NCES - Power Evacuation - Enhancement of Infrastructure Development Charges and Fixation of O&M charges for Sub-Stations - Approved.

(Per.) (CMD) TANGEDCO Proceedings No.13 (Techl. Br.) Dated the 16th November, 2010.
Iyppasi 30, Vikruthi Varudam,
Thiruvalluvar Aandu - 2041.
Read:

1. B.P. (Ch) No. 92 dt. 21.08.2004
2. B.P. (FB) No. 146, dt. 04.07.2005.
3. Hon'ble ATE Judgement dt. 08.01.2010 in appeal No. 93 of 2009.
4. Item No. 56 of 931st meeting of the Board held on 01.02.2010.
5. CMD/TANGEDCO approval dt. 13.11.2010.

Proceedings:

In order to connect the wind mills to the Substation for power evacuation of wind energy, board has collected the Infrastructure Development charges (IDC) as per the request of the generator, since they cannot establish and maintain sub-station and tie lines and dedicated transmission lines as per section 10 (1) of EA 2003. Since the TNERC has stayed the BP (FB) No. 146, dt. 04.07.05 for enhancement of IDC amount from Rs. 25.75 Lakhs to Rs.28.75 Lakhs/MW, the Board has collected Rs. 25.75 Lakhs/MW.

Based on the petition MP No. 27 of 2008 filed by the Indian Wind Energy Association, the Hon'ble TNERC on 19.09.08 had ordered that the BP under reference (1) & (2) are set aside and restrained the Board to collect the IDC amount from the wind mill Generators.

Against the TNERC order dt. 19.09.2008, the Board has filed an appeal petition No. 93 of 2009 at Hon'ble ATE, New Delhi. On 08.01.2010, the Hon'ble ATE has delivered the Judgement as follows:

" Para 12. In view of the above situation, the expenditure has been incurred by the Appellant for establishing, operating and maintaining the sub-stations on behalf of the generators to

do the evacuation work up to the interconnection point. The Generating Company is liable to pay the said expenditure to the Appellant in the name of IDC fixed by the Appellant through various circulars as per the mutual arrangement and mutual agreement between the parties.

Para 13. In view of the above, the impugned order dated 19.09.2008 is incorrect in law and therefore the same is liable to be set aside. Accordingly set aside. The Appellant is entitled to continue to collect IDC from the generators so long as the facility is availed of by the generators, as per the circular".

The subject matter was placed before the Board's 931st Meeting and the Board directed that the IDC approved by Board at the relevant point of time is to be paid with the interest @ 12% till the final settlement. Accordingly as per the BP under reference (2), the IDC amount of Rs 28.75 Lakhs/MW is being collected.

During the meeting held on 08.11.2010 with Indian Wind Turbine Manufacturers Association (IWTMA), it was decided to collect Rs. 30 Lakhs per MW as IDC from 01.11.2010 and the same shall be continued till 31.10.2011, revision of IDC will be decided after 31.10.2011, for which, the IWTMA has accepted.

IWTMA have further accepted for the collection of Operation & Maintenance charges of Rs.1.60 Lakhs/MW per year with 5% escalation every year from 01.11.2010 for WEG's commissioned under IDC category.

After careful consideration, Tamil Nadu Generation & Distribution Corporation Ltd approves the following proposals:

1. The Infrastructure Development Charges is fixed at Rs. 30 Lakhs/MW and applicable to all the applications registered from 01.11.2010 onwards.
2. The Operation & Maintenance charges is fixed at Rs.1.60 Lakhs/MW per year with 5% escalation every year for life period and applicable to all applications registered from 01.11.2010 onwards.
3. The O&M charges will be collected on monthly basis in the monthly bills raised to the generator whether "Sale to Board" (or) "Wheeling" category as the case may be.
4. The above said charges are also applicable to all the WEGs commissioned from 01.11.2010 and the WEGs to be connected to the Sub-Station/Power Transformer created under IDC scheme.
5. The WEG's commissioned even before 01.11.2010 on temporary basis only but will be commissioned later also to be paid O&M charges from 01.11.2010 itself.

(By Order of the Chairman and Managing Director/TANGEDCO)

R.N. Sekar.
Chief Engineer/NCES(i/c).

* * *

Memo.No.CE/Comml/EE3/AEE2/F.SC Amendment/D.900/10, (Techl.Br.) dt.18.11.2010.

Sub: Electricity - TNERC - Amendment to Regulation 4 and 5 of Tamil Nadu Electricity Supply Code - Communicated - Regarding.

Ref: TNERC Notification No. TNERC/SC/7-21, dated 25.10.2010.

Tamil Nadu Electricity regulatory Commission in notification dt. 25.10.2010 has issued certain amendments to the Regulations 4 and 5 of Tamil Nadu Electricity Supply Code along with the explanatory memorandum to the amendment made with effect from 01.08.2010 as stipulated in the tariff order No. 3 of 2010 dated 31.7.2010.

2. A copy of TNERC notification dt. 25.10.2010 along with the explanatory memorandum to the amendment made are enclosed herewith for implementation.

V.S. Rajaraman
Chief Engineer/Commercial

TAMIL NADU ELECTRICITY REGULATORY COMMISSION CHENNAI

Notification No. TNERC/SC/7-21, dated 25.10.2010

WHEREAS the Tamil Nadu Electricity Regulatory Commission specified the Tamil Nadu Electricity Supply Code under section 50 of the Electricity Act 2003 (Central Act 36 of 2003) and notified the same in the Tamil Nadu Government Gazette, dated the 1st September, 2004;

AND WHEREAS it is considered necessary to issue certain amendments to the Tamil Nadu Electricity Supply Code and such amendments shall be subject to the condition of previous publication and accordingly undergone previous publication;

NOW THEREFORE, in exercise of the powers conferred on it by section 181 read with section 50 of the Electricity Act 2003, and all other powers enabling it in this behalf, the Tamil Nadu Electricity Regulatory Commission hereby makes the following amendments to the Tamil Nadu Electricity Supply Code (hereinafter referred to as the Principal Code), namely:-

1. Short title and Commencement:-

(a) This Code may be called the Tamil Nadu Electricity Supply (Amendment) Code 2010:

(b) It shall be deemed to have come into force with effect from 01.08.2010 i.e. the date on which the Commission's retail tariff order No. 3 of 2010 came into effect.

2. Amendment of Regulation 4 of the Principal Code:-

In the Principal Code, in sub-regulation (1) of regulation 4, for clause (iii), the following clause shall be substituted, namely:-

"(iii) Disincentive for power factor

Every consumer shall maintain a power factor-

In case of LT supply of 0.85; and

in case HT supply, of 0.90

failing which he shall be liable to pay compensation by way of disincentive at such rates as the Commission may declare from time to time".

3. Amendment of Regulation 5 of the Principal Code:

In the principal code, in sub-regulation (1) of regulation 5, in clause (b), for the expression “(which are not coming under the purview of power factor incentive/disincentive scheme)” occurring in the first sentence, the expression “(which are not coming under the purview of power factor disincentive scheme)” shall be substituted.

(By Order of the Commission)

Secretary,
Tamil Nadu Electricity Regulatory Commission.

தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையம்

(அறிவிக்கை எண். த.மி.ஒ.ஆ/SC.7/21, 25.10.2010 நாளிட்டது)

(ஆங்கிலத்தில் வெளியிடப்பட்டதன் தமிழாக்கம்)

தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையம், 2003ஆம் ஆண்டு மின்சாரச் சட்டத்தின் (மத்தியச் சட்டம் 36/2003) 50ஆம் பிரிவின்படி தமிழ்நாடு மின் வழங்கல் விதித் தொகுப்பினைக் குறித்துரைத்துள்ளது மற்றும் 2004 செப்டம்பர் 1ஆம் நாளிட்ட தமிழ்நாடு அரசிதழில் அதனை அறிவிக்கை செய்துள்ளது என்பதாலும்.

மற்றும், தமிழ்நாடு மின் வழங்கல் விதித்தொகுப்பிற்கு ஒருசில திருத்தங்கள் பிறப்பிப்பது அவசியமெனக் கருதுவதாலும் மற்றும் அத்தகைய திருத்தங்கள் முந்திய வெளியீட்டின் வரையறைகளுக்கு உட்பட்டிருத்தல் வேண்டும் மற்றும் அதற்கிணங்க முந்திய வெளியீடு செய்யப்பட்டுள்ளது என்பதாலும்,

தற்போது, அதற்காக, 2003ஆம் ஆண்டு, மின்சாரச் சட்டத்தின் 50 ஆம் பிரிவுடன் சேர்த்துப் படிக்கப்படும் 181ஆம் பிரிவின் மூலம் வழங்கப்பட்ட அதிகாரங்களையும் மற்றும் இதன்பொருட்டு அதனை இயல்விக்கும் அனைத்துப்பிற அதிகாரங்களையும் செலுத்தி தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையம், இதன்மூலம் (இதன் பின்பு இதில் முதன்மை விதித் தொகுப்பு என்று குறிப்பிடப்படும்) தமிழ்நாடு மின் வழங்கல் விதித்தொகுப்பிற்கு பின்வரும் திருத்தங்களைக் குறித்துரைத்துள்ளது, அதாவது

1. குறுந்தலைப்பு மற்றும் தொடக்கம் :

அ) இந்த விதித் தொகுப்பு, 2010 ஆம் ஆண்டு தமிழ்நாடு மின் வழங்கல் (திருத்தம்) விதித் தொகுப்பு என்று கூறப்படும்.

ஆ) இது, 1.8.2010 இல் இருந்து நடைமுறைக்கு வந்ததாக கருதப்படும். அதாவது, ஆணையத்தின் சில்லறை மின்கட்டண ஆணை எண். 3/2010 நடைமுறைக்கு வந்த நாள் ஆகும்.

2. முதன்மை விதித் தொகுப்பின் 4ஆம் ஒழுங்குமுறை விதியின் திருத்தம் :

முதன்மை விதித் தொகுப்பின் 4ஆம் ஒழுங்குமுறைவிதியின் (1) ஆம் உள் ஒழுங்குமுறைவிதியில், (iii) ஆம் கூறுக்குப் பதிலாக, பின்வரும் கூறு அமைக்கப்படுதல் வேண்டும். அதாவது,

“iii. திறன் காரணிக்கான ஊக்கங்குறைப்புத்தொகை

மின்நுகர்வோர் ஒவ்வொருவரும் —

தாழ்வழுத்த மின் வழங்கலைப் பொருத்தமட்டில், 0.85, மற்றும் உயர் அழுத்த மின் வழங்கலைப் பொருத்தமட்டில், 0.90 திறன் காரணியை பராமரித்தல் வேண்டும். பராமரிக்கத் தவறும் நேர்வில், அவர், ஆணையம் அவ்வப்போது விளம்பலாகும் வீதங்களில் ஊக்கங்குறைப்புத் தொகை வாயிலாக நஷ்ட ஈடு செலுத்துவதற்கு கடப்பாடுடையவராவார்.”

3. முதன்மை விதித் தொகுப்பின் 5ஆம் ஒழுங்குமுறை விதியின் திருத்தம்

முதன்மை விதித்தொகுப்பின் 5ஆம் ஒழுங்குமுறைவிதியின் (1)ஆம் உள் ஒழுங்குமுறை விதியின் (b) கூறில், முதலாம் வாக்கியத்தில் வரும் “திறன் காரணி ஊக்கமுட்டும், ஊக்கம் குறைப்பு திட்டத்தில்” என்ற சொற்றொடருக்கு பதிலாக, “திறன் காரணி ஊக்கம் குறைப்பு திட்டத்தில்” என்ற சொற்றொடர் அமைக்கப்படுதல் வேண்டும்

(தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையத்தின் ஆணைப்படி)

(ரா.வெ. ராஜா)

செயலாளர்

Explanatory Memorandum to the Tamil Nadu Electricity Supply (Amendment) Code, 2010 notified vide Notification No. TNERC/SC/7-21 dated 25.10.2010.

1. The Tamil Nadu Electricity Regulatory Commission has proposed an amendment to regulations 4 and 5 of Tamil Nadu Electricity Supply Code and the proposed amendment was posted in the website and the Commission invited comments/suggestions on or before 13.9.2010. Comments/suggestions which were received from the interested stakeholders could be divided broadly into two categories.

2. The first category of comments, which were received from industrial units, supported the continuation of the incentive for maintaining near about unity power factor. It was also pointed out that Madhya Pradesh Electricity Regulatory Commission, Gujarat Electricity Regulatory Commission and Kerala Electricity Regulatory Commission have provided incentives for maintaining power factor at higher level. A view was also expressed that most of the consumers would maintain the power factor at around 0.9 lag and therefore the TNEB will be the most affected party in the discontinuance of the incentive. Some consumers have suggested discontinuance of incentives for high power factor for HT/LT, if power factor is computed with “leg only logic”.

3. On the contrary, the TNEB has indicated as follows:

a) The measurement of power factor based on “lead as lead” logic has prevented more compensation by the consumer.

b) Considering the quantum of incentive to the tune of Rs.120 crores paid to the consumers during 2009-10, the amendment proposed by the Commission is a welcome measure.

c) Maintaining power factor at higher level is itself an incentive as it lead to stable voltage, reduced chances of damage to consumer equipments and cost saving due to lower energy charge.

4. The provisions relating to power factor specified in the Tamil Nadu Electricity Distribution Code (TNEDC), Tamil Nadu Grid Code (TNGC) and Indian Electricity Grid Code (IEGC) are reproduced below:

Regulation 13(3) of TNEDC

It shall be obligatory on the part of the consumers to improve the power factor of their connected loads to the required level in accordance with the provisions made in this code. Every consumer with a power factor less than the stipulated level may be suitably advised to rectify the situation by installing appropriate power factor correction equipment, without prejudice to the levy of compensation charges as per the orders of the Commission from time to time.

Regulation 8(6) (ii) of TNGC

ii) All the end users, distribution licensees, transmission licensees and STU are expected to provide local VAR compensation such that they do not draw VARs from the HV Grid. VAR compensation has to commence in the following order.

Consumer end

Distribution transformer end

At the substations end of 11/22 KV distribution feeders

Substations

Generating stations

Regulation 4.6.1 (a) of IEGC

Reactive Power compensation and/or other facilities, shall be provided by STUs, and Users connected to **ISTS** as far as possible in the low voltage systems close to the load points thereby avoiding the need for exchange of reactive power to/from ISTS and to maintain ISTS voltage within the specified range.

5. As per the above stipulations, it shall be obligatory on the part of the consumer, to generate adequate reactive power at his load end so as to maintain stipulated power factor in the network.

6. Though, it is the responsibility of every entity to maintain the specified power factor in the electrical system, the role of the consumer is most important because only if the consumer maintains a power factor of near unity in his load end, the entire network (from generator to the load) is relieved of carrying the reactive power.

7. Maintaining high power factor at load end (consumer end) helps to maintain the stability of the grid and good voltage profile in the electrical network. This ultimately helps the consumer to avail quality power.

8. The important factor to be considered is that by maintaining a high power factor, a consumer could save his electricity charges considerably by way of reduced demand charges by way of lower demand charges, a consumer can recover his capacitor installation cost within a few months. After this short pay back period, the consumer is continuously benefited by the lower demand charges.

9. In the above circumstances, the Commission considers that any further incentive provided to the consumer by the TNEB would be a bonus for the consumer. The incentive being paid as power factor incentive, if used directly by TNEB for installing additional capacitors, it will benefit all the consumers. Therefore, the Commission finds no reason to extend the benefit of high power factor incentive to limited consumers and therefore the Commission decides to withdraw the incentive component for power factor improvement with effect from 1.8.2010 as stipulated in the tariff order No. 3 of 2010 dated 31.07.2010.

10. In exercise of powers conferred under section 181 read with section 50 of the Electricity Act, 2003 (Act 36 of 2003) and all other powers enabling it in this behalf, the Tamil Nadu Electricity Regulatory Commission hereby makes the following amendments to the Tamil Nadu Electricity supply code, 2005.

(By Order of the Commission)

R.V. Rajah,
Secretary,

Tamil Nadu Electricity Regulatory Commission.

* * *

Thermal Stations - Annual procurement of all kinds of conveyor belts for all Thermal Power Stations - floating separate open tenders at Headquarters for the year 2010-11 - administrative approval - Accorded.

(Per.) (CMD) TANGEDCO Proceedings No.16 (Techl. Br.) Dated the 19th November, 2010.
Karthigai 3, Vikruthi Varudam,
Thiruvalluvar Aandu - 2041.

Read: Note approved by CMD/TANGEDCO on 16.11.2010.

Proceedings:

Administrative approval is accorded for procurement of conveyor belts of the following by floating separate open tenders at Headquarters for the year 2010-11:

- (i) 7,000m of various types steel cord conveyor belts for NCTPS.
- (ii) 22,595m of various types of Nylon-Nylon & EP conveyor belts for all thermal stations of TANGEDCO Limited.

for an approximate amount of Rs.18.17 crores (including taxes) for the year 2010-11.

(By Order of the Chairman cum Managing Director)

P. Arthanari
Chief Engineer/Mechanical Thermal Stations.

* * *

Electricity - Power evacuation from 126 MW captive power plant of M/s. Ind-Bharat Power Gencom Ltd., Tuticorin District-supply of 230 KV Current Transformers by the promoter M/s. IBPGL - reimbursement - Approved.

(Routine) (CH.) TANTRANSCO Proceedings No.1 (Techl. Br.) Dated the 16th November, 2010.
Karthigai 6, Vikruthi Varudam,
Thiruvalluvar Aandu - 2041.

Read:

1. Per. B.P. (FB) No. 39 (TB) dt. 27.02.07.
2. Per. B.P. (Ch) No. 445 Tech.Br. Dt. 17.12.09.
3. Chairman's Note approval dt. 04.11.10.

Proceedings:

In the B.P. cited 2 above, approval was accorded to M/s. Ind Bharath Power Gencom Ltd., Tuticorin to procure 9 nos. 230 KV Current Transformers of ratio 1200-600-300/1 A, 5C to energize the 230 KV Single circuit line from Meelavittan 230 KV SS to Checkkanurani 400 KV SS to facilitate evacuation of power from their captive plant at Tuticorin District.

Accordingly, M/s. Ind Bharath Power Gencom Ltd. have purchased 9 nos. 230 KV CTs and the same has been erected and commissioned at Meelavittan 230 KV SS and Checkkanurani 230 KV SS and the newly erected 230 KV Meelavittan-Checkkanurani feeder had also been tied with TNEB grid.

TANTRANSCO, after careful consideration hereby approves the amount of Rs. 22,17,744/- which includes Ex-works, ED, Cess, SHE Cess, CST and F&I (Rupees twenty two lakhs seventeen

thousand seven hundred and forty four only) to be reimbursed to M/s. Ind-Bharath Power Gencom Ltd., Tuticorin Dist. towards the purchase of 9 nos. 230 KV CTs for the above mentioned work as per TANTRANSCO's standard and specifications.

(By Order of the Chairman)

A. Thanakodi,
Chief Engineer/Transmission.

* * *

Pillur Reservoir Desilting works - Construction of Concrete weir with allied works for alternative water supply to TWAD Board collection well in Pillur dam - Estimate for drilling explanatory bore holes in the alternate locations to ascertain the classification of soil and the availability of rock at shallow depths for founding the concrete weir - Administrative approval and Budget provision - Accorded.

(Per.) (CMD) TANGEDCO Proceedings No.18 (Techl. Br.)

Dated the 22nd November, 2010.
Karthigai 6, Vikruthi Varudam,
Thiruvalluvar Aandu - 2041.

Read:

Chief Engineer/Civil/Headquarter's note approved by CMD/
TANGEDCO Dated 16.11.10.

Proceedings:

Approval is hereby accorded for the following.

1. Administrative approval for taking up the work of drilling exploratory bore holes in the alternate locations to ascertain the classification of soil and the availability of rock at shallow depths for founding the concrete weir at a total cost of Rs.5,92,300/- (Rupees Five Lakh Ninety two thousand Three hundred only).

2. Budget provision of Rs.8,03,300/- (Rupees Eight lakh Three thousand three hundred only) for the year 2010-11 which includes the cost of Rs.2.11 Lakhs of already executed work of drilling bore holes in the original location of the weir.

(By Order of the Chairman cum Managing Director)

K. RAJENDRAN
Chief Engineer/Civil/Headquarters

* * *

Memo.No.SE/RE&I(D)/EE/RE/A1/F.2Lakh/D.1713/2010, (Techl.Br.) dt.26.11.2010.

Sub: Electricity - Effecting of Two lakhs agricultural service connection -
Regarding.

- Ref: 1. Lr.No.SE/RE&I(D)/EE/RE/A1/F.Agr 2 Lakhs/D.1429/10,
dt. 18.10.2010
2. Lr.No. SE/RE&I(D)/EE/RE/A1/F.Agr 2 Lakhs/D.1438/10,
dt. 19.10.2010.
3. This office Lr.No. SE/RE&I(D)/EE/RE/A1/F.Doc/D.1504/10,
dt. 27.10.2010.

In continuation to the instructions already issued the following instructions were issued in respect of effecting 2 lakhs agricultural service connection.

1) On enquiry it is learnt that 4 star and above rated motor pumpsets are available in the market. Hence the acceptance of the readiness with the above motors may be continued.

2) SIEMA has informed that 4 star and above rated motor pumpsets are not available for high discharge mixed flow pumps in the submersible category and 3 phase monoblock pumps for all category and requested to consider 3 star rated pumpsets.

High discharge mixed flow pumps are mainly used in high water potential area where discharge of water required is very high.

Monoblock pumps normally used in open wells.

3) As suggested by SIEMA, 3 star rated motor pumpsets may be accepted for the high flow (high discharge mixed flow pumps) submersible pumps and for all categories of Monoblock motor pumpsets.

While accepting above 3 star rated pumpsets necessary certificate may be obtained from the dealers stating the non-availability of 4 star rated pumpsets in these categories.

4) Field officials may be instructed to sanction the estimate for eligible "Online/One Pole" cases immediately without waiting for entering of readiness by the applicant and work order obtained and kept ready in order to effect services immediately as already instructed.

5) Further, already instructions were issued to effect service connections to the 3,720 Nos. "Online/One Pole" existing ready party applications (Normal & RSFS Rs.10000 scheme) before 12.11.2010 whose applications were released based on the target 2010-11. It seems that all the services were not effected so far. Hence, it is requested to complete these "Online/One Pole" ready parties before 03.12.2010.

6) It has been informed by the field that applicants are approaching the Section Office along with the Star rated motor pumpset bill stating that the dealer will procure the motor from the manufactures within a week time.

As the pumpsets are not actually produced for readiness, the field officials are not accepting the readiness from the applicants and the generation of ready parties are getting delayed.

In view of the above, it is instructed that field may be instructed to accept the readiness from the applicants based on the submission of 4 or 5 star rated motor pumpset bill by getting undertaking from the applicant to procure and produce the motor pumpset within 10 days. The Asst. Engineer/Junior Engineer should verify the 4 or 5 star rated motor pumpsets before effecting supply and necessary verification may be entered in the readiness register.

7) Shifting of well due to dryness and due to land acquisition by the Government authorities may be considered after obtaining NOC, relevant documents etc., as per the existing procedure in vogue. Necessary approval may be accorded by EE/O&M himself for this special scheme after inspecting the site.

8) Clarifications also received from the field stating whether supply may be effected under One pole/On line categories without refunding the amount paid for the cases coming under RSFS Rs. 25,000/- and Rs. 50,000/- schemes for the applications registered prior to 31.3.2000 under normal category and subsequently opted under above RSFS Schemes.

It is informed that such cases need not be considered.

9) Clarifications also requested from the field regarding the non-availability of star rated compressor sets.

On enquiry, it is ascertained that in place of inefficient compressor sets, 4 star rated 4" submersible pumpset may be used. Hence it is requested to accept 4 star rated 4" submersible pumpset in place of compressor sets.

10) To monitor Region level progress on effecting 2 lakh pumpset service connection the following officials are nominated as nodal officers:

- | | |
|------------------------------------|---------------------------------|
| a. Director/Transmission | - Trichy Region |
| b. CE/R-APDRP | - Vellore Region |
| c. SE/Transmission II | - Chennai North & South Regions |
| d. SE/System Studies | - Madurai Region |
| e. CE/Plg&RC | - Coimbatore Region |
| f. SE/GTS | - Villupuram Region |
| g. SE/Pole casting & Co-ordination | - Tirunelveli Region |
| h. CE/IC, R&D | - Erode Region |

Guidelines for monitoring the scheme of Nodal officers will be issued shortly.

S. Kalyani,
Chief Engineer/Planning & RC.

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| <p>1) (நிலையான) செயல்முறை ஆணை (முழுவாரியம்) எண்.1, (செயலகக் கிளை) நாள் 1-11-2010.</p> <p style="padding-left: 40px;">படிகள் - பழைய ஊதிய விகிதத்தில் அகவிலைப்படி - 1-7-2010 முதற்கொண்டு உயர்த்தப்பட்ட அகவிலைப்படி வீதம் - ஆணைகள் - வெளியிடப்படுகிறது.</p> <p>2) Memo.No.051836/555/G46/G462/2010-6 (Adm.Br.) dated 5.11.2010.</p> <p style="padding-left: 40px;">Electricity - RWE - Promotion to the post of Foreman I Grade after separation of double channel pattern - Drawing panel for the post of Foreman I Gr. - Instructions - Issued.</p> <p>3) Memo.No.88211/A10/A101/2010-2, (BOSB) dated 9.11.2010.</p> <p style="padding-left: 40px;">TANGEDCO - Board Level Tender Committee (BLTC) Meeting - Action taken report in respect of decision Taken - Instruction - Issued.</p> <p>4) (Per.) BP (FB) No.8 (BOSB) dated 11.11.2010.</p> <p style="padding-left: 40px;">Tamil Nadu Electricity Board - Medical Expenses - Reimbursement of medical expenses ceiling limit - Clarification - Orders - Issued.</p> <p>5) Memo. No.85819/A3/A31/2010-1, (BOSB) dated 12.11.2010.</p> <p style="padding-left: 40px;">T.N.E.B. - Contribution from employees towards Annual subscription and Donations to Trade Unions - Deduction of donation from the Salary of willing members of Tamil Nadu Electricity Board Thozhilalar Aykkiya Sangam - Enhancement of amount of Donation - Orders - Issued.</p> <p>6) (Per.) CMD TANGEDCO Proceedings.No.9 (BOSB) dated 15.11.2010.</p> <p style="padding-left: 40px;">Re-organisation of Tamil Nadu Electricity Board as per the provisions of the Electricity Act, 2003 - Procedure for issuing proceedings - Modification - Orders - Issued.</p> <p>7) (Per.) CMD TANGEDCO Proceedings.No.12 (BOSB) dated 19.11.2010.2010.</p> <p style="padding-left: 40px;">Establishment - TANGEDCO - Detachment of Private Power Projects Wing from Office of Chief Engineer/Gas Turbine Schemes and Private Power Projects/Chennai and attached to Office of Chief Engineer/Planning and Resource Centre, Chennai and also re-designation of post of Chief Engineer/ Gas Turbine Schemes and Private Power Projects/Chennai as Chief Engineer/Gas Turbine Schemes/Chennai - Orders - Issued.</p> <p>8) (Per.) CMD TANGEDCO Proceedings.No.15 (BOSB) dated 20.11.2010.</p> <p style="padding-left: 40px;">Pension - Contributory Pension Scheme - Allotment of Index Numbers - Clarification issued by the Government - Applicability to Board - Orders - Issued.</p> <p>9) Memo. (Per.) No.3700/A10/A101/2010-1, (BOSB) dated 21.11.2010.</p> <p style="padding-left: 40px;">TANGEDCO Limited - Establishment - Standing Counsels - Re-allocation of subjects amongst Tvl. H.S.Mohamed Rafi, G.Raju and Tmt. L. Kanimozhi - Ordered.</p> | <p>2</p> <p>8</p> <p>9</p> <p>10</p> <p>11</p> <p>11</p> <p>12</p> <p>12</p> <p>13</p> <p>14</p> |
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